KOLAR Document ID: 1641720

Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Spot Descripted   Spot Descr	Sec
State:   Zip:   +	
Contact Person:	feet from N / S Line of Section  feet from E / W Line of Section  n: Lat:, Long:
State:	n: Lat:
Contact Person:    Datum:     County:   Lease Name	NAD27
Datum: Datum: County: Lease Name Countact Person Email: County: Lease Name Countact Person Phone: ( )	NAD27
Lease Name   Well Type: (c   SWD Pe   Gas Store   Setting Depth   Setting De	: Well #:
Well Type: (c   SWD Pe   Gas Store   String Depth   Setting	heck one)         Oil         Gas         OG         WSW         Other:
SWD Pe   Gas Store   Gas Sto	rmit #: ENHR Permit #:age Permit #:
Gas Stol Spud Date:    Conductor   Surface   Production	age Permit #:
Spud Date:  Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): (top) to (bottom)  Spud Date:  Production  How Determined?  (top) to (top) to (top) to (top)	•
Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to  Do you have a valid Oil & Gas Lease?	
Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to  Do you have a valid Oil & Gas Lease?	Internation I have Taking
Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to  Do you have a valid Oil & Gas Lease?	Intermediate Liner Tubing
Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to  Do you have a valid Oil & Gas Lease? Yes No	
Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to  Do you have a valid Oil & Gas Lease?	
Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to  Do you have a valid Oil & Gas Lease?	
Casing Fluid Level from Surface: How Determined? to to to sacks of cement, to	
ype Completion: ALT. I Depth of: DV Tool: w / sacks acker Type: Size: Inch Set at:	of cement Port Collar: w / sack of cemer
otal Depth: Plug Back Depth: Plug Back Metho	d:
Geological Date:	
Formation Name Formation Top Formation Base	Completion Information
·	•
	toFeet or Open Hole IntervaltoFee
At: to Feet Perforation Interval _	to Feet or Open Hole Interval to Fee
INDED DENALTY OF DED HIDV I HEDEDY ATTECT THAT THE INFORMATION CONTAINED HEDI	IN ICTUIE AND CORRECTTO THE REST OF MV I/MOMI EDGE
Submitted Electronically	,
Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:	
TA Approved: Yes Denied Date:	

## Mail to the Appropriate KCC Conservation Office:

No.   No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

May 20, 2022

Justin Hoepker Hoepker, Justin and Nicole dba RCS Oil 896 1400st. IOLA, KS 66749-3977

Re: Temporary Abandonment API 15-001-31604-00-00 MCKASKA 1 NE/4 Sec.36-26S-18E Allen County, Kansas

## Dear Justin Hoepker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/20/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/20/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"