

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



CHARGE TO: **Vincent Oil Corp**

ADDRESS

CITY, STATE, ZIP CODE

TICKET **34121**

PAGE **1** OF **3**

SERVICE LOCATIONS 1. <b>Hays Ks</b>	WELL/PROJECT NO. <b>1-5</b>	LEASE <b>BASSETT</b>	COUNTY/PARISH <b>GRAHAM</b>	STATE <b>Ks</b>	CITY	DATE <b>5/4/22</b>	OWNER
2. <b>Ness City</b>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Fritzier</b>	RIG NAME/NO.	SHIPPED VIA <b>CR</b>	DELIVERED TO <b>Location</b>	ORDER NO.	
3.	WELL TYPE <b>oil</b>	WELL CATEGORY <b>Workover</b>	JOB PURPOSE <b>PTA</b>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION						
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
<b>575</b>		<b>1</b>			MILEAGE TRK #111	<b>10</b>	<b>MI</b>			<b>7.00</b>	<b>70.00</b>
<b>576P</b>		<b>1</b>			Pump Charge - PTA	<b>1</b>	<b>EA</b>			<b>1100.00</b>	<b>1100.00</b>
<b>290</b>		<b>1</b>			D-Air	<b>1</b>	<b>Gal</b>			<b>42.00</b>	<b>42.00</b>
<b>875</b>					Cotton Seed Hulls	<b>0</b>	<b>SX</b>			<b>35.00</b>	<del>0.00</del>
<b>328-4</b>		<b>2</b>			<b>60/40 Pozmix 4% gel</b>	<b>75</b>	<b>SX</b>			<b>12.50</b>	<b>937.50</b>
<b>581</b>		<b>2</b>			Service Charge CMT	<b>290</b>	<b>SX</b>			<b>2.00</b>	<b>580.00</b>
<b>583</b>		<b>2</b>			Drayage	<b>702</b>	<b>TM</b>			<b>1.00</b>	<b>702.00</b>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X**

DATE SIGNED

TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<b>P.1</b>	<b>3431.50</b>
WE UNDERSTOOD AND MET YOUR NEEDS?				<b>P.2</b>	<b>6299.50</b>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<b>TOTAL</b>	<b>9731.00</b>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>Graham</b>	<b>7291.83</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<b>10460.83</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DAVID EDGERTON**

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34121

CUSTOMER Vincent Oil Corp WELL Bassett 1-5 DATE 5/6/22 PAGE 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF			QTY	U/M	QTY	U/M			
575		2				Milage - TRK # 111	60	mi			7 <sup>50</sup>	420	<sup>00</sup>
576P		2				Pump Charge - PTA	1	EA			1100 <sup>00</sup>	1100	<sup>00</sup>
290		1				D-Air	3	Gal			42 <sup>00</sup>	126	<sup>00</sup>
275		1				Cotton Seed Hulls	4	SX			35 <sup>00</sup>	140	<sup>00</sup>
328-4		2				60/40 Pozmix 4% gel	255	SX			12 <sup>50</sup>	3187	<sup>50</sup>
581		2				SERVICE CHARGE							
583		2				CMT							
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	CUBIC FEET				
									300 SX		2 <sup>50</sup>	600	<sup>00</sup>
									726 TM		1 <sup>00</sup>	726	<sup>00</sup>

CONTINUATION TOTAL 6299.50



DATE 5/4/22

SWIFT Services, Inc.

JOB LOG

CUSTOMER Vincent Oil	WELL NO. 1-5	LEASE BASSER	JOB TYPE RTA	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	T	C	TUBING	CASING	
		5	20					1st Plug @ 3370 Mix 75 5x CNT Disp
		5	5					Rig Broke Down
								Circ 736 - Dis not Circ CNT Done for the Day
								5/6/22
		5	26			1500		2nd Plug - 2465 Mix 100 5x CNT w/ 300 # Halls Disp
		5	5			1500		
		5.5	39			700		3rd Plug @ 965 Pump 150 5x CNT to Circ to Surface - WITH 100 # Halls Disp
		0	1					
								7.00.H w/ 736
								TOP OFF 4 1/2 - 5 5x
								8 5/8 HAS CNT @ SURFACE JOB COMPLETE THANKS
								DAVIS, SEAN & JOHN
								Used 330 5x CNT 400 # Halls

# Invoice



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



DATE	INVOICE #
5/4/2022	34121

BILL TO  
Vincent Oil Corporation  
200 W. Douglas, Ste 725  
Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-5	Basset	Graham	Fritzler	Oil	Workover	PTA	David E
PRICE REF.	DESCRIPTION							
575W	Mileage - 1 Way 5/4/2022							
576W-P	Pump Charge - PTA							
290	D-Air							
328-4	60/40 Pozmix (4% Gel)							
581W	Service Charge Cement							
583W	Drayage							
575W	Mileage - 1 Way 5/6/2022							
576W-P	Pump Charge - PTA							
290	D-Air							
275	Cotton Seed Hulls							
328-4	60/40 Pozmix (4% Gel)							
581W	Service Charge Cement							
583W	Drayage							
Subtotal							7.00%	9,731.00
Sales Tax Graham County								729.83
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$10,460.83