KOLAR Document ID: 1642445

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size Setting Depth		Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EMENT	T TRE	ATMEN	IT REPO	DRT					
Сиб	tomer	TDR Co	onstructio	on	Well:	Lidikay 1	9, 1-8, 1-6	Ticket:	EP4420
City,	State	ate: Louisburg, KS		County:	FR, KS		Date:	4/21/2022	
Fiel	Field Rep: Lance Town		S-T-R:				plugs		
Dow	nhole	Informati	on		Calculated Si	urry - Lead		Calc	ulated Slurry - Tail
Holi	e Size:		In		Blend;	H-Plug		Blend:	
Hole	Depth:		R		Weight:	13.50 ppg		Weight:	ppg
Casing	y Size:	2 7/8	l In		Water / Sx:	7.50 gal / sx		Water / Sx:	gal / sx
Casing	Depth:	725	i ft		Yiold:	1.50 ft ³ / sx		Yield:	ft ^a / sx
Fubiny /			in		Annular Bbls / Ft.:	bbs / ft.	. A	nnular Bbls / Ft.:	bbs / ft.
	Dopth:		ft		Depth:	<u>tt</u>		Depth:	ft
Tool / P					Annular Volume:	0.0 bbls		Annular Volume:	0 bbis
	Depth:		ft		Excess:			Excess:	· · · · · · · · · · · · · · · · · · ·
Displace	annei 114		bbis Stage	TOTAL	Total Slurry: Total Sacks:	- bbls 0 sx		Total Slurry: Total Saakey	0.0 bbls
ТІМЕ	RATE	PSI	BBLs	BBLS	REMARKS	U \$X		Total Sacks:	0 sx
0:15 AM				-	on location, held safety i	meeting			
				-					
					#19 - 725' - 2 7/8"				
	1.0			•	established circulation t	hrough 1" tubing at 725	, mixed and pumpe	d 20 sks H-Plug cem	ent, cement to surface,
	1.0			•	pulled 1" tubing from we	II, topped well off with c	ement, hooked to 2	7/8" casing and pur	nped 4 sks into formation,
	3.0				shut in casing, washed u	p equipment and tubing	l		
				•					
				-					
				•	#1-8 - 725' - 2"				
	1.0 1.0			•	established circulation t				
	3.0			<u> </u>	pulled 1" tubing from we shut in casing, washed u			casing and pumper	d J sks into formation,
					sint in evening, musice a	p equipment and tubing			· · · · ·
_									
					#1-6 - 700' - 2 3/8"			· · · · · ·	· · · · · · · · · · · · · · · · · · ·
	1.0				established circulation t	hrough 1" tubing at 700'	, mixed and pumped	116 sks H-Plug cem	ent, cement to surface,
	1.0								uped 4 sks into formation,
	3.0				shut in casing, washed u	p equipment and tubing			· · · · · · · · · · · · · · · · · · ·
			┞───┼						
1:00 PM					left location		<u>-</u>		·····
			├						
					·				· · · · · ·
			\vdash		···				
		CREW			UNIT			SUMMARY	
Cen	enter:	Case	y Kennedy	,	931	Averag	e Rate Av	erage Pressure	Total Fluid
՝սութ Օթ։	erator:	Nick	Beets		239	1.7	opm	- psi	- bbis
	Bulk:		n Katzer		246				
	H2O:	Keith	Detwiler		110		-		

ftv: 15-2021/01/25 mplv: 260-2022/03/30