KOLAR Document ID: 1642450

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32218
Name: TDR Construction, Inc.
Address 1: PO BOX 339
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 710-5400
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☑ ENHR Permit #: E30259.1 ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-059-25082-00-01
Spot Description:
NW - NW - NE - NW Sec. 4 Twp. 16 S. R. 21 ☑ East ☐ West
4992 Feet from ☐ North / ☑ South Line of Section
3713 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 19
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 04/21/2022
Plugging Completed: 04/21/2022

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.25	25	
		Production	2.875	753	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off with cement

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Lance Town
State of KS County, Franklin , ss.
Lori Driskell *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Lidikay 19, I-8, I-6	Ticket:	EP4420
City, State:	Louisburg, KS	County:	FR, KS	Date:	4/21/2022
Field Rep:	Lance Town	S-T-R:	4-16-21	Service:	plugs

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	2 7/8 in
Casing Depth:	725 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.50 ppg
Water / Sx:	7.50 gal / sx
Yield:	1.50 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:15 AM			-	-	on location, held safety meeting
				-	
				-	#19 - 725' - 2 7/8"
	1.0			-	established circulation through 1" tubing at 725', mixed and pumped 20 sks H-Plug cement, cement to surface,
	1.0			-	pulled 1" tubing from well, topped well off with cement, hooked to 2 7/8" casing and pumped 4 sks into formation,
	3.0			-	shut in casing, washed up equipment and tubing
				-	
				-	
				-	#I-8 - 725' - 2"
	1.0			-	established circulation through 1" tubing at 725', mixed and pumped 12 sks H-Plug cement, cement to surface,
	1.0			-	pulled 1" tubing from well, topped well off with cement, hooked to 2" casing and pumped 3 sks into formation,
	3.0				shut in casing, washed up equipment and tubing
					#I-6 - 700' - 2 3/8"
	1.0				established circulation through 1" tubing at 700', mixed and pumped 16 sks H-Plug cement, cement to surface,
	1.0				pulled 1" tubing from well, topped well off with cement, hooked to 2 3/8" casing and pumped 4 sks into formation,
	3.0				shut in casing, washed up equipment and tubing
3:00 PM					left location

	CREW	UNIT
Cementer:	Casey Kennedy	931
Pump Operator:	Nick Beets	239
Bulk:	Devin Katzer	246
H2O:	Keith Detwiler	110

SUMMARY		
Average Rate	Average Pressure	Total Fluid
1.7 bpm	- psi	- bbls

ftv: 15-2021/01/25
mplv: 260-2022/03/30