KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| | | | | I | | | | | | | | | | | | | | | |
|---|----------------------|-----------------------|-----------|---|--------------------|---|------------|------------------|------|---------------------------|-----------|---------|-----|--|-----------------|------------|------|--------|--|
| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | |
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | | | | | | | | |
| Address 2: State: Zip: + Contact Person: Phone:(Contact Person Email: | | | | feet from N / S Line of Section feet from E / W Line of Section GPS Location: Lat: , Long: (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | Field Contact Person Phon | e:() | | | Gas Sto | orage Permit #: | | | | |
| | | | | | | | | | | | | | | Spud Date: | | Date Shut- | ·ln: | | |
| | | | | | | | | | | | Conductor | Surface | Pro | oduction | Intermediate | Liner | | Tubing | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & G | Gas Lease? Yes | No | | | | | | | | | | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hole at | Cas | sing Leaks: | Yes No Depth | n of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: ALT | | | | | | | | | | | | | | | | | | | |
| Packer Type: | | | | | | . , , | | | | | | | | | | | | | |
| Total Depth: | Plug Back | C Depth: | | Plug Back Meth | nod: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation T | Top Formation Base | | Completion Information | | | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval | to Fe | eet or Open Hole | Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval. | to Fe | eet or Open Hole | Interval | to | Feet | | | | | | | | | | |
| LINDED DENALTY OF DEL | D WIDV I HEDEDY ATTE | ET TU AT TUE INICODMA | **!ON CO! | NTAINED HEE | SEIN ISTOLIE AND C | ODDECT TO THE I | DEST OF MI | Y KNOW! EDG | - | | | | | | | | | | |
| | | | | ctronicall | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 322 | , u a | _ | | | | | | | | | | |
| | | Cabilita | eu Lio | Otrornoan | у | | | | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | rate Tested: Results: | | | Date Plugged: | Date Repaired: | Date Put E | Back in Service: | | | | | | | | | | | |
| Review Completed by: | | | nents: | | | | | | | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

TA Approved: Yes Denied

Date: _

| States States States States State State State States State | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Similar State Stat | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

May 26, 2022

JOE TAGLIERI Running Foxes Petroleum Inc. 14550 E EASTER AVE STE 200 CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment API 15-011-23249-00-00 LAUGHLIN 22-12 NW/4 Sec.22-23S-23E Bourbon County, Kansas

Dear JOE TAGLIERI:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"