KOLAR Document ID: 1642613

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-5 May 2011 Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name:	License Number:				
Operator Address:					
Contact Person:	Phone Number: () -				
Permit Number (API No. if applicable):	Lease Name:				
Source of Waste:	Well Number:				
Emergency Pit					
Amount of waste: No. of loads Barrels	TonsYDS				
Destination of waste: Reserve Pit Haul Off Pit Disposal Well	Lease Road Dike / Berm Other:				
If waste is transferred to another reserve pit, is the lease active?	□ No				
Location of Waste Disposal: Destination Out of State: (If checked, provide the location of where the waste)	vaste was hauled in the Comments area.) Date of Waste Transfer:				
Operator Name:	License No.:				
Lease Name:	Sec Twp R East West				
Docket No./API No.:	County:				
Comments:					
Submitted Electronically					
	•				

Vincent Oil Corporation Well JIB Operating Summary Run No: 007/2018 Group: 1

Page: 1

Report: dmrwopsum

W2503 STEELE TRUST 2-28

EXPENSES	Expense Desc		Period	Payee	Amount
07/17/2018	Administrative & District		*2018/06	VINCENT OIL CORPORATION	250.00
06/30/2018	BHP & Tubing Repair	MIT passed start	2018/06	MIT passed start derstein 1&	177.50
06/30/2018	BHP & Tubing Repair	workover	2018/06	workover	477.00
06/30/2018	BHP & Tubing Repair	workover	2018/06	workover	397.00
06/30/2018	BHP & Tubing Repair	workover	2018/06	workover	607.00
07/12/2018	BHP & Tubing Repair	BHP & Tubing Repair	2018/06	DAN'S PACKER SERVICE	984.96
06/30/2018	BHP & Tubing Repair	workover	2018/06	workover	392.00
06/30/2018	BHP & Tubing Repair	workover	2018/06	workover	607.00
06/30/2018	BHP & Tubing Repair	pump packer fluid and	2018/06	pump packer fluid and test	264.50
06/29/2018	BHP & Tubing Repair	BHP & Tubing Repair	2018/06	H-D OILFIELD SERVICE, INC	12,450.00
06/29/2018	BHP & Tubing Repair	BHP & Tubing Repair	2018/06	FISCHER PIPE TESTING	1,073.00
07/13/2018	Backhoe for Lease Work	Backhoe for Lease Work	2018/06	WESTHOFF BACKHOE SERVICE	312.00
07/16/2018	Chemical	Chemical	2018/06	PRO-STIM CHEMICALS, LLC	9,605.43
06/26/2018	Contract Pumping	MICHAEL W	2018/06	MICHAEL W. STRODTMAN	100.00
07/02/2018	Misc Fittings & Supplies	Misc Fittings & Supplies	2018/06	KIOWA SUPPLY AND PIPE, LLC	302.96
07/05/2018	Misc Fittings & Supplies	Misc Fittings & Supplies	2018/06	JAYHAWK OILFIELD, INC.	128.25
06/26/2018	Misc Fittings & Supplies	Misc Fittings & Supplies	2018/06	SUNRISE OILFIELD SUPPLY, INC.	1,118.65
07/16/2018	Misc Lease Expenditures	Misc Lease Expenditures	2018/06	MILLER, REX	2,000.00
06/25/2018	Roustabout	Roustabout	2018/06	PRATT OILFIELD SERV, INC.	470.97
06/25/2018	Roustabout	Roustabout	2018/06	PAULS OILFIELD SERVICE	538.25
07/11/2018	Tank Truck for Lease Work	Tank Truck for Lease	2018/06	ELK TRANSPORTS, LLC	1,197.00
07/06/2018	Tank Truck for Lease Work	Tank Truck for Lease	2018/06	H-D OILFIELD SERVICE, INC	190.50
06/25/2018	Tank Truck for Lease Work	Tank Truck for Lease	2018/06	ELK TRANSPORTS, LLC	1,117.50
06/26/2018	Tank Truck for Lease Work	Tank Truck for Lease	2018/06	H-D OILFIELD SERVICE, INC	813.00
06/29/2018	Tank Truck for Lease Work	Tank Truck for Lease	2018/06	H-D OILFIELD SERVICE, INC	2,287.50
07/17/2018	Well Insurance		*2018/06	VINCENT OIL CORPORATION	51.50
Total Ex	penses				27 012 47

