

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

WELL *N. Butler #1*
CASING PRESSURE
 ΔP
 ΔT
PRODUCTION RATE

JOINTS TO LIQUID *41*
DISTANCE TO LIQUID *1291.5'*
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V4.0.2
SERIAL NO: 8365
ECHOMETER COMPANY
5001 DITTO LANE
WICHITA FALLS, TEXAS 76302
PHONE 940 - 767 - 4334
FAX 940 - 723 - 7507
E-MAIL INFO@ECHOMETER.COM

ECHOMETER COMPANY PHONE-940-767-4334

POWER ON
SELF TEST
PASS
BATTERY
12.8 VOLTS
TURN
ON
CHART
DRIVE
TO
TEST
WELL

IE-940-767-4334

04/21/2022

ECHOMETER COMPANY PHONE-940-767-4334

07:47:17

ECHOMETER COMPA

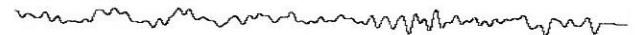
QUIET WELL

UPPER COLLARS A: 9.1

P-P 0.058 mV

GENERATE

PULSE



LIQUID LEVEL A: 4.9

P-P 1.97 mV

12.6

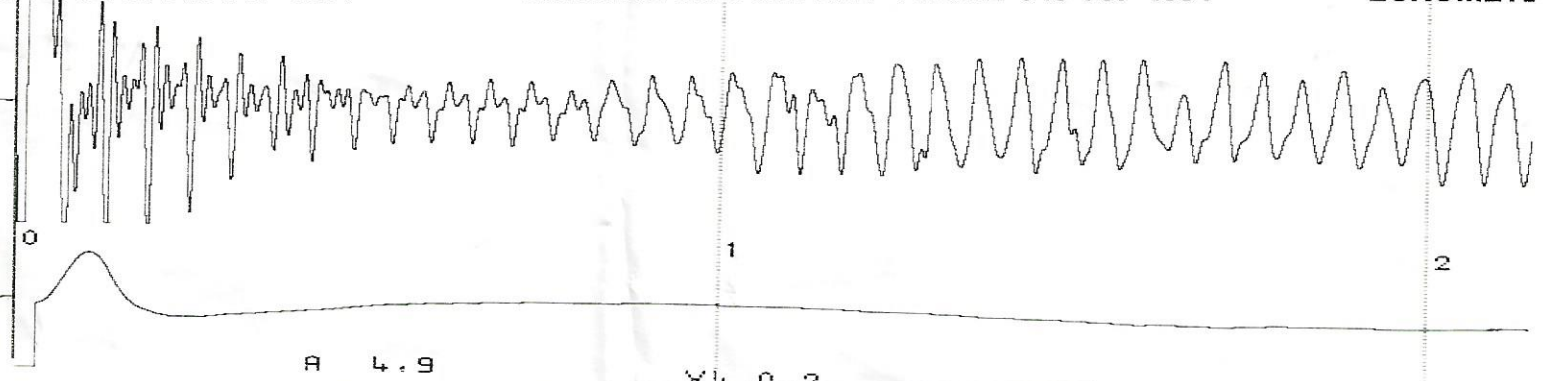
VOLTS



NY PHONE-940-767-4334 9.1

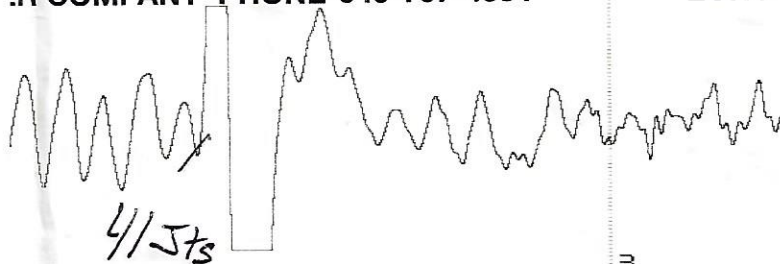
ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETE



IR COMPANY PHONE-940-767-4334

ECHOME



May 09, 2022

Charles Kremeier
CK Oil & Gas LLC
906 E. TRAPP ST.
HERINGTON, KS 67449-8901

Re: Temporary Abandonment
API 15-127-20421-00-00
BUTLER 1
SE/4 Sec.15-16S-05E
Morris County, Kansas

Dear Charles Kremeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/09/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/09/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"