

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	CARL 21-21
Doc ID	1643109

Tops

Name	Top	Datum
Soil	0	17
Shale	17	98
Lime	98	150
Shale	150	160
Lime	160	270
Black Shale	270	272
Lime	272	480
Shale	480	600
Big Shale	600	810
Shale/Lime	810	1000
Black Shale	1000	1007
5' Lime	1007	1014
Shale	1014	1030
Upper Squirrel Sand	1030	1095
Shale	1095	1120

Superior Building Supply, Inc.

215 W. Rutledge St.
Yates Center, KS 66783-1239

620-625-2447

Date	Invoice #
11/5/2021	228601

Laymon Oil II
1998 Squirrel Rd.
Neosho Falls, KS 66758

Terms	P.O. #
Net 10th	

Quantity	Item #	Description	Price	Extended Amount
300	SALES_TAXABLE	Portland Cement 92# Sales Tax	17.39 9.50%	5,217.00T 495.62
		Card 4-21 10 Sacks	Card 21-2	10 Sacks
		Card 5-21 10 Sacks		
		Card 6-21 10 Sacks		
		Card 7-21 10 Sacks		
		Card 8-21 10 Sacks		
		Card 9-21 10 Sacks		
		Card 10-21 10 Sacks		
		Card 11-21 10 Sacks		
		Card 12-21 10 Sacks		
		Card 13-21 10 Sacks		
		Card 14-21 10 Sacks		
		Card 16-21 10 Sacks		
		Card 17-21 10 Sacks		
		Card 15-21 10 Sacks		
		Card 18-21 10 Sacks		
		Card 19-21 10 Sacks		
		Card 20-21 10 Sacks		
		Card 23-21 10 Sacks		
		Card 22-22 10 Sacks		
			Total	\$5,712.62

802 N Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over possible road, under truck's own power. Due to delivery at owner's or contractor's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, alleys, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 8 minutes per yard. A charge will be made for holding trucks longer. This concrete contains normal weight aggregate for strength or mix indicated. Mix does not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$50 charge will be added per truck if contractor does not supply a place to wash truck out. For charges see buyers responsibility.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract may result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:
L2005
LAYMON HILL #1, L.L.C.
1938 SQUIRREL RD.
NEOSHO FALLS, KS 66758

CARL KESKIE #21-22
SHIP
KS
54 W TO WILLOW RD N TO 200 W TO
ROCK 5 MI TO 190TH EAST TO TANK
BATTERY (DEAD END)

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	CITY	PLANT/TRANSACTION #	
3:13 PM	WELL	6.00	16.00	GR 37		WOODD	
DATE	PK. NUMBER	LOAD #	YARDS DEL.	BATCH#	WATER TRM.	SUMP	TICKET NUMBER
3/8/22		1	16.00	1	0.00	4.00 in	52194

WARNING
IRITATING TO THE SKIN AND EYES
Concrete is a hazardous commodity and becomes the property of the purchaser upon leaving the plant. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING BEGINS.
The undersigned promises to pay all debts, including reasonable attorney's fees, incurred in collecting any such debt.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Retention Aggregate or Color Quality. No Claims Allowed Unless Made at Time Shipment is Delivered.
A 500 Service Charge and Loss of Use Charge will be collected on all Retention Checks. Please Refer to Price Sheet @ 58844.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED BY CUSTOMER TO BE MADE BEFORE UNLOADING)
Dear Customer: The driver of this truck is providing the RELEASE to you for your signature at the delivery of this material. The date and weight of the truck and driver's name are printed on this release. Please sign and return this release to the driver. It is the driver's responsibility that you sign the RELEASE. The driver is not responsible for any damage that may occur to the property of the purchaser, including, but not limited to, buildings, sidewalks, driveways, etc., by the delivery of this material, and that you also agree to hold the driver and the company harmless from the claims of the vehicle or that he will not sue the driver or company. Further, an additional statement that the undersigned agrees to indemnify and hold harmless the driver of the truck and the company for any and all damage to the purchaser's property caused by or claimed by anyone to have been caused by delivery of this material.

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X

WEIGHMASTER:
LOAD RECEIVED BY: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
6.00	WELL	WELL (10 SACKS PER UNIT)	16.00	\$ 136.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	\$ 90.00
5.00	MIX&HAUL	MIXING AND HAULING	15.00	\$ 400.00
1.00	FS	FUEL SURCHARGE	1.00	\$ 500.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
405	335	325	1. JOB NOT READY 2. BLOW FOUR ON PUMP 3. TRUCK AWAY ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	% TAX 7.5
	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
235	308	308		ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		ADDITIONAL CHARGE 2
15				GRAND TOTAL \$ 1994.13