Total Expenses

37,913.47

OWNER	Name	Program	Working Int	Revenue	Expenses	Taxes	Net
1111	VINCENT OIL CORPORATION		25.0000000	0.00	9,477.96	0.00	-9,477.96
4441	HIEBSCH, RICHARD A.		1.0000000	0.00	379.16	0.00	-379.16
5551	V.G. INVESTMENTS, INC.		6.5000000	0.00	2,464.41	0.00	-2,464.41
A050	AMGRO INVESTMENTS LP		5.0000000	0.00	1,895.70	0.00	-1,895.70
A051	ABROMEIT, HARRY		2.0000000	0.00	758.28	0.00	-758.28
C020	CROSSPOINT INC.		1.0000000	0.00	379.16	0.00	-379.16
F005	F & P PROPERTIES, LLC		3.0000000	0.00	1,137.44	0.00	-1,137.44
G013	NANCY SUE GRAHAM		10.5000000	0.00	3,980.96	0.00	-3,980.96
G014	GRAHAM, BILL & KARISA		0.0000000	0.00	0.00	0.00	0.00
G015	GRAHAM, SUSAN & JASON		2.0000000	0.00	758.28	0.00	-758.28
H035	HARVEST LLC		8.0000000	0.00	3,033.08	0.00	-3,033.08
H041	HAMRICK INVESTMENTS, LLC	;	4.0000000	0.00	1,516.55	0.00	-1,516.55
J015	JENWILL & ASSOCIATES		10.0000000	0.00	3,791.37	0.00	-3,791.37
K041	KOP PARTNERS		4.0000000	0.00	1,516.55	0.00	-1,516.55
N005	NOEL, TOM		1.0000000	0.00	379.16	0.00	-379.16
R050	ROSEN, I. KURT		10.0000000	0.00	3,791.37	0.00	-3,791.37
S051	R.L. AND VALARIE SMITH		3.0000000	0.00	1,137.44	0.00	-1,137.44
S053	SUN DOG ENERGY, LLC		1.0000000	0.00	379.16	0.00	-379.16
T030	T.F.I.A LLC		1.0000000	0.00	379.16	0.00	-379.16
W023	WILLIAMS, EDWARD		2.0000000	0.00	758.28	0.00	-758.28
Total Work	king Interests	-	100.0000000	0.00	37,913.47	0.00	-37,913.47

^{** =} One Person Item

^{* =} Fixed Expense

6.5.0 07/17/2018 12:34:37

Vincent Oil Corporation Well JIB Operating Summary Run No: 007/2018 Group: 1

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W2503	STEELE TRUST 2-28	
Rounding Amount	This Well	0.00
JIB Totals For This	s Well	37,913.47

Fischer Pipe Testing, Inc.

PO Box 273 Ellis, KS 67637

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Date	Invoice #
6/12/2018	19100

Bill To

Vincent Oil Company
200 W Douglas Ave, Ste 725
Wichita, Kansas 67202-3023

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate		Amount
	TESTED TUBING ON STEELE 2-28 SWD LEASE			
152	JOINTS 2 3/8 SEALTITE TUBING		6.25	950.0
123	MILES		1.00	123.0
	TESTED AT 4,000 POUNDS			
	FOUND NO LEAKS			
	L) 2 5 0 3 1 C)			
			4-19 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
d de la companya de l				
			Stanford and the stanford	
	f		**************************************	
		Total		\$1,073.00

PO Box 87 Bazine, KS 67516-0087

Phone #	785-798-7677	
Bill To		
Vincent Oil Co 200 West Dou Wichita, KS 6'	glas, Suite 725	

Date	Invoice #
6/25/2018	39784

County	Well Name	ldentifier	Rig #	Ter	ms	New Well
FORD	STEELE 2-28 SWD		6	Due on	receipt	NO
С	Description	Quantity	Rate		,	Amount
06-11-18 Rig #6-DDPU: MIRU. TOO AND TOH WITH TUBING SDFN	DK WELLHEAD APART, RELEASED AND PACKER, SHUT WELL IN.	10.5		210.00		2,205.00
TUBING, MOVE IN AND UPROTECTORS OFF BOTH	THE LOCATION. WAITED ON INLOADED WORK STRING, TOOK ENDS OF TUBING, TALLY IN OINTS, SHUT WELL IN. SDFN	8		210.00		1,680.00
Thread Compound	٠: حاد	I		20.00		20.00
W2503	approximation constraints and constraints.					
Thank you for your business.			Subtotal			
			Sales Tax	(7.65%	%)	
			Total			
			Balance Du	10		

PO Box 87 Bazine, KS 67516-0087

Phone #	785-798-7677	
Bill To		
Vincent Oil Co 200 West Doug Wichita, KS 67	las, Suite 725	

