

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

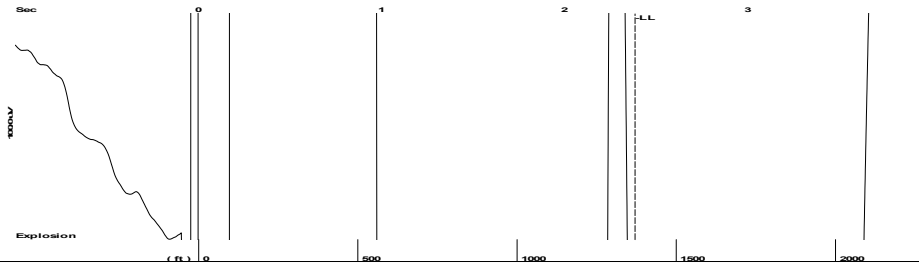
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

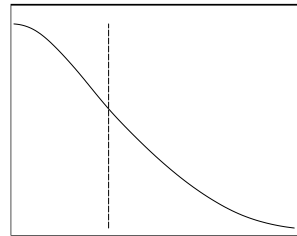
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Time 2.383 sec  
 Joints 43.2248 Jts  
 Depth 1370.22 ft

Liquid level calculated with  
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.00 min

|                                      |              |                               |              |
|--------------------------------------|--------------|-------------------------------|--------------|
| Production                           | Potential    | Casing Pressure               | Producing    |
| Current                              |              | 0.0 psi (g)                   |              |
| Oil - * -                            | - * - BBL/D  | Casing Pressure Buildup       | Annular      |
| Water - * -                          | - * - BBL/D  | - * - psi                     | Gas Flow     |
| Gas - * -                            | - * - Mscf/D | - * - min                     | - * - Mscf/D |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure | % Liquid     |
| PBHP/SBHP                            | - * -        | - * - psi (g)                 | 100 %        |
| Production Efficiency                | 0.0          | Liquid Level Depth            |              |
| Oil 40 deg.API                       |              | 1370.22 ft                    |              |
| Water 1.05 Sp.Gr.H2O                 |              | Pump Intake Depth             |              |
| Gas 0.85 Sp.Gr.AIR                   |              | - * - ft                      |              |
| Acoustic Velocity 1150 ft/s          |              | Formation Depth               |              |
|                                      |              | 4193.00 ft                    |              |
| Formation Submergence                |              | Pump Intake                   |              |
| Total Gaseous Liquid Column HT (TVD) | - * - ft     | - * - psi (g)                 |              |
| Equivalent Gas Free Liquid HT (TVD)  | - * - ft     | Producing BHP                 |              |
| Acoustic Test                        |              | - * - psi (g)                 |              |
|                                      |              | Static BHP                    |              |
|                                      |              | - * - psi (g)                 |              |

**Entered Acoustic Velocity for Liquid Level depth determination**

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

May 10, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-135-25137-00-00  
MARSHALL 1-27  
SW/4 Sec.27-18S-21W  
Ness County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/10/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"