KOLAR Document ID: 1633777

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-																
Name:					API No. 15- Spot Description: Sec. Twp S. R E W																
																		feet from			
Address 2:					feet from DE / W Line of Section																
Contract Person:					GPS Location	on: Lat:	, Lc	ong:	(e.gxxx.xxxxx)												
Contact Person: Phone:()					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Storage Permit #:																
																Spud Date:		Date S	hut-In:		
												Conductor	Surfa	ce	Pro	oduction	Intermediat	e Li	ner	Tubing	3
											Size										
											Setting Depth										
Amount of Cement																					
Top of Cement																					
Bottom of Cement																					
Casing Fluid Level from Surf	ace:		_ How Dete	rmined?				D)ate:												
Casing Squeeze(s):	to w	/	sacks of cem	ent,	to	W /	sacks of	cement. D)ate:												
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Depth and Type:																					
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Packer Type: Size: Inch					Set at:		Feet														
Total Depth:	Plug Back Depth:				Plug Back Method:																
Geological Date:																					
Formation Name	Formatio	n Top Formation	on Base			Comp	letion Information														
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TA Approved: Yes	_	:																			
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Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801									Phone 620.68	2 7000											
	KCC Dis	trict Office #2 -	· 3450 N. Roc	к Road,	Building 600, S	Suite 601, Wichita	a, KS 6/226		Phone 316.33	37.7400											

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

May 25, 2022

joe taglieri Running Foxes Petroleum Inc. 14550 E EASTER AVE STE 200 CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment API 15-107-24468-00-00 SNOW 14-5A-1 SW/4 Sec.05-22S-25E Linn County, Kansas

Dear joe taglieri:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 06/24/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 06/24/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Keith Carswell ECRS KCC DISTRICT 3