KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | |
|---|--|------------------|---------------------|-----------------------------------|--------------|------------------------------------|----------------|--|-----------------------|---------------------------------|---------|------|--|----------------|---------------|--------|
| | | | | Spot Description: | | | | | | | | | | | | |
| | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | |
| | | | | | | | | | | Tield Contact Person Phone: () | | | SWD Permit #: ENHR Permit #: | | | |
| | | | | | | | | | | (/ | | | | rage Permit #: | Date Shut-In: | |
| | | | | | | | | | | | | | Spud Date: | | Date Shut-In: | |
| | | | | | | | | | | Conductor | Surface | Prod | uction | Intermediate | Liner | Tubing |
| | | | | | | | | | Size | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | |
| Casing Fluid Level from S | urface: | How Dete | ermined? _ | | | Date | e: | | | | | | | | | |
| Casing Squeeze(s): | to w / | sacks of cen | nent, | (top) to | (bottom) w / | sacks of cement. Dat | e: | | | | | | | | | |
| Do vou have a valid Oil & | Gas Lease? 🗌 Yes 🗌 | No | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | (in Hole at | Tools in Hole at | Casi | ng Leaks: | Yes No De | pth of casing leak(s): | | | | | | | | | | |
| Depth and Type: Dunk | | | | | | pth of casing leak(s): | | | | | | | | | | |
| Depth and Type: Juni | .T. I ALT. II Depth o | f: DV Tool: | w / | sacks | of cement Po | rt Collar: w / | | | | | | | | | | |
| Depth and Type: Juni | .T. I ALT. II Depth o | f: DV Tool: | w / | sacks | of cement Po | rt Collar: w / | | | | | | | | | | |
| Depth and Type: Juni Type Completion: AL Packer Type: | .T. I ALT. II Depth c | f: DV Tool: | w / Inch S | sacks et at: | of cement Po | rt Collar: w / ceet | | | | | | | | | | |
| Depth and Type: Dunk | .T. I ALT. II Depth c | f: DV Tool: | w / Inch S | sacks et at: | of cement Po | rt Collar: w / ceet | | | | | | | | | | |
| Depth and Type: Juni Type Completion: AL Packer Type: Total Depth: | .T. I ALT. II Depth o | f: DV Tool: | w / Inch S | sacks et at: | of cement Po | rt Collar: w / ceet | | | | | | | | | | |
| Depth and Type: Junł Type Completion: AL Packer Type: Total Depth: Geological Date: | T. I ALT. II Depth of Size: Size: Plug Bad | f: DV Tool: | w / Inch S PI | sacks et at: lug Back Metho | of cement Po | rt Collar: w / ⁻ eet | sack of cement | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Anno been been for the been been been been been been been be | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

May 25, 2022

DEB BALLARD Colt Energy Inc PO BOX 338 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-059-24377-00-00 LESTER SCOTT I-6 NW/4 Sec.03-16S-20E Franklin County, Kansas

Dear DEB BALLARD:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/25/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/25/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"