KOLAR Document ID: 1643080

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East Wes					
				Feet from North / South Line of Section					
City:	State	:		Feet from East / West Line of Section					
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				NE NW SE SW					
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC <b>District</b> Agent's Name)				
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:					
De	epth to Top:	Bottom: T.D	"	, ,					
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .					
	ss of all water, oil and gas	s formations.							
	Water Records			(Surface, Conductor & Prod					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the cter of same depth placed from			nods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		Name:	:					
Address 1:			Address 2:	ss 2:					
City:			State	:					
Name of Party Responsi	ible for Plugging Fees:								
State of	Co	unty,	, SS.						
				Employee of Operator of	or Operator on above-described well,				
	(Print Na			=mpio, so oi operator o	operator on above described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

316-303-9515

Customer:

VEENKER RESOURCES, INC, PO BOX 14339

OKLAHOMA CITY, OK 73113-0339

Invoice Date: Invoice #: Lease Name: 2/15/2022 0358902 Gaddis

Well#: County:

29 Anderson, Ks

Job Number: District: EP3867 **East** 

Date/Description	HRS/QTY	Rate	Total	
Plug	0.000	0.000	0.00	
Cement Pump Service	1.000	525.000	525.00	
Heavy Eq Mileage	23.000	3.800	87.40	
Light Eq Mileage	23.000	1.900	43.70	
Ton Mileage-Minimum	1.000	285.000	285.00	
Vacuum Truck 80 bbl	4.000	85.500	342.00	
H-Plug	28.000	12.350	345.80	

## RECEIVED MAR 1 4 2022

Net Invoice 1,628.90 Sales Tax: 122.15

1,751.05 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Humcane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



		- INC	Lease & V.	/ell# G	addis, 29					Date	2/15/20		_	
Voenker Resour		B, INC	County &							Jou #	ED19	EP3867		
rice District	Garnett	[ ] enen	עאו 🗍		ിയ∩		Hew Viell?	YES	<b>☑</b> №	Ticket#		<del></del>		
on Type	Plug	<b>☑</b> PROD	<u> </u>		Job Sa	fety Ana	iysis - A Discuss	ion of Hazards	s Safety Pr	ocedures			1	
aipment #	Driver			ſ	✓ Gloves			Lockout/Tag	gout	Maming Sign:				
90	Garrett Scott	✓ Hard hat						Required Po	ermits	Fail Protection				
239	Nick Beets	H2S Monit			✓ Eye Protection					Specific Job Sequence/Expectations				
248	Dovin Katzer	Safety Foo	twear				mical/Acid PPE	✓ Overhead I		✓ Muster Point/	Medical Locatio	ns		
124	Kleth Detwiler	FRC/Prote						Additional	Additional concerns or issues noted below					
		✓ Hearing P	otection				Comments							
oduct Servic		1					Unit of Measur	e Quantity				Het Am	nount	
Goda		0	lescription					1.00				\$	525.00	
10	Cement Pump S	ervice					ea	+						
							<del> </del>	23.0	1				\$87.40	
10	Heavy Equipmer	t Mileage					mi	<del> </del>	1					
							+	23.0					\$43.7	
016	Light Equipment	Mileage					- mi	+	<del>`</del>					
							<del> </del>	1.0	<u>,                                    </u>				\$285.0	
025	Ton Mileage - M	intmem					each	<del></del>	-					
							<del> </del>	4.0	<del>,, </del>				\$342.0	
010	Vacuum Truck	80 bbl					hr	4.0	<del>~</del>					
								+					\$345.8	
P055	H-Plug						sack	28.	-					
								<del></del>	<del></del>		1		\$57.0	
AF080	Fresh Water						gal	3,000.	00					
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	Castomer Section:	Cartier to owing	seate new woo	аа үенги	sa Humaa	ina Saroa	igs the P			<del></del>	Not	-	\$1,000 >	
								Total Taxa		- Tax Ra	_	<del> </del>	_	
	Based on this jo	b, how likely is	it you would r	ecomm	end HSI to	a collea	gue?	bused on nov	wells to be:	nin products and services tax exempt.	1	-		
								l Humicano S	envicas robas	on the customer provide make a determination	tod   if	1		
			5 6	7	8 9	10	Extremely Likely	services an	Ver products	are tax exampt.	Total:	5	1,68	
								HSI Rep	resentati	ve: Garacti S  o due on or before the  event it is necessary to	estl	date of	- in the second	

