## KOLAR Document ID: 1519287

Confiden	tiality Requested	1:
Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:      SWD Permit #:	
SWD Permit #:      EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

## KOLAR Document ID: 1519287

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional S	heets)		Ye	s 🗌 No			og	Formatio	n (Top), Depth a	ind Datum	Sample
·	,	N/				Nam	е			Тор	Datum
Cores Taken Electric Log Run	-	y	Ye	s 🗌 No s 🗌 No							
			Repor						on. etc.		
Purpose of String			Size	e Casing	Weigh	t	Se	tting	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING	G / SQL	JEEZE F	ECORD			
Purpose: Depth Perforate Protect Casing			Type of Cement		# Sacks Used			Type and Percent Additives			
Protect Casing											
Plug Off Zone											
2. Does the volume of the	e total base flu	uid of the hydr	aulic frac	cturing treatment		-		] Yes ] Yes ] Yes	No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Production/Ir Injection:	njection or Re	sumed Produc	ction/	Producing Meth	iod:		Gas Lift	0	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours		Oil Bbls	5.	Gas	Mcf	Wat	er	Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIC	N OF GAS:			N	IETHOD OF C	OMPLE	ETION:				ON INTERVAL:
Vented Sold	Used o	on Lease	0	pen Hole	Perf.				mingled	Тор	Bottom
(If vented, Sub	mit ACO-18.)					Oubini	(ACC-5)	(Subil	nit ACO-4)		
Shots Per Pe Foot	rforation Top	Perforation Bottom	n I	Bridge Plug Type	Bridge Plug Set At			Acid,		ementing Squeeze ad of Material Used)	
(Attach Additional Sheets)       Name         Samples Sent to Geological Survey       Yes       No         Cores Taken       Yes       No         Electric Log Run       Yes       No         Geologist Report / Mud Logs       Yes       No         List All E. Logs Run:       CASING RECORD       New       Use         Purpose of String       Size Hole       Size Casing       Weight       Setting         Purpose of String       Drilled       Size Casing       Weight       Depth         Depth       Drilled       Set (In O.D.)       Lbs. / Ft.       Depth         Purpose:       Depth       Type of Cement       # Sacks Used       Perforate         Perforate       Top Bottom       Type of Cement       # Sacks Used       Perforate         Protect Casing       Pilug Off Zone       Image: Casing tradition on this well?       Yes       Yes         1. Did you perform a hydraulic fracturing treatment on this well?       Yes       Yes       Yes       Yes         2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?       Yes       Yes         3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?       Yes         Disposition OF GAS:											
TUBING RECORD:	Size:		Set At:		Packer At:						

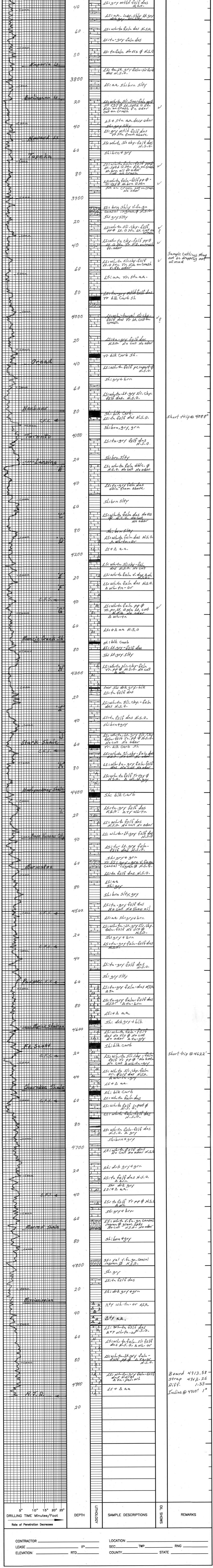
#### Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Brinker Enterprises, LLC
Well Name	THOMASSW 30-1
Doc ID	1519287

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	13	389	Common	265	3%cc2%g el

