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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 8653 Name: Petroleum Technologies, Inc.

Address 1: 801 W 47TH ST STE 412

Address 2:

City: KANSAS CITY State: MO Zip: 64112 + 1253

Contact Person: Alan Seaton Phone: (816) 531-6904

API No.: 15-053-20845-00-01 Permit No.: D24902.0

_ - N2 - S2 - NE Sec. 35 Twp. 16 S. R. 10 ☐ East ☑ West

3616 Feet from ☐ North / ☑ South Line of Section

1202 Feet from ☑ East / ☐ West Line of Section

Lease: MEYER A OWWO Well No.: 2

County: Ellsworth

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	4.5	2.875
Set at:		293		3380	3339	3331
Sacks of Cement:		200		780	250	seal tite
Cement Top:		0		2630	0	
Cement Bottom:		293		3380	3339	

Packer Type: Model G - set dwn Set at: 3331

☑ DV Tool ☐ Port Collar Depth of: 919 feet with 200 sacks of cement TD (and plug back): 3630 (3630) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3380 Bottom Feet: 3630 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.61874 Long: -98.39203 Date Acquired: 05/11/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	360	360	360	360		
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 05/11/2022 Using: Brackeen Line Cleaning Company's Equipment

The zone tested for this well is between 0 feet and 3331 feet.

The test results were verified by operator's representative:

Name: Ray Frehse Title: Pumper Phone: (785) 252-7153

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/10/2027

State Agent: Keith Karlin Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Treated fluid in annulus.