KOLAR Document ID: 1335847

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			Permit No:					
Name	:								
Addre	ess 1:								
Addre	ess 2:				(January 1 to December	31)			
City: _		State: Zip:	+		SecTwpS. R EV				
Conta	act Person:			(0/0/0/0)					
Phone	e: ()				feet from E /	W Line of Section			
Lease	Name:			County:					
Well N	Number:								
I. Inje	ection Fluid:								
-	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine				
;	Source:	Produced Water	Other (Attach list)						
(Quality: Total Dissolved Solids: mg/l Specific Gr.			avity: Additives:					
	(Attach water analysi	is, if available)							
ı	Maximum Authorized	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per da	ay	:				
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection			
	January								
	February								
	March								
	April								
	May								
	June	-							
	July								
	August								
	September								
	October								
	November								
	December								
	TOTAL								

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 50	086		I API No. 15 - 15-057-20420-00-02				
Name: Pintail Petr							
Address 1: 225 N MAR							
Address 2:		1650 Feet from North / South Line of Section					
City: WICHITA		1450 Feet from Feat / West Line of Section					
Contact Person: Karen F							
Phone: (316) 263-224	•		NE NW SE SW				
Type of Well: (Check one)	il Well Gas Well	OG D&A Cathodi					
Water Supply Well O	Other:	SWD Permit#:	County: County: Wckee swd (Bellafont Lansing B unit) Well #:				
✓ ENHR Permit #: 27090	0.1 Gas Sto	rage Permit#:	BLACK BY A SECOND SECON				
Is ACO-1 filed? ✓ Yes	No If not, is well	log attached? Yes	Date Well Completed:				
Producing Formation(s): List A	.ll (If needed attach another	sheet)				(KCC District Agent's	,
Lansing KC Depth to	Top: 4157 Botton	m: 4282 _{T.D.} 4766	Plugging Commenced: 4/27/2021				
Depth to	Top: Botton	m: T.D	Plugging Commenced: 5/7/2021				
Depth to	Top: Botton	m: T.D		Plugging C	ompleted: 01112	V	

Show depth and thickness of a	all water, oil and gas forma	tions.					
Oil, Gas or Water	Records		Casing R	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
		Surface	8.625		720	0	
		Production	5.5		4758	1504	
		Troduction	0.0		4730	1504	
			-				
Describe in detail the manner cement or other plugs were us	in which the well is plugge ed, state the character of	ed, indicating where the mud same depth placed from (bot	fluid was	placed and	the method or metho	ds used in introducing it into the I	nole. If
Per KCC instruction			,, ,	.,			
rei NCC instruction	iis						
,	¥.	W				*	
Plugging Contractor License #	31627		Name:	Whiteta	ail Crude, Inc		
Address 1: 14216 N US	3 HWY 283	1	Address 2	2: PO E	3OX 544	*	
City: NESS CITY	200		State: KS zip: 67560 + 05		44		
Phone: (785) 798-36							
Name of Party Responsible for	Plugging Fees: Pinta	il P					
State of	County,	2		_ , ss.			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Employee of Operator or Operator on above-described well,

(Print Name)