Date	Invoice #
6/25/2018	39784

County	Well Name	Identifier	Rig#	Terr	ns	New Well
FORD	STEELE 2-28 SWD		6	Due on t	receipt	NO
С	Description	Quantity	Rate		,	Amount
UNIT. RIG UP POWER SW OUT OF HOLE, RAN BIT T OF HOLE, (TOOK SEVERA TAGGED FILL @ 5133' (PE 5246' - 62') DRILL DOWN T CONNECTION, LOST ALL RETURNS TO BLOW DOW RETURNS BACK, WORKE ALL ANNULUS PRESSURI BLOW DOWN TANKS, TUI HAD PLUGGED BIT, BLEV 4900', PRESSURE TO 2500 WELL IN. SDFN Thread Compound	THE LOCATION. RIG UP FOAM /IVEL @ 3129', UNLOADED FLUID 'O 5090', UNLOADED FLUID OUT AL HOURS) RAN BIT DOWN AND RFS 5130' - 50', 5214' - 22' AND 'O 5153', MADE ANOTHER ANNULUS PRESSURE AND NO 'N TANK, AFTER AN HOUR GOT D AND DRILLED TO 5215', LOST E AGAIN AND NO RETURNS TO BING SIDE PRESSURE UP AND V DOWN AND PULLED BIT TO PSI TO CLEAR TUBING, SHUT	10.5		20.00		2,205.00
Thank you for your business.			Subtotal			
			Sales Tax	(7.65%	6)	
		,	Total			
			Balance Du			

PO Box 87 Bazine, KS 67516-0087

Phone #	785-798-7677	
Bill To		
Vincent Oil Co 200 West Doug Wichita, KS 67	glas, Suite 725	

Date	Invoice #
6/25/2018	39784

County	Well Name	Identifier	Rig#	Terms	New W
FORD	STEELE 2-28 SWD		6	Due on rece	ipt NO
С	Description	Quantity	Rate		Amount
WITH BIT AND TAGGED I AND POWER SWIVEL, TH HARD, RAN UP AND DOW FELT SEVERAL TIGHT SP TO TD @ 5283', CIRCULAT	THE LOCATION. RAN DOWN FILL @ 5065'. RIG UP FOAM UNIT IE FIRST 25' DRILLED VERY IN AFTER MADE IT THRU AND OTS IN CASING, DRILL ON DOWN IED CLEAN I HOUR. RIG DOWN AM UNIT, PULL BIT TO 4875'.	11.5		210.00	2,415
5283', NO FILL UP. TOH W IN WITH SEALTITE TUBIN	RAN BACK TO BOTTOM, TAG @ //ITH TUBING AND TOOLS, TALLY IG AND PACKER, RAN PACKER UBING ON SLIPS AND PACKED	13		210.00 2,	
Thread Compound		1		20.00	20.
Thank you for your business.			Subtotal		-
		,	Sales Tax	(7.65%)	
			Total		
			Balance Du	10	

PO Box 87 Bazine, KS 67516-0087

Phone #	785-798-7677	
Bill To		A
Vincent Oil Co 200 West Doug Wichita, KS 67	glas, Suite 725	

Date	Invoice #
6/25/2018	39784

County	Well Name	Identifier	Rig #	Terms	New Well	
FORD	STEELE 2-28 SWD		6	Due on rece	ipt NO	
Е	Description	Quantity	Rate		Amount	
PRESSURE TRUCK. RIG U FRESH WATER WITH PAC SET PACKER, LAND TUBI LOADED ANNULUS, PRES PLUMB WELLHEAD. CLE	THE LOCATION. WAITED ON JP PRO STIM, PUMPED 100 BBL EKER FLUID DOWN ANNULUS, NG ON SLIPS AND PACKED OFF, SSURE TO 300 PSI AND HELD, ANED LOCATION. RDMO	5.5		210.00	1,155.0	
Thank you for your business.			Subtotal			
Accounts over 30 days old , at the discretion of H-D Oilfield Service, Inc., may be charged 1.5% Interest per month.		c., may be charged	Sales Tax	\$0.00		
			Total		\$12,450.00	
		-	Balance Du	ıe	\$12,450.00	

P.O. Box 87 Bazine, KS 67516 785-798-7677

COMPANY REPRESENTATIVE

RKTICKET	2	boo	2	5	N SEE

WORKTICKET

NEW WELL

OLD WELL

OLD WELL

RIG# 6 DATE 6/11/18 Viscento. WELL# Z-ZE SWD ADDRESS _ CITY/STATE_ ZIP CODE POSITION NAME HRS REVENUE NON REVENUE TOTAL HRS WKD TRAVEL **OPERATOR** 10% DERRICK HAND FLOOR HAND JTS PULLED WELL EQUIPEMENT RAN RODS RODS PONY RODS POLISHED RODS PUMP / VALVES x 23/2 ERD THE TUBING PUPS SN / BBL 23/ex 41/2 Arrow Set ANCHOR PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED Minu, tak wellhed apost released 10/2 HRS@ Z10-TOTAL 2205 TUBING TONGS SWAB CUPS No. _ OIL SAVERS

22360

H-D Oilfield Service, Inc.

