KOLAR Document ID: 1642923

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

				I				
OPERATOR: License#					API No. 15-			
Name:				Spot Description:				
Address 1:							R	
Address 2:				1			I / S Line of Section W Line of Section	
City:	State:	Zip: +						
Contact Person:				GPS Location: Lat:				
Phone:()							GL	
Contact Person Email:				Lease Nan	ne:	We	II #:	
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:				
				Spud Date		Date Shut-in		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Su	rface:	How D	etermined?				Date:	
Casing Squeeze(s):								
		_		(top)	(bottom)			
Do you have a valid Oil & G								
Depth and Type:	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	f casing leak(s):		
Type Completion: ALT								
Packer Type:						(depth)		
Total Depth:	Plug Bad	ck Denth:		Plug Back Meth	ood:			
	ug 2	<u></u>						
Geological Date:								
Formation Name Formation Top Formation Base Completion Information								
1 to Feet Perfor				ration Interval to Feet or Open Hole Interval to Feet				
2	At:	to Fee	et Perfo	ration Interval	to Fee	t or Open Hole Interv	al toFeet	
LINDED DENALTY OF DE	O ILIDV I HEDEDV ATTE	CT TUAT TUE INCODM	IATION CO	NTAINED HE	DEIN IS TOLIE AND COL		OE MV KNOW! EDGE	
		Submit	ted Ele	ctronical	У			
Do NOT Write in This	Date Tested:		Results:		Date Plugged:	Date Repaired: Da	te Put Back in Service:	
Space - KCC USE ONLY			results.		Date i lugged.	Date Repaired. Da	te i ut back in dervice.	
•								
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Ap	propriate	KCC Conser	vation Office:			
Strains Spring Street State State State and Strains in	KCC Distr	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801						
		KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226					Phone 316.337.7400	

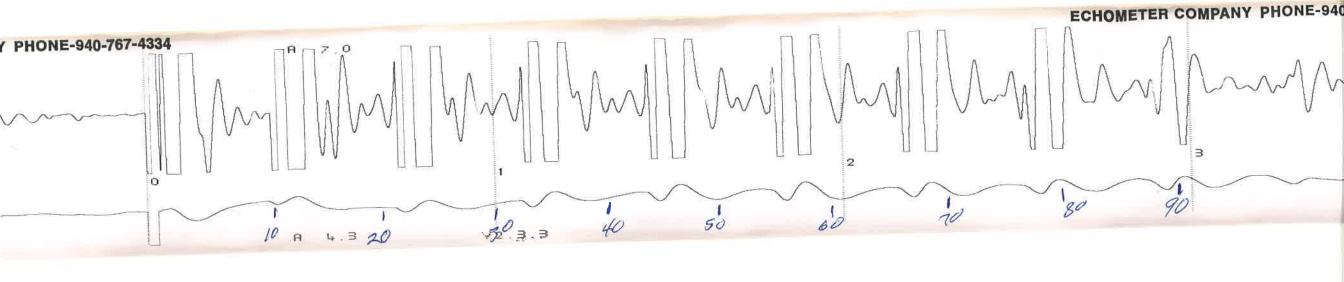
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

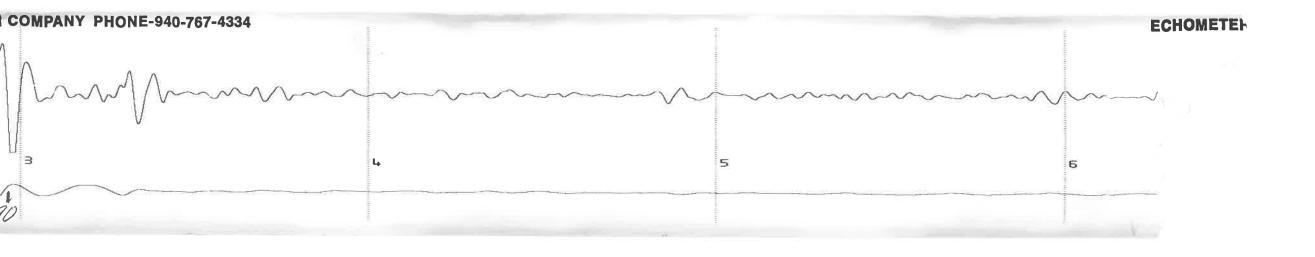
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

NE-940-767-4334			ECHOMETER COMPANY PHONE-940-7	
	02/21/2022 16:50:01	L	Petroleum Technologies Ernsting #1	
JOINTS TO LIQUID		GENERATE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
DISTANCE TO LIQUID	P-P 0 493 -W	PULSE		
3BHP				
PROD RATE EFF, %				
MAX PRODUCTION	LIQUID LEVEL A: 4.3	11.8		
	P-P 0,859 mV	VOLT5		

4

1.00





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

May 12, 2022

Alan Seaton Petroleum Technologies, Inc. 801 W 47TH ST STE 412 KANSAS CITY, MO 64112-1253

Re: Temporary Abandonment API 15-009-04456-00-00 ERNSTING 1 SW/4 Sec.05-19S-11W Barton County, Kansas

Dear Alan Seaton:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/11/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4