

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
5/12/2022	146045

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Burgmeier 1-35
Description	Quantity	Rate	Amount
Pickup Mileage	50	5.31	265.50
Equipment Mileage	100	8.30	830.00
Pump Charge	1	2,315.25	2,315.25
Wait time per unit per hour	4	550.00	2,200.00
Class A-Lite Cement	205	16.54	3,390.70
Cotton Seed Hulls	100	1.05	105.00
Sugar	50	2.65	132.50
Class A Cement	135	16.54	2,232.90
Subtotal			11,471.85
Discount - 5%		-5.00%	-573.59
Total			\$10,898.26
Payments/Credits			\$0.00
Balance Due			\$10,898.26

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

5/10/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** BURGMEIER 1-35

Type Job: PLUG/PTA **AFE #:**

CASING DATA

Size:	0	Grade:	0	Weight:	0
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft):
Open Hole:	Size: 0	T.D. (ft):			
Perforations	From (ft):	To:		Packer Depth(ft):	

CEMENT DATA

Spacer Type:						
Amt.		Sks Yield		ft ³ /sk		Density (PPG)
LEAD:	CLASS A 60/40/4					Excess
Amt.	205	Sks Yield	1.5	ft ³ /sk		Density (PPG) 13.51
TAIL:						Excess
Amt.		Sks Yield		ft ³ /sk		Density (PPG)
WATER:						
Lead:		gals/sk:		Tail:		Total (bbls):
Pump Trucks Used:	210-DP11					
Bulk Equipment:	229 660-23					
Disp. Fluid Type:			Amt. (Bbls.)		Weight (PPG):	
Mud Type:					Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** Chad Hinz

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	AM/PM	Casing	Tubing	ANNULUS	TOTAL	
0900						ON LOC, SAFTEY MTG, R.U.
1455			170			2.4 EST CIRC
1458			320		2.5	3 MIX 50 SX W/HULLS
1505			20		13.35	3 DISPLACE
1506					4	SHUT DOWN, TOO H
1647			60			2.3 EST CIRC
1723					108	SUT DOWN, NO CIRC
1923						3 START MIXING 155 SX
1938			230		41.5	3 ON 50 SX NEAT
1942			60		13.35	SHUT DOWN, WASHUP
1030						ON LOC, R.U.
1113			30			3 START MIXING DOWN SURFACE
1120					19	SHUT DOWN CIRC TO SURFACE
1126			30			3 START MIXING DOWN TUBING
1130					9.5	SHUT DOWN CIRC TO SURFACE
1133						TOOH
1140					.5	TOP OFF WELL
1200						WASHUP, JOB COMPLETE