

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

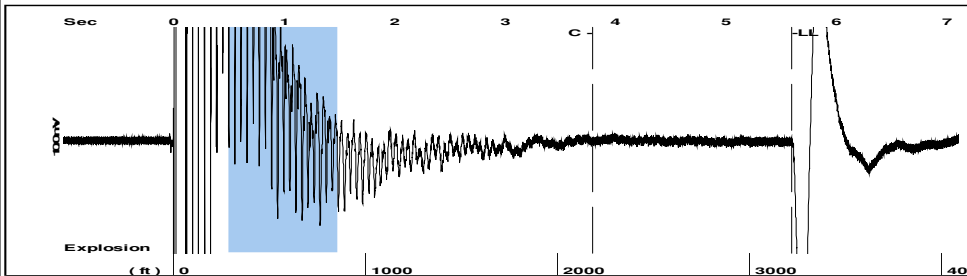
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

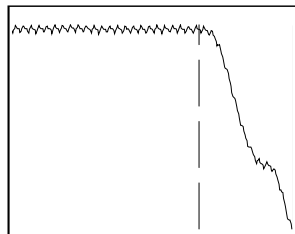
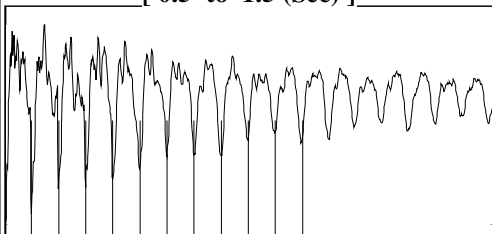
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

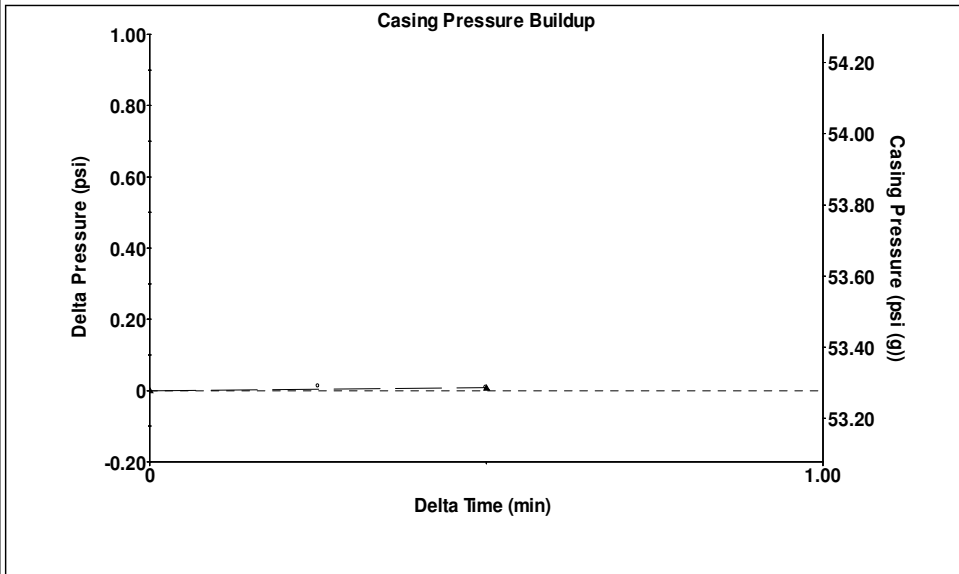


Filter Type High Pass Automatic Collar Count Yes Time 5.598 sec
 Manual Acoustic Veloc 1138.24 ft/s Manual JTS/sec 17.9533 Joints 101.551 Jts
 Depth 3219.17 ft

[0.5 to 1.5 (Sec)]

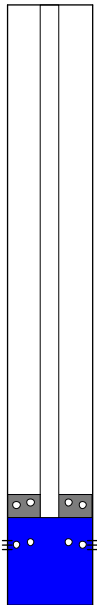


Analysis Method: Automatic

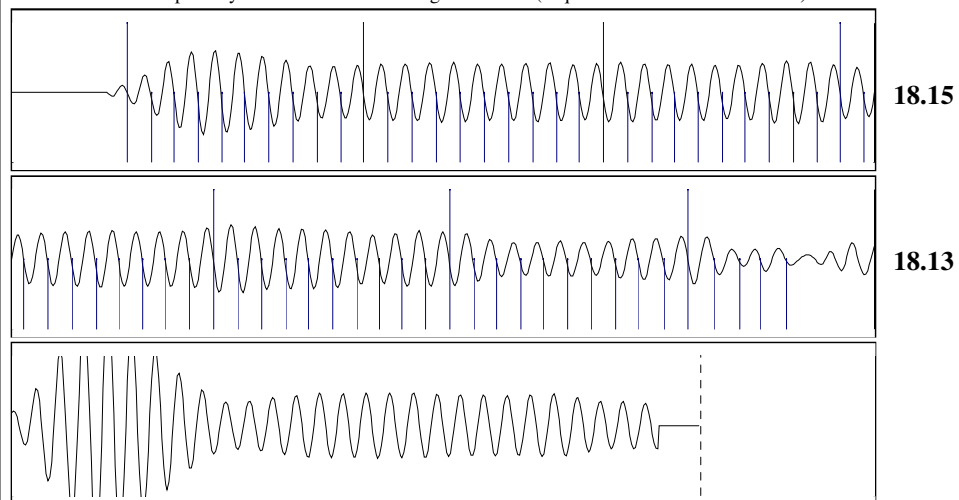


Change in Pressure 0.01 psi PT15262
 Range 0 - ? psi
 Change in Time 0.50 min

Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	53.3	psi (g)
Water	- * -	- * -	BBL/D	0.0	psi
Gas	- * -	- * -	Mscf/D	0.50	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * -		59.8	psi (g)
Production Efficiency	0.0				
Oil		deg.API		Liquid Level Depth	
40				3219.17	ft
Water		Sp.Gr.H2O		Tubing Intake Depth	
1.05				3400.00	ft
Gas		Sp.Gr.AIR		Formation Depth	
0.84				3600.00	ft
Acoustic Velocity		1150.11 ft/s			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)				181 ft	
Equivalent Gas Free Liquid HT (TVD)				181 ft	



Producing	
Annular Gas Flow	0 Mscf/D
% Liquid	100 %
Liquid Stream	
Below Tubing	
Oil	0 %
Water	100 %
Liquid Below Tubing	
	100 %
Tubing Intake	
	121.3 psi (g)
Producing BHP	
	212.2 psi (g)
Static BHP	
	193.2 psi (g)



Acoustic Velocity	1150.11 ft/s	Joints counted	64
Joints Per Second	18.1406 jts/sec	Joints to liquid level	101.551
Depth to liquid level	3219.17 ft	Filter Width	15.9533 19.9533
Automatic Collar Count	Yes	Time to 1st Collar	0.268 3.796

May 31, 2022

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-171-20442-00-00
VULGAMORE 1-27
NW/4 Sec.27-19S-33W
Scott County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/31/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/31/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"