KOLAR Document ID: 1643158

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

	Form 185-2c	1		QUASAR E	NERG	Y SER	VIC	ES, IN	C.			Å
6		1			328	8 FM 51						it.
		SA	R		Gainesville	e, Texas 7624(C					
ENE	ENERGY SERVICES, INC. Office: 940-612-3336											
				Fax: 94	0 -61 2-3336	i qesi@qes	erve.co	om			1	1
				FRACTURING	1	ACID	1	CEMEI	VT		HAL A	
BID #:	5093			AFE#/PO#: 0								
TYPE / PUR	RPOSE OF JO	DB	Cem	ent - Plug / PTA		SERVICE POINT	Γ	Liberal, KS				
CUSTOME	R		Vinc	ent Oil Corporation		WELL NAME	_	Steel Trust 5-2	8			
ADDRESS			200	W. Douglas Ace #725		LOCATION		Dodge City, Ks				
СПУ	Wichita			STATE Kansas	LIP 67202	TYPE AND PUR	RPOSE O	FJOB	(Cement - P	lug / PTA	
DATE	OF SALE	3/20/2	022			COUNTY	Ford		STA	TE KS		
QTY.	CODE		UNIT	PUMPING AND EQUI					LINU	PRICE	AMO	DUNT
87	1000		Mile	Mileage - Pickup - Pe		ED				\$5.31	\$	461.97
174	1010	L	Mile	Mileage - Equipment		er Mile				\$8.30	\$,444.20
1	5622		Per Well	Pumping Service Cha	rge _1				\$2	2,315.25	\$ 2	2,315.25
1	5022		Fet Mell	Pumping Service Cha	iye -i				ψŁ	.,010.20	* -	.,010.20
											-	_
									-			
	· · · · · · · · · · · · · · · · · · ·								<u> </u>			
Subtotal		ning 8	k Equipment	Chames							\$ 4	4,221.42
QTY.	CODE	1	UNIT	MATERIALS					LIMIT	T PRICE		DUNT
210	5660	L	Per Sack	Cement - Lite - A					- Orti	\$16.54		3,473.40
										¢0.04	\$	122.74
361	5840		Per Lb.	Gel (Bentinite)						\$0.34	φ	122.14
-												
									-			
									-			1
	1											
Subtota	I for Mate	rial C	harnes						1		\$	3,596.14
Subiola	i tor mate		WORKERS						TAL			7,817.56
Danie	ei Beck				DISC	OUNT: 0	%	DISCO				-
	Paxton				_		DISC	OUNTED TO	JIAL	\$		7,817.56
	A Leon	:S:				As of 9/22/15 the invoice da invoice will re	ate. Afte eflect fu	oice with a dis of 60 days the Il price. TOMER SIG	discou	int will be	removed) days of and the
						YM	illo	Halfe	y	-		
**All acco	ounts are p on all past	ast due due ac	e net 30 days f counts.	ollowing the date of invoi	ce. A finance	charge of 1 1/2	2% per i	month or 18%	annua	al percent	age rate	will be



QUASAR ENERGY SERVICES, INC.

Form 185-2c

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

3/20/22 CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	Vincent	Vincent Oil Corporation Well Name: Steel Trust 5-28										
Type Job:	Cement - Plug / PTA AFE #:											
						CAS	ING I	DATA				
Size:	8 5/	/8		G	irade:			Weight:				
Casing Dept	hs	Top:			Bottom:							
Drill Pipe:		Size:	41	L/2	Weight:	16	.6	Pa	acker:			
Open Hole:		Size:			T.D. (ft):			P	erfs.:			
						CEN	IENT	DATA				
Spacer T	ype:											
Amt.		Sks \	Yield		0	ft $^{3}/_{sk}$				Density (PPG)		
LEAD:										Excess		
Amt.		Sks \	Yield		0	ft $^{3}/_{sk}$				Density (PPG)		
TAIL:					Class A - 60/4	0/4				Excess		
Amt.	210	Sks '	Yield		315	ft ³ / _{sk}		1.5		Density (PPG)	13.51	
WATER:	1											
Lead:		gals	;/sk:		Tail:	21	0	gals/sk:	7.5	Total (bbis):	37.5	
Pump Trucks	Used:							210, DP	11			
Bulk Equipm								227, 660				
Disp. Fluid T	ype:	Mud			Amt.	(Bbls.)	18.9,	6.9	Weight	(PPG):	9.3	
COMPANY	REPRES	ENTAT	IVE:		М	ike		CE	MENTER:	Daniel Beck		
TINAC	T		FCCLU			L E L UI		APED DATA	1			
TIME AM/PM	Casi		_	RES PS	ANNULUS	TO	_	RATE		REMARKS		
the second s		ing	101	Jing	ANNULUS			MAIL	ON LOCATION & SAFETY MEETING			
0:30			-						UNLUCAT	ION & SAFETT MILLI		
3:08							_		RIG TO PT			
3:21	240					13.3s	lurn	3.8	PUMP 50SX TAIL @ 13.5# / PLUG 1560'			
3:24	160					18.9	urry	4.1	DISPLACE W/ 18.9BBL MUD			
3:29	1100					10.5		1.1	SHUTDOW			
3:59	230	-	-			24.0s	lurry	3.9	PUMP 90SX TAIL @ 13.5# / PLUG 900'			
4:04	140					6.9		3.6		W/ 6.9BBL MUD		
4:07									SHUTDOWN			
4:38						5.3sh	irry		PUMP 205	5X TAIL @ 13.5# / PLU	JG 60'	
									CEMENT TO SURFACE			
4:49				13.3slurry PLUG RAT				AT & MOUSE W/ 50SX				
								JOB COMPLETE				
						L						
		011.5						L	Charles I.T.	t F 20		
Company:		nt Oil Corporation						Well Name:		τ 5-2δ		
Type Job:	Cement - Plug / PTA							AFE #:				
Date:	3/20/2	2022	CEM	ENTIN	G JOB LOG				QUASAR ENER	RGY SERVICES, INC. 185-2		

CEMENTING JOB LOG - Page: 1