

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

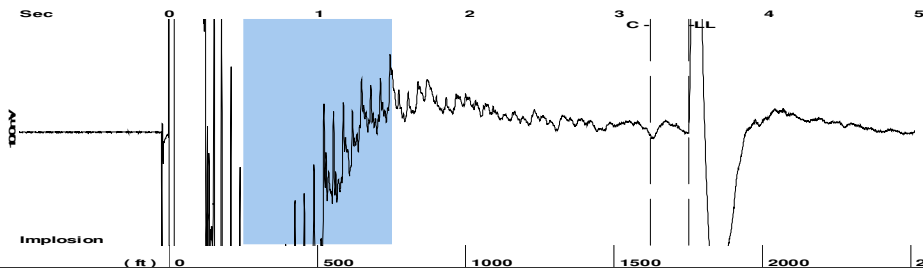
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

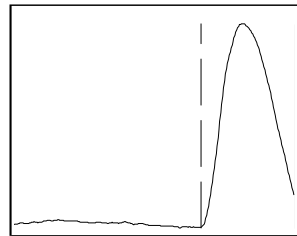
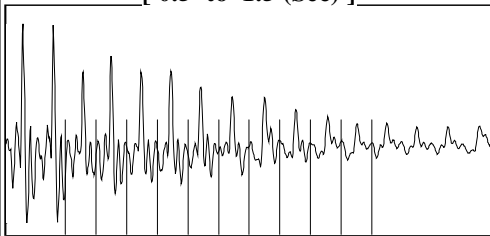
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Smith #7 (acquired on: 05/25/22 16:48:59)



Filter Type High Pass Automatic Collar Count Yes Time 3.464 sec
 Manual Acoustic Velox1007.95 ft/s Manual JTS/sec 15.8983 Joints 55.2266 Jts
 Depth 1750.68 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

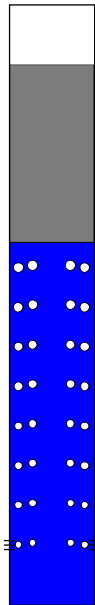
Group: Novy Oil & Gas Well: Smith #7 (acquired on: 05/25/22 16:48:59)

NO PRESSURE DATA AVAILABLE

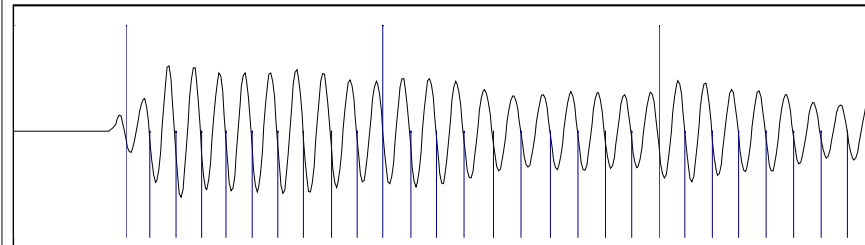
Change in Pressure 0.02 psi PT15262
 Range 0 - ? psi
 Change in Time 1.00 min

Group: Novy Oil & Gas Well: Smith #7 (acquired on: 05/25/22 16:48:59)

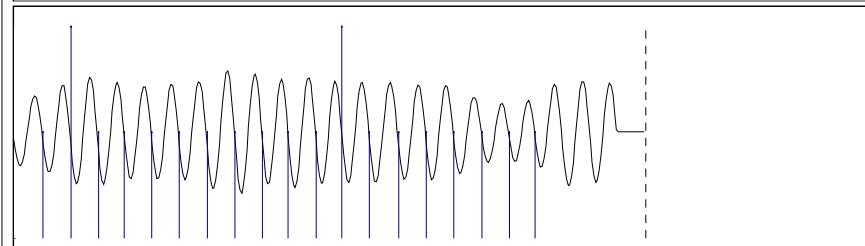
Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-0.7 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	0.0 psi	% Liquid
		1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	0.2 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		1750.68 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		- * - ft	
Gas 0.96 Sp.Gr.AIR		Formation Depth	
		4724.00 ft	
Acoustic Velocity	1010.79 ft/s		
		Pump Intake	
		- * - psi (g)	
		Producing BHP	
		1352.0 psi (g)	
		Static BHP	
		- * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2973 ft		
Equivalent Gas Free Liquid HT (TVD)	2973 ft		
Acoustic Test			



Group: Novy Oil & Gas Well: Smith #7 (acquired on: 05/25/22 16:48:59)



16.09



15.73

Acoustic Velocity 1010.79 ft/s Joints counted 47
 Joints Per Second 15.943 jts/sec Joints to liquid level 55.2266
 Depth to liquid level 1750.68 ft Filter Width 13.8983 17.8983
 Automatic Collar Count Yes Time to 1st Collar 0.26 3.208

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 31, 2022

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-171-20016-00-00
SMITH 7
SE/4 Sec.26-19S-33W
Scott County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/31/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/31/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"