

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

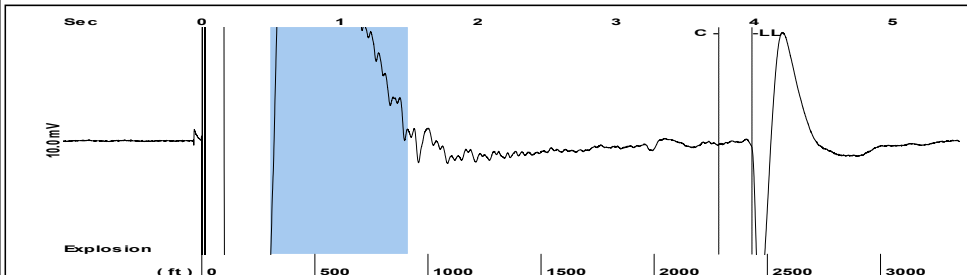
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

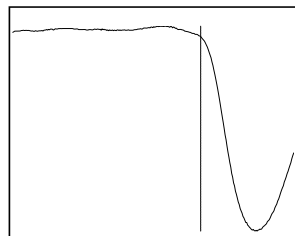
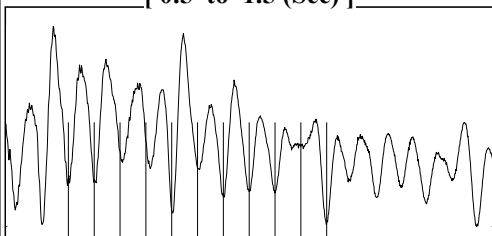
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Kaufman #1 (acquired on: 04/26/22 10:44:25 )



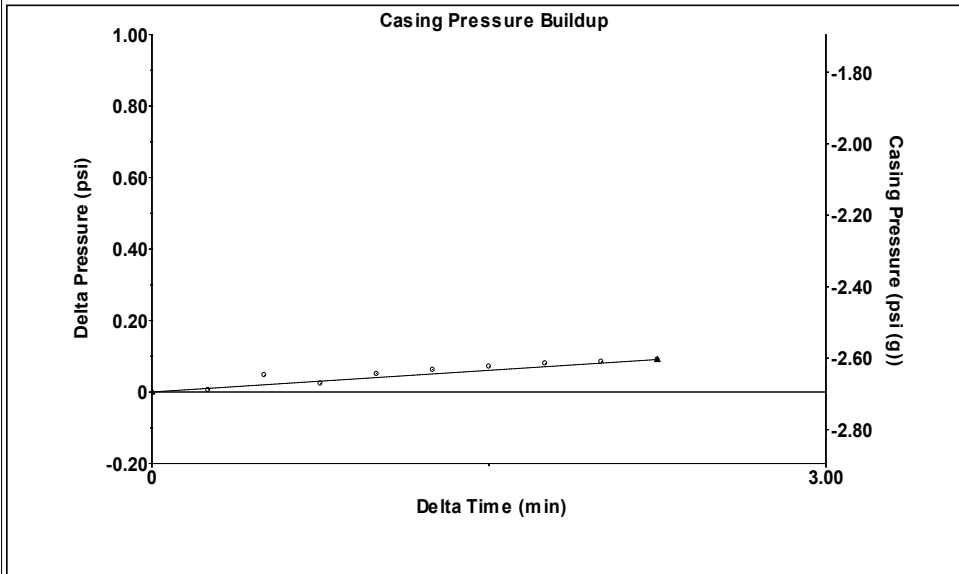
Filter Type High Pass Automatic Collar Count Yes Time 3.984 sec  
 Manual Acoustic Velo 1196.23 ft/s Manual JTS/sec 18.8679 Joints 76.7034 Jts  
 Depth 2431.50 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Kaufman #1 (acquired on: 04/26/22 10:44:25 )

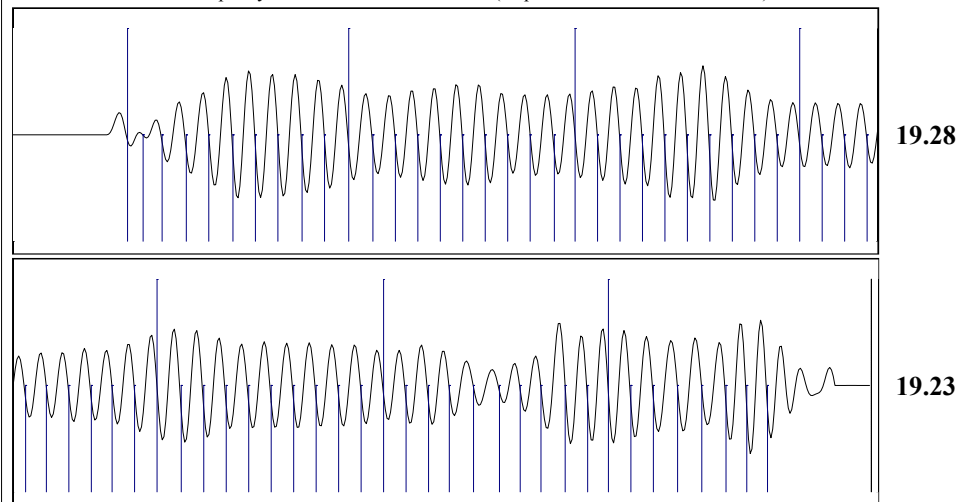


Change in Pressure 0.09 psi PT 17384  
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Kaufman #1 (acquired on: 04/26/22 10:44:25 )

<b>Production</b>					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	-2.7 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	0.091 psi	Gas Flow	1 Mscf/D	
		2.25 min	% Liquid	97 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	-1.9 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2431.50 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.77 Sp.Gr.AIR		4092.00 ft			
Acoustic Velocity	1220.63 ft/s	Formation Depth			
		4128.00 ft			
			Pump Intake		
Formation Submergence			538.6 psi (g)		
Total Gaseous Liquid Column HT (TVD)	1661 ft		Producing BHP		
Equivalent Gas Free Liquid HT (TVD)	1610 ft		554.6 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		

Group: MyWells Well: Kaufman #1 (acquired on: 04/26/22 10:44:25 )



Acoustic Velocity 1220.63 ft/s Joints counted 67  
 Joints Per Second 19.2529 jts/sec Joints to liquid level 76.7034  
 Depth to liquid level 2431.5 ft Filter Width 16.8679 20.8679  
 Automatic Collar Count Yes Time to 1st Collar 0.264 3.744

May 19, 2022

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-095-20288-00-00  
KAUFMAN 1  
SE/4 Sec.07-29S-06W  
Kingman County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 06/18/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 06/18/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Scott Schmidt, ECRS  
KCC DISTRICT 2