LETURNO: LESS IN SUVERIOR UNIONS PRUMERING SURVIVES INC. (PISI) has approved creat prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal taws. In the event it is necessary to employ an agency ander atternary to due account with HGI becomes delinquent, HGI has the right to revoke any discounts office the collection, Customer hereby agrees to pay at fees directly or indirectly incurred for such collection. In the event that Customer's account with HGI becomes delinquent, HSI has the right to revoke any discounts proviously applied in arriving at not invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices queted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalises and stated price adjustments. Actual charges may vary depending upon time, equipment, and material uttimately required to perform these date of issue. Pricing does not include federal, state, or local taxes, or royalises and stated price adjustments. Actual charges may vary depending upon time, equipment, and material uttimately required to perform these of issue. Pricing does not include federal, state, or local taxes, or royalises and stated price adjustments. Actual charges may vary depending upon time, equipment, and material uttimately required to perform these dates in presented in good faith, but no warranty is stated or implicit. HGI assumes no liability for advice or services. Any discount is based on 30 days net payment terms or cash, <u>PBSCLAIMER ROYICE</u>: Technical data is presented in good faith, but no warranty is stated or warranty is stated or accurate of the actual results from the accuration below acknowledges the receipt and acceptance of all customer owned equipmen

x	CUSTOMER AUTHORIZATION SIGNATURE
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CEMENT TREATMENT REPORT													
Cust	omer:	Veenker Resources, INC			Well:	Well: Gaddis, 29			Ticket:	EP3867			
City,	State:	te: Kincald, KS			County:	A	AC, KS			2/15/2022			
Field Rep: Dale Maley				S-T-R:	23	J-5-21		Service:	Plug				
		<u></u>					_						
Dowr	shole l	nformatic	n		Calculated Slurry - Lead Calculated Slurry - Tail								
Hole	Size:	Size: in			Blend:	H Plug		Blend:					
Hole D			ft	]	Weight:	13.5 ppg	13.5 ppg		Weight:	ppg			
Casing			In		Water / Sx:	7.5 gal / sx			Vater / Sx:	gai / sx			
	tising Depth: 800 ft			Yield:	1.50 ft <sup>3</sup> / sx	**********		Yield:	ft³ / ax				
Tubing I	ing / Liner: tn			Annular Bbls / Ft.:	bbs / ft.	_	Annular	Bbls / Ft.:	bbs / ft.				
	Depth: #		1	Depth:	ft	_		Depth:	ft				
	Tool / Packer:			Annular Volumes	0.0 bbls	O bbis Annula		r Volume:	0 bbis				
	Tool Depth: ft		]	Excess:				Excess:					
Displace	Displacement: <b>bbls</b>			Total Slurry:	bbls		То	tal Slurry:	0.0 bbis				
s same	20012		STAGE		Total Sacks:	28 ax		To	taļ Sacķsi	0 ax			
	RATE	PSI	BBLs	BBLs	REMARKS								
8:30 AM			•	ļi	On location, Held safts	y meeting							
<del></del>	<del> </del>		<u> </u>					·····					
					washed well down to 800' through 1" pipe								
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	2.0	ļ	<del></del>	-	Establised rate through 1" pipe								
	2.0			· ·	Mixed and pumped 28 sks H plug Cement								
			<u> </u>		Pulled 1" from weil								
	1.0			<u> </u>	filled casing full of cement to the surface								
	4.0				washed equipment								
40.00.00				-									
12:30 PM				<u> </u>	left location		<del></del>		·				
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CREW					UNIT				SUMMARY				
Committer: Garrett Scott				90	Aver	age Rate	Average P		Total Fluid				
Pump Ope	trator:		Beets		239	<u> </u>	3 bpm		psi	- bbls			
Bulk #1: Devin Katzer				248									
Bulk #2: Kleth Detwile:				,	124								