P.O. Box 87 Bazine, KS 67516 785-798-7677

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NEW WELL			
OLD WELL			
RIG#	! -	DATE .	6/12/18
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COMPANY V	encent O.1	LEASE	Stee	Qe .			WELL#	2-28	SWD	
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CITY/STATE		ZIP CODE	•	COLI	NTY 7	2		CTATE	r	
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POSITION	NAME	HRS R	EVENUE	TRAVEL	NON REV	ENUE	TOTAL	HRS WKD		
OPERATOR	Mound								 	
DERRICK HAND	Genlo		3			***************************************		**************************************		
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isc.										
COMP	any Representative		DATE			TOTAL	170	0		energy.

P.O. Box 87 Bazine, KS 67516 785-798-7677

WORKTICKET	-	Com.	()	3	6	Contract Confession	
NEW WELL		_					
OLD WELL	9						
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POSITION NAME HRS REVENUE TRAVEL NON REVENUE TOTAL HRS WKD OPERATOR 10% 2% 15 DERRICK HAND FULL 10% 2% 13 ELOOR HAND RUMAN 10% 2% 13 JTS PULLED WELL EQUIPEMENT JTS RAN RODS RODS PONY RODS PONHED RODS PONY	COMPANY V	new oil	_ LEASE	St	rele			WELL# Z	-28 9	20
POSITION NAME HAS REVENUE TRAVEL NON REVENUE TOTAL HAS WEDD OPERATOR OF THE 10/6 2/6 13 DERRICK HAND Acres 1 10/6 2/6 13 DERRICK HAND RODS RODS RODS PONY RODS PONY RODS PONY RODS PONY RODS PONY RODS PONY RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER OTHER DESCRIPTION OF WORK BEING PERFORMED. DES	ADDRESS									
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OPERATOR JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN	POSITION	NAME	HRS	REVENUE	TRAVEL	NON REVI	ENUE	TOTAL HRS	s wkd	
DESCRIPTION OF WORK BEING PERFORMED DESCRIPTION	OPERATOR	Jeft		10%			-tr-tr			
FLOOR HAND Relied 10% 16% 15% 13 JTS PULLED WELL EQUIPEMENT JTS RAN RODS RODS PONY RODS PONY RODS PONY RODS PONY RODS PONY RODS PONY RODS POLISHED ROOS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED PLANT for bit to 50% - uland flid and flide (twick Several hears) ran bit dam of fagged fill a 5135 parts 5130-50 5214-22 a 5248-63 dill dam to 5133 made gapither conection last all canada prans of no returns to 6600 dams toke, after go by a gar actual prans of no returns to 6600 dams toke, after go by a gar actual prans of no returns to 6600 dams toke, after go by a gar actual prans of no returns to 6600 dams toke, after go by a gar actual prans of no returns to 6600 dams toke, after go by a gar actual prans of no returns to 6600 dams toke, after go by a gar actual prans of no returns to 6600 dams toke, after go by a gar actual back - unshall of 10% 10% 10% 10% 10% 10% 10% 10% 10% 10%	DERRICK HAND	Alon (10%						***************************************
RODS RODS PONY RODS PONY RODS POUSHER RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED DESCRIPTION OF WORK BEING PERFORMED ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED CHUR Several harry on bit on a fagged full of 5135' parts 5130-50' 5214'-22' 05298-62' dill dean to 5133' nade apollar connection left all analy pren of no returns to blow down take, after on a get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on a get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on the get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on the get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on the get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on the get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on the get naturns back - world of dilled to 5215', last all anales pren again of no returns to blow down take, after on the get naturns to blow down to some of the	FLOOR HAND	Reduck		10/2						
RODS RODS PONY RODS PONY RODS POUSHED RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER DESCRIPTION LANGUA / PACKER DESCRIPTION OF WORK BEING PERFORMED LANGUA / PACKER LANGUA / PACKE	ITS	PILLED		lweii ec	LUDELAENT	1 170	7			
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PONY RODS POLISHED RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / FACKER OTHER DESCRIPTION OF WORK BEING PERFORMED Dran to lot to Sugo - valent flid and forly (tout several hours) Non bit dans a tour of first to Sigo made apollus connector - lost all annulus grans of an returns to Glow darn take, after on his get abrens beeck - world of Itel to 5215, lost all annulus grans of some to sugar of the follow down touts, to be side gran up aload plugged bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900, pran to 2500 bit - blew down of pulled bit to 4900 bit to 4900 bit - blew down of pulled bit to 4900 bit to 4900 bit - blew down of pulled bit to 4900 bit to 4900 bit to 4900 bit - blew down of pulled bit to 4900 bit to 4900 bit to 4900 bit - blew down of pulled bit to 4900 bit to 4900 bit to 4900 bit - blew down of pulled bit to 4900 bit to 4900 bit to 4900 bit -							-		m N-Male //-	
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P.O. Box 87 Bazine, KS 67516 785-798-7677

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22362 WORKTICKET NEW WELL OLD WELL DATE 6/18/18

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22363 WORKTICKET NEW WELL OLD WELL P DATE 6/19/18 RIG# 6 COMPLETE JOBTYPE undrem INCOMPLETE