	Toronte 4103 4121 - 120 Lansing 4224 4121 - 729 -129 Base Kansas City 4439 4121 - 729 -129 Marmaton 4465 4466 - 1074 -1121 Marmaton 4465 4466 - 1074 -1121 Cherokse Shale 4465 466 - 1074 - 1121 Cherokse Shale 4910 - 1518 - 1439 -1235 Cherokse Shale 4910 - 1518 - 1439 - 1511 Cherokse 518 - 1439 - 1518 - 1518 Cherokse 518 - 1618 - 1518 - 1	2753 + 639 + 2782 + 610 + 3865 - 473 - 4078 - 683 -	FORMATION TOPS AND STRUCTURAL POS	A.S.T. 4.6-193-21073-00-00         G.E.O.L.O.G.I.C.A.L. R.E.P.O.R.         DRILLING TIME AND SAMPLE LOG         COMPANY Sciences State         FIELD         LEASE         SEC         30         TWSP         SEC         CONTRACTOR STP         Drilling LLC         SPUD         2-17-20         SAMPLES SAVED FROM
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-1121 - 1004 - 107 -1121 - 1004 - 1078 -1121 - 1004 - 1078 -1247 - 1191 - 1191 -1335 - 1237 - 1279 -1511 - 1495 - 1498 -1604 - 1523 - 2072 - 105 - 3742 - 105 - 3745 - 105 - 3	2+683-2+683-	A B c p	O R T OG ELEVATION ELEVATION KB GL GL GL GL Surface CASING Surface CASING Surface ELECTRIC LOGS
7502	This well ran 42 feet lawe All reference wells are a all pertinent information plugged and abandoned.		highes le dis ed na	
	IIIIIIIIII       IIIIIIIIIII         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Sandstone Sh		GEND
LOG 7710	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases 5" 10" 15" 20" 25"	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS
	Anny dere	60 70 80		
		<b>90</b> 3550 60		
		80 3600		
		20 40		Sltstone: brntgry SS: gry-grn V.fn gn Consol ingran & N.S.O. Sh: gry 4 dok gry
		60 80		LS: th-brn fr/11-fs/f dns NS.0- sh: drk g+y-b/k LS: th-gry fain dns sh: drk gry Ls: th-gry frin-fs/f dns N.S.0.
		3700		Shigip Stytlen Isita-1t. arv fxla-fsk das. N. 3-a.
in the second		20		Ls: white fixin-falf das N.S.O Shilt-gry-bra Sh: gry





Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customor

BRINKER ENTERPRISES LLC 216 S MARSHALL ST GLEN ELDER, KS 67446	Invoice Da Invoice Lease Nam Well Coun Job Numb Distri	#: he: #: ty: er:	2/17/2020 0346716 ThomasSW 30-1 (New Thomas, Ks ICT3277 Oakley	6 / ) 5 7
Date/Description	HRS/QTY	Rate	Total	
Surface	0.000	0.000	0.00	
Cement Pump truck	0.000 1.000	0.000 637.500	0.00 637.50	
			0.000.000000000000000000000000000000000	
Cement Pump truck	1.000	637.500	637.50	
Cement Pump truck Heavy Eq Mileage	1.000 55.000	637.500 3.400	637.50 187.00	



