

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

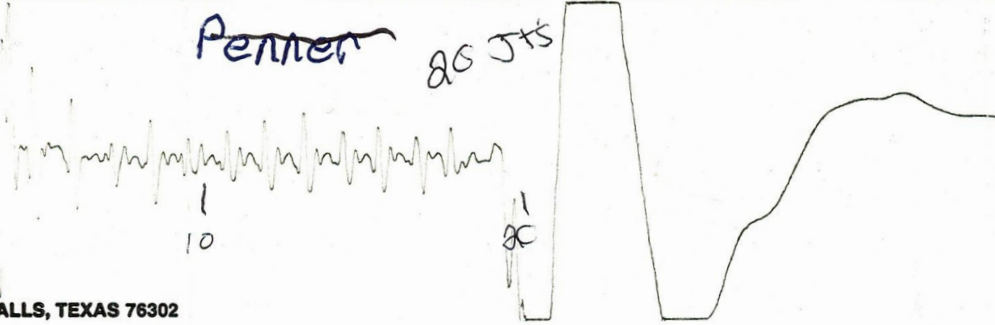
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

H.C. Stalley #1

3-5-22

Penner

20 JTS



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Loewen Operator

Lease Name: HC Stuck #1

12/12/15

- Sunflower Well Service arrived at 4:40
- Started out with rods at 5:05
- Out with rods at 5:45
- Rods wet 750 ft.
- Cleaned up and went home

12/13/17

- Rig crew arrived at 3:40
- Started out with tubing
- Tubing stuck
- Had to pull 50 over to get to move
- Tubing wet (oily) on the 27th joint, approx. 837 ft. down
- Tubing looks good so far
- Lots of oil on tubing
- On the 64th joint tubing has lots of build up, approx. 1980 ft.
- Out with tubing at
- Joints 2 7/8" tubing

12/14/17

- Damm Pipe Testing arrived at 8:15
- Tested tubing to 7000 PSI

- Continued
- Couldn't get sand pump in past 2210'
- Pulled out, got just a little scale out
- Ran in again, made it to 2960' , solid bottom
- Got out more scale
- Ran in again, hit bottom at 2961'
- Shut down for the day at 3:00
- Will run in bulldog baler in the morning

12/15/17

- Crew arrived at 8:00
- Tools arrived at 8:00
- Put bit on bottom of baler and started in with baler at 8:30
- Tagged bottom at 2965'
- Started drilling at 11:00 , just using tubing tongs to drill
- Down 10' in the first 5 min.
- Doesn't seem to be drilling hard at this time, going down good , seems to be soft bottom
- 11:15, starting to drill hard, tongs getting hot, shut down to get power swivel
- Swivel arrived at 1:05
- Started drilling at 1:20
- Turning hard, Operator thinks it is just buildup on casing
- 1:45 made it down another 3' but torqueing up
- 1:50 at 2997'
- 3:05 not making any more hole
- Unhooked swivel and started out with tubing
- Casing standing full of fluid
- Out with baler and bit at 4:30
- Only got one joint full of tailings out
- Bit was packed solid full of scale, cones couldn't even turn
- Cleaned up and went home
- Will bring mud pump on Monday to circulate while we drill

- 12/18/17 continued
-
- In with tubing at 10:55
- Tagged bottom at 2996'
- Hooked up mud pump
- 12:15 started pumping
- Broke circulation in 5 min.
- Drilling down ok
- 1:00 – now down to 3011'
- Circulate clean then made another connection at 1:20
- 2:05 – down to 3040'
- Circulate clean and make another connection, still have good circulation
- 2:45 started drilling again good circulation
- 3:00 – down to 3072' – lost circulation
- Came up to 3040' and got circulation back, circulate clean
- 3:20 – made another connection
- Got good circulation
- 3:30 – now at 3104'
- Still have good circulation
- 3:40 – made another connection
- Still have good circulation
- 3:50 – now at 3138'
- Circulate clean till 4:30
- Started out with tubing at 4:45
- Some frack sand coming out on top of the colors
- Pulled out 28 joints and shut down for the day. 5:00

12/19/17

- Finished pulling tubing
- Out with tubing at 9:30
- Start back in with tubing at 10:00
- Ran in 8' mud anchor, bottom will be at 3056.35'
- 1' seating nipple, bottom at 3048.35'

- Well took 200 gal. On vacuum then had to pump the rest down, no pressure
- Followed with 30 barrel water , pumped down with top PSI 250 to 300
- Waited for 3 hrs. then tried to swab down
- Hit fluid at 1000 ft.
- Never could get swab past 1800'
- Ran in paraffin scraper, got to bottom
- Lots of paraffin with scale and sand mixed in
- Pulled tubing to steam
- Shut down and went home

12/20/17 & 12/21/17

- Steamed tubing clean, got out lots of paraffin
- Ran in tubing
- Started swabbing, hit fluid at 1000'
- Swabbed at a rate of 40 barrel per hour
- Got dirty, gritty water

12/22/17

- Swabbed for 3 hrs.
- Hit fluid at 1600'
- Pulled 1000' each pull
- Kicked back 1000' each time
- Done swabbing at 10:00
- Rigged up to run rods
- Started in with rods at 10:20
- Ran in 2 1\2" X 2" X 10' cup & ring pump with 4' gas anchor
- 1 - 3/4" X 2' pony rod
- 122 - 3/4" rods
- New 16' polish rod, old one was completely ate up beyond use
- 7' brass polish rod liner
- In with rods at 11:25

12/22/17 continued

1/20/2018

- Running good , unit sounds good

1/26/2018

- Changed pulley on motor
- Had 10"
- Put on 12"
- Now running 9 SPM
- Motor running at 500 rpm, safe to run at 700 rpm
- Motor is a 66 Continental
- Gear box has 24" pulley
- Barrel tested in separator running 9 spm
- 1" = 3 gal.
- 10.25" in 6.5 min.
- Pumping 162 BPD
- Speeded motor up to 600 rpm
- Now running 10.5 SPM

2/1/18

- Redigas delivered propane today
- Have used 385 gallons since starting

2/2/18

- Changed pulley on gear box to speed up
- Had 24" now has 18"
- Changed pulley on motor
- 2/2/18 Continued
- Motor had 12"

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 27, 2022

Andrew Rhea
Koehn, Carolyn
203 NORTHVIEW RD
GALVA, KS 67443-8913

Re: Temporary Abandonment
API 15-113-21191-00-00
H. C. STUCKY 1
SW/4 Sec.15-20S-03W
McPherson County, Kansas

Dear Andrew Rhea:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/27/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"