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RIG W/3 MEN	lac welled an Far y PKL - Lapi of pechade 2 pl-n 6 are 5/2 HRS	print find d-fee elhed,	Jehn Jel c. Den	FU CON LUC	Prest	t set men no	PKR to	300		
BL J GL	S/2 HRS	print find d-for elhed,	Jeh c.	FU CON LUC	Prest	et nem	PKR To TAL TOTAL TOTAL TOTAL TOTAL	300		
RIG W/3 MEN_ UBING TONGS WAB CUPS NO WAB CUPS NO WAB CUPS NO	Size Size Size	Print to few classes of the state of the sta	Jehon Jelon Jen Jen Ps	FU COO	Prest	t at men	PKR to Total Total Total Total Total Total	300		
BL J LL	Size Size Size	Print to fund	Jehn Jel c. Oen	FU CON LUCK	Prest	set men	PKR Total Total Total Total Total Total Total Total	300		
RIG W/3 MEN UBING TONGS WAB CUPS NO. WAB CUPS NO. WAB CUPS NO. RIL SAVERS HREAD COMPOUND	Size Size Size	print fund d-fee elhed, elhed, Type Type	Jel c. Jel c.	PER E. PER E. PER E.	Prest	et mus	PKR Total Total Total Total Total Total Total Total Total	300		
RIG W/3 MEN	Size Size Size	Print to few classes of the contract of the co	Jeh co	PER E. PER E.	Prest	est mun	For the total tota	300		
RIG W/3 MEN UBING TONGS SWAB CUPS NO. SWAB CUPS NO.	Size Size Size	print to fund	Jehn Jel c. Oen	FU CON LUCCE PER E. PER E.	Prest	set men	For the total tota	300		

ELK TRANSPORTS, LLC

Invoice

8100 E. 22nd St N Bldg 1900 Wichita, KS 67226

Phone #	Fax#
620-723-2733	316-201-1687

 Date
 Invoice #

 6/15/2018
 50148

Bill To
Vincent Oil Corporation
200 W. Douglas, Suite 725
Wichita, KS 67202

Lease Steele SWD	County	Ford
------------------	--------	------

52332 6/14/2018 3 FW to Frac Tank foam job / (FW from Imel 1-5 A pit) 88.00 2 52343 6/15/2018 6 Haul 2 load off Frac Tank (Foam Job) haul to swd 260 bbls 88.00 5	Ticket #	Date	bbls/hrs	Description	Rate	Amount
52343 6/15/2018 6 Haul 2 load off Frac Tank (Foam Job) haul to swd 260 bbls Disposal Fee - Karla SWD Hauling - tax exempt 0.00%	1	1			;	202.50 264.00
swd 260 bbls Disposal Fee - Karla SWD Hauling - tax exempt 0.30 0.00%				1-5 A pit)		
Hauling - tax exempt 0.00%	32343	0/13/2010		swd 260 bbls		528.00
			410	Hauling - tax exempt		123.00 0.00
					0.00%	0.00

Total

\$1,117.50

PRATT OILFIELD SERVICE, INC.

P.O. BOX 36 SPIVEY, KS 67142

Invoice

Date	Invoice #
6/23/2018	17184

Bill To	
VINCENT OIL CORPORATION 200 WEST DOUGLAS, SUITE 725 WICHITA, KANSAS 67202	

Remit Payment To	
PRATT OILFIELD SERVICE, INC. PO BOX 36 SPIVEY, KS 67142	

		P.O.	No.	Terms	Due Date	Project			LEASE
				NET 30	T 30 7/23/2018 STEELE T		ELE STI		ELE TRUST
Serviced		Item		Description		Qty/Hrs	/Hrs Rate		Amount
Thank you for your b	1002	55.1	MECHAN TOOLS. I FROM DO HOOKED WELLHE PURGED OUT OF I OPENED	IRUST SALT WATER IICS (TWO (2) MEN) WICKED UP 3" DRESSE OG HOUSE AND TOO UP 3" VALVE TO PV AD WITH DRESSER S LINE AND MADE SUIT. PUT NEW GAUGE VALVES.	V/PICKUP & ER SLEEVE K TO LEASE. C AT LEEVE. RE AIR WAS	3.5		125.00	437.50T
Tamin you for your	Justito).j.				Sales Ta	x (7.	65%)	\$33.47

Balance Due

\$470.97

Phone #

(620)243-4600

Paul's Oilfield Service, Inc.