Total	6.340.07
Total	0,040.07

**TERMS**: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

## WE APPRECIATE YOUR BUSINESS!

X\_



### **HURRICANE SERVICES INC**

Customer	Brinker Enterpris	05		Leas	e & We	II # The	omas SW	30-1		No. of Concession, Name					
Service District	Oakley KS			Cour	ity & St		mas KS		Legals S/T/R	20.4	00 00141	Date		2/17/	2020
Job Type	Surface	PROD	)				SWD	-	New Well?		0S-36W	Job #			
Equipment #	Driver					And in case of the local division of the loc	the other states and	he Am	shuta A Dia	VES	☑ No	Ticket #		ICT 3	277
73	Jimmie Cottrell	Hard I	h					y An	alysis - A Discu						
271	Jeff Jackson	H25 M					Sloves			Lockout/T	1998 - Contractor	U Warning Si		ng	
194/254						ye Protec		2017 - 1684-17	Required I		Fall Protect	ion			
	John Polley	Safety			1977-14		Respirator			☑ Slip/Trip/F		Specific Job	Sequence/E	xpecta	tions
					ng				nical/Acid PPE	Overhead	Hazards	🗹 Muster Poi	nt/Medical Lo	cation	IS
			ig Protec	tion	Recorded and some	U F	ire Exting	uishe	515	Additional	concerns or	issues noted belo	w		
								-	Col	mments					11 
Producti Const															
Product/ Service Code 010			Descri	ption					Unit of Measure	e Quantity				N	let Amoun
and the second s	Cement Pump								éa	1.0	D				\$637.
	Heavy Equipment N								mi	55.00		-	-	-	\$187.
	Light Equipment Mi	leage							mi	55.00	)				\$93.4
	Ton Mileage	_				COLUMN COLUMN			tm	719.27	7				\$917.
P015 I	H-325								sack	265.00					\$4,505,0
		-													\$4,005.0
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alana k		Sec.	192.01	1922			1977 33. P	201 - 12 201 - 12		<u>a na stand</u> Na se sa k		Constant Constant	-		
	er Section: On the	following s	cale how	would	you rate	e Hurric	ine Servi	tes lo	1999-1999-1999-1999-1999-1999-1999-199		1987 - P	ALC: NO DECEMBER OF			and the second second second second
			80						1	Tetal Tourt (			Net	-	\$6,340.0
Based	d on this job, how	likely is it	you wou	uld rec	ommen	d HSI to	a collea	gue?		Total Taxable State tax laws day	\$ -	Tax Rate: lucts and services		-	$\leq$
Unike				ם נ			□ 10			state tax laws dee used on new welk Services relies on information above services and/or pr	to be sales ta the customer p to make a dete	x exempt. Hurricane provided well ermination if	Sale Tax:	\$	6,340.07
											NAME AND ADDRESS OF TAXABLE PARTY.	ALC: NOT THE REAL PROPERTY OF			0,040.0.

TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 X/s per month or the maximum allowable by applicable state or faderal laws. In the event it is necessary to employ an agency and/or atomey to provously applied in arriving at net invoice price. Upon revocation, the full invoice price without discourt is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of invoice or represents and state of price adjustments. Actual charges may vary depending upon time, equipment, and material utimately required to perform these or any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of lauce production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services any HSI. Likweis, the customer stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



## CEMENT TREATMENT REPORT

	Customer: Brinker Enterprises			Well:	Thomas SW 30	0-1 Ticket:	IC	T 3277
City, State:			County:	Thomas KS		and the second se		
Field Rep:				S-T-R:	30-10S-36W		the second s	urface
						Service:	3	unace
		nformati		Calculated S	lurry	Product	%/#	#
	e Size:	12 1/4		Weight:	14.8 #/sx	Class A	100.00	24910
	Depth:	389		Water / Sx:	6.00 gal / sx	Poz		
Casing Size: Casing Depth:		8 5/8 in 388.19 ft		Yield:	1.41 ft <sup>3</sup> /sx	Gel	2.00	498
Tubing / Liner:				Bbls / Ft.:			3.00	747
Depth: Tool / Packer: Depth:		in ft		Depth:	ft	Gypsum		
			11	Annular Volume:	bbls	Metso		
		ft		Excess:		Kol Seal		
Displacement:		23.3	bbls	Total Slurry:	67.0 bbls	Flo Seal		
		20.0	DDIS	Total Sacks:	265 sx	Salt (bww)		
TIME	RATE	PSI	BBLs			(A)	Total	26,15
700P				ON LOCATION	REMAR	15		
705P				SAFETY MEETING GET THE FOLLOWING	FROM TR 200 ET TO 200			
710P				RIG UP	TROM IF 309 FT ID, 388	3.19 FT 8 5/8 23# CASING WI	FH 9 FT LANDI	NG JOINT
820P				CASING ON BOTTOM				
825P				BREAK CIRCULATION				
840P	4.0	120.0	5.0	H2O AHEAD				
842P	5.0	90.0	67.0	CEMENT 265 SKS H-325				
856P	4.0	90.0	13.0	DISPLACE H2O				in the Star and Star
900P	4.0	90.0	10.3	DISPLACE H2O				
				CEMENT TO SURFACE 10 BBLS TO PIT				
903P				SHUT IN				
907P				WASH UP				
915P				RIG DOWN				
935P				LEFT LOCATION				
							The second s	
								and the second second second
	-							
					- Martin Martin Martin Martin			
	1		1					
		CREW						
Ceme	enter	CREW	e Cottrel	UNIT		SUMMARY		
Ceme ump Oper	and so where the second	Jimmi	e Cottrel		Average Rate 4.25 bpm	SUMMARY Average Pressure 98 psi	Total Fluid 95 bb	



