KOLAR Document ID: 1645446

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -		
Name:		Spot Description:		
Address 1:	'			
Address 2:		Feet from		
City:	+	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:		
Contact Person:	Footage			
Phone: ( )		□ NE □ NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:		
Depth to Top: Bottom: T.D.		Plugging Commenced:		
Depth to Top: Bottom:T.D.		g Completed		
Show depth and thickness of all water, oil and gas formations.				
Oil, Gas or Water Records	Casing Record (Su	sing Record (Surface, Conductor & Production)		
Formation Content Casing	Size	Setting Depth	Pulled Out	
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If	
Plugging Contractor License #:	Name:			
Address 1:	Address 2:			
City:	State:			
Phone: ( )				
Name of Party Responsible for Plugging Fees:				
State of County,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

State	eme	nt (D)	ATE	And the second s	TERMS	
TO J	one	es Oil L illan #	Explorati 32	'on		
IN ACCOUNT	WITH	Jones Oil	Pluging	Div.	1	<u> </u>
8	hr		Unit			$\prec$
4 1050'	hr hr 23/g	Pump				Total
143	sk sk	Cemen-	7			
2	5ht	Charges, Rigged up	600'-275' Hil Debr	is at	6'	And and a second
		Washed 3 24st Cem	ent. Pulled	0 1050 l all +	Spotted	A CALL OF THE PARTY OF THE PART
		Perforated	Casing at	600-2	751	
CURRENT		Pulled pipes	9-75' MIXA S Cleaned Up. OVER GO DAYS		Cement- La est-Circulate Wellhoods	non
adams• pcsa				TOTAL AMO	UNT	