P.O. Box 1773 Great Bend, KS 67530

DATE	INVOICE#
6/20/2018	93949

BILL TO	
Vincent Oil Corporation 200 West Douglas Suite 725 Wichita, KS 67202	

			TERMS
			Due on receipt
DESCRIPTION	RATE	QUANTITY	AMOUNT
STEELE TRUST #1 SWD: Drove to location, moved Pro Stem frac tank off location and parked along the fence north of the tank battery. Pick up our frac tank and have water truck empty it, hauled frac tank back to Paul's yard.			
Winch Truck - Louw Bost	125.00	4	500.00T
W2503 30 191-			
		Subtotal	\$500.00
Thank you for your business.		Sales Tax (7.65	%) \$38.25
		Total	\$538.25
		Payments/Credi	ts \$0.00
		Balance Due	\$538.25

Bazine, KS 67516-0087

, 120 0 / 5 10 0		Date	Invoice #
		6/21/2018	39820
hone #	785-798-7677	 	

Bill To	
Vincent Oil Corporation 200 West Douglas, Suite 725 Wichita, KS 67202	

County	Lease Name	200200	Identifier	Terms	Truck #	New Well
FORD	STEELE 2-28 SWD)		Due on re	8	NO
	Description		Quantity	Rate		Amount
FRESH WATER (CIT UNLOADED INTO F BACK LATER IN TH WATER (DOUG COS START HAULING S.	SHOP VACUUM TRUCK #8 TO HAUL 8 'Y OF BAZINE) TO LOCATION, RAC TANK FOR FOAM UNIT, CAI IE DAY FOR ANOTHER LOAD OF SSMAN) HAULED TO LOCATION ALT WATER OFF FRAC TANK, 80 'T, 80 BBL STEELE 2-28 SWT'S 160	LLED FRESH AND BBL	8.5		0.30	765.00 48.00
Thank you for your ou	siness.			Subtotal		\$813.00
	s old, at the discretion of H-D may be charged 1.5% Interest			Sales Tax (7	7.65%)	\$0.00
K				Total		\$813.00
				Balance [Due	\$813.00



Invoice Number.

645953

Invoice Date

6/22/2018

Page



REMIT P.O. Box 3423 TO Wichita, KS 67201-3423

SOLD VINCENT OIL CORPORATION TO 200 W. DOUGLAS SUITE 725 WICHITA, KS 67202

SHIP STEELE TRUST 2-28 SWD TO PICKED UP

ORDER DATE:

6/20/2018

TERMS:

Net 30 Days

SHIP DATE:

6/22/2018

ORDER NUMBER:

0079894

DUE DATE: BUYER:

7/22/2018 **ERIC**

SHIP VIA:

Picked Up

PO NUMBER:

84110

KEYED BY:

SHIP TO ID:

PICKUPNC

CUSTOMER ID:

SAB_TC1-005

ITEM	QTY	UOM	DESCRIPTION	LIST DISC %	NET	AMOUNT	TAX
N53005	160.00	EA	2-3/8 SEALTITE INSERTS	5.95	5.95	952.00	Y
N53005	1.00	EA	2-3/8 PAN	98.38	98.38	98.38	Υ

W2503

17

TOTAL	MISC	SALES TAX	FREIGHT	NONTAXABLE	TAXABLE
1,118.65	0.00	68.27	0.00	0.00	1,050.38
1,118.65	NET DUE				

Bazine, KS 67516-0087

Phone #	785-798-7677	
Bill To		 -
Vincent Oil Corpo 200 West Douglas Wichita, KS 6720	s, Suite 725	

Date	Invoice #
6/25/2018	39860

County	Lease Name	Identifier	Terms	Truck #	New Well
FORD	STEELE 2-28 SWD		Due on re	8 NO	
	Description	Quantity	Rate		Amount
LEASE: STEELE 2-28 SWD DATE: 06-18-18 DRIVER: BRYAN BISHOP FURNISHED 80 BBL VACUUM TRUCK #8 TO EMPTY FRAC		5	Ç	90.00	450.00
TANKS, 225 BBL TO	VACUUM TRUCK #8 TO EMPTY FRAC IMEL SWD				
Saltwater Disposal Fee		225		0.30	67.50
DATE: 06-20-18 DRIVER: BRYAN BISHOP		3	10	100.00	
FRESH WATER (CIT	PRESSURE TRUCK #8 TO HAUL 40 BBL Y OF BAZINE) TO LOCATION. LOAD BBL, PRESSURE TO 300 PSI AND HELD, ESSED MIT				
FRESHWATER FEE	23 24	1	3	0.00	30.00
Thank you for your bu	siness.		Subtotal		
			Sales Tax (7	'.65%)	, ,
			Total	- Comment	
		Balance Due			

Bazine, KS 67516-0087

Date	Invoice #	
6/25/2018	39860	

Phone #	785-798-7677	
Bill To		
Vincent Oil Corp 200 West Dougla Wichita, KS 6720	s, Suite 725	