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: BRINKER ENTERPRISES LLC 216 S MARSHALL ST GLEN ELDER, KS 67446	Invoice Da Invoice Lease Nan Well Coun Job Numb Distri	2/24/2020 0346709 Thomas SW 30-1 (New) Thomas, Ks ICT3314 Oakley	
Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Pump truck #209	1.000	637.500	637.50
Heavy Eq Mileage	40.000	3.400	136.00
Light Eq Mileage	40.000	1.700	68.00
Ton Mileage	427.200	1.275	544.68
H-Plug	420.000	11.050	4,641.00

1-12-20

301.97
6,329.15

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well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

## WE APPRECIATE YOUR BUSINESS!



### HURRICANE SERVICES INC

Customer	Brinker Enterprises LLC		Lease & Well #	Lease & Well # Thomas SW #30-1				Date	2	2/24/2020	
Service District Oakley Ks			County & State	Thomas Ks	Legals S/T/R	30-105	S-36W	Job #			
Job Type	РТА	PROD			New Well?	☑ YES	□ No	Ticket #		ICT 3314	
Equipment #	Driver			Job Safety A	nalysis - A Discus						
73	Michael R.	☑ Hard hat		Gloves		Lockout/Ta		Warning Sig	ns & Elacoine		
209	Cory Davis	H2S Monit	or	Eye Protection		Required Pe		Fall Protection		ł	
205	John Polly	Safety Foot	twear	Respiratory Pro	otection	Slip/Trip/Fa				nectations	
	Dane Retzloff	☑ FRC/Protec	tive Clothing	Additional Chemical/Acid PPE		☑ Overhead Hazards		<ul> <li>Specific Job Sequence/Expectations</li> <li>Muster Point/Medical Locations</li> </ul>			
		I Hearing Pro	otection	Fire Extinguisher		Additional concerns or is					
		_									
Product/ Service Code		De	scription		Unit of Measure	Questite	List		Item		
C010	Cement Pump		senption				Price/Unit	Gross Amount	t Discount	Net Amount	
M010	Heavy Equipmen	t Mileage			ea mi	40.00			+	\$637.50	
M015	Light Equipment I				mi	40.00			1	\$136.00	
M020	Ton Mileage				tm	40.00		102.00		\$68.00	
CP055	H-Plug				sack	420.00				\$544.68	
						420.00				\$4,641.00	
						-	<u> </u>				
				All and a second se					+		
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		In the second									
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21							-		1		
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							Sec. Sec.				
					and the first statement	and the state					
Custo	mer Section: On f	he following scale	e how would you rate H	Iurricane Services	inc.?		Gross:		Net:	\$6,027.18	
Bac	ed on this ich h	ow likely is it.	u una ul di ancienti di	11017		Total Taxable	\$ -	Tax Rate:		>	
	kely 1 2	3 4 5	u would recommend		e?	used on new wells	to be sales ta s relies on the ove to make a	customer provided determination if	Sale Tax:	\$ -	
					nerveninen en trent Men			the second second second	Total:	\$ 6,027.18	
						HSI Represe	ntative:	Dane Retzloy	U.		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royables and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the acutal results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fulture production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer opper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

### CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE/	ATMEN	T REP	ORT							
					TL						
Customer: Brinker Enterprises LLC					Thomas SW #30	