County	Lease Name	Identifier	Terms	Truck #	New Well
FORD	STEELE 2-28 SWD		Due on re	8	NO
	Description	Quantity	Rate		Amount
LOCATION, JET ANI	VACUUM TRUCK #3 TO 2 TRUCKS TO CLEAN PRO STIM FRAC TANK, HAD	4		90.00	360.00
INTO ANY PITS TO I LOCATION WAITING	50 500 500 500 500 500 500 500 500 500				
DRIVER: BRYAN BIS FURNISHED 80 BBL #3	SHOP VACUUM TRUCK #8 TO HELP TRUCK	4	ý	90.00	
DATE: 06-22-18 DRIVER: BRYAN BISHOP		4	Ç	90.00	360.00
FURNISHED 80 BBL VACUUM TRUCK #8 TO ROUSTABOUTS DUG PIT, LINED PIT, EMPTY AND JET TRUCK CLEAN					
Thank you for your bus	iness.		Subtotal		
			Sales Tax (7	7.65%)	
			Total		
			Balance Due		

Bazine, KS 67516-0087

Invoice

Date	Invoice #
6/25/2018	39860

Phone # 785-798-7677

Bill To Vincent Oil Corporation 200 West Douglas, Suite 725 Wichita, KS 67202

County	Lease Name	Identifier	Terms	Truck #	New Well
FORD	STEELE 2-28 SWD		Due on re	8	NO
	Description	Quantity	Rate		Amount
DRIVER: KEATH B	ACKSTROM	4		90.00	360.00
#8	L VACUUM TRUCK #3 TO HELP TRUCK				
Thank you for your bu	asiness.		Subtotal		\$2,287.50
	ys old, at the discretion of H-D , may be charged 1.5% Interest		Sales Tax (7	7.65%)	\$0.00
Per month.			Total		\$2,287.50
			Balance [Due	\$2,287.50



Pro-Stim Chemicals, LLC

P.O. Box 247 Trenton, NE 69044

Invoice

Date	Invoice #
6/26/2018	148755

 Bill To
 VINCENT OIL CORP. 200 WEST DOUGLAS - STE 725 WICHITA, KS 67202

Ship To	

W2503

11

			Constitution printed to the contract of the co	CONTRACTOR CONTRACTOR	
	Unit #	Requested By	Terms	Service Date	Lease
11	F-1 , A-33 . A-6	ERIC	Net 30	6/19/2018	STEELE TR 2-28

Quantity Item Cod		Description	monto	Price Each	Amount
	6/14				
14 CIF-845		AMER W/CORROSION INHI	BITOR	16.47	
19 F-801W	GALLONS - FOR		Mente source	15.21	288.99
8 KLA-8W 9 FOAM UNIT	GALLONS - CLA	AY STABILIZER	and the second	11.44	
9 FOAM UNII	PER HOUR FOAMED WELL		na de la companya de	250.00	2,250.007
	FOAMED WELL	,	1		
	6/15				
19 CIF-845	GALLONS - FOA	AMER W/CORROSION INHI	BITOR	16.47	312.93
19 F-801W	GALLONS - FOA	AMER		15.21	288.99
10 KLA-8W	GALLONS - CLA	NY STABILIZER	***************************************	11.44	114.40
10 FOAM UNIT	PER HOUR		10 II	250.00	2,500.001
6 DELIVERY CI			Aprilytiate	105.00	630.007
3 FRAC TANK	\$50/PER DAY			50.00	150.007
and the second	FOAMED WELL	2	equalitización		
	6/18		****		
4 FOAM UNIT	PER HOUR		\$ A-representation	250.00	1,000.000
	4	ND MOVED UNIT	- Parameter - Para	230,00	1,000,001
**COMMANDA					savadê hatib.
Analogo Control of the Control of th	6/19				Extend of the state of the
20 CIPF-55	GALLONS - COF	RROSION INHIBITOR		19.05	381.00
120 KCL BIOCIDE	BRLS			3.82	458.40
4 TRUCK TIME	HOURS		-	95.00	380.00T
	LOADED CASIN		Dynamic Company		
	Sales Tax - FORI) CO.		7.65%	528.62
			Addition		
		Thank You!	Total		\$9.605.43

Balance is due on the tenth day of the month. A Finance Charge will be incurred on all past due balances at a rate of 2% monthly or an annual rate of 24%. In the event of non-payment, customer will pay all costs of collection, including reasonable attorney fees.

Phone #	
308.334.5181	

				
	E-	mail		
F	rostim@	hotmail.com	n	



PO Box 25 Mullinville, KS 67109

Invoice

Date	Invoice #		
6/29/2018	6363		

Bill To
VINCENT OIL CORP. 200 West Douglas Ste 725 Wichita, KS 67202

Ship To	
STEELE TRUST 2-28 SWD	

P.O. No.	Terms	Ship Via	Customer Contact
	Net 30	CPU	HD

Description	Qty	Rate	Amount
40X100 6 MIL PIT LINER-BLACK KIOWA COUNTY 2015 JULY	1	281.82 7.50%	281.82T 21.14
W2503 17			

Tel:620 548 2325 Fax:620-548-2327

We appreciate your business!

 Total	\$302.96
Balance Due	\$302.96





No: 2 -325697 Date: 06/29/18

Location: 2
Page: 1

POST OFFICE BOX 7, SPIVEY KS 67142 PHONE: 620-532-3794 FAX:620-532-3628

VINCENT OIL CORP 200 WEST DOUGLAS STE 725 WICHITA, KS 67202

Customer No: 770

Phone No: 316-262-3573

Lease: STEELE TRUST

Ordered by: PRATT OILFIELD

Product Code	Item Description	Qty	List	Unit Price	Amount
G-203	F GA 30 30 VAC LM 1/4	T-1	63.99	57.59	57.59
3040C	COATED DRESSER SLEEVE 3 X		76.45	60.07	60.07

M5203 17

TERMS: NET 30				Sub-To-Ship	otal: : ping: 9]:	0.00 10.59 *	
PLEASE REMIT TO P.O. BOX 7 SPIVEY KS 6714					otal: t 30:	128.25 128.25	
				Amount	Due:	128.25	
4-Coldwater 3-Medicine Lodge	(620)	532-5175 582-2525 886-5050 603-6233	2-Pratt 8-Hugoton 9-Oakley	_	(620)	672-9461 544-8244 671-1180	

Bazine, KS 67516-0087

Invoice

Date	Invoice #
7/4/2018	39885

Phone #	785-798-7677
1 110110 11	703.770-7077

Bill To

Vincent Oil Corporation 200 West Douglas, Suite 725 Wichita, KS 67202

County	Lease Name		Identifier	Terms	Truck #	New Well
FORD	STEELE 2-28 SW	D		Due on re	8	NO
Description			Quantity	Rate		Amount
		y pit on	2		90.00	180.00
Saltwater Disposal Fee			35		0.30	10.50
. At gratecy processor processor and an extra	503 24					
Thank you for your bu	siness.			Subtotal		\$190.50
	s old, at the discretion of H-D may be charged 1.5% Interest			Sales Tax (7	7.65%)	\$0.00
per montu.		J		Total		\$190.50
				Balance I	Due	\$190.50

ELK TRANSPORTS, LLC

Invoice

8100 E. 22nd St N Bldg 1900 Wichita, KS 67226

Phone #	Fax#
620-723-2733	316-201-1687

 Date
 Invoice #

 6/30/2018
 53520

	* 1	1	_	•
\vdash	11	1	1	
L	11	1		

Vincent Oil Corporation 200 W. Douglas, Suite 725 Wichita, KS 67202

Lease	Steel SWD	County	Ford

Ticket #	Date	bbls/hrs	Description	Rate	Amount
53520	6/17/2018	3	Lease Work / Foam job flow back 80 bbls haul to swd	88.00	264.00
52367	6/18/2018	9	Haul 3 loads off frac tanks (foam job) 390 bbls haul to swd	88.00	792.00
		470	Disposal Fee - Karla SWD Hauling - tax exempt	0.30	141.00
			nauting - tax exempt	0.00%	0.00
			W 2503 24		

Total

\$1,197.00

DAN'S PACKER SERVICE

TKER SERVIC

930 W Wichita Ave PO Box 341 Russell, KS 67665

Date	Invoice #
6/29/2018	13402

Invoice

Bill To	
Vincent Oil	
200 W Douglas STE 725	
Wichita, KS. 67202	

Lease : Terms
Steele Trust

Quantity	Description	Rate	Amount
	Steele Trust 2/28 SWD 6/12/18 5 1/2 X 2 3/8 Invertable Reg Service New Mandrel Top Sub Bottom Sub Element O Ring X 2 Sales Tax	95.00 455.00 131.00 90.00 5.80 8.50%	455.00T 131.00T 131.00T 90.00T
Thank you for yo	ur business.	Total	\$984.96

DAN'S PACKER SERVICE

13402

Box 341

950 W. Wichita Ave. - Russell, Kansas 67665

Shop: 785-483-7332

Mobile: 785-483-1599 Home: 785-483-5449

Vincent	O() DATE 6	DATE 6/29/18		
	INVOICE N			
	ORDER N	ORDER NUMBER		
LEASE St	eele Trust Well Nui	WELL NUMBER 2-28 SUN		
	WORK PERFORMED	RATE	AMOUNT	
6/12	51/2 x23/8 Invertable			
	Reg. Service		95.60	
	Mandrel		455.00	
	Top sub	Hamiltonia de la companio del companio de la companio del companio de la companio della companio de la companio della companio	131.00	
	Bottom sub	Elimenticocorre	131,00	
	Bottom sub Element Oring X2.	HERICAL CONTROL OF THE PROPERTY OF THE PROPERT	90.00	
	Uring X.2	2.90	5.80	
			907.80	
		Tax	77.16	
			984.96	
	Thanyoul			
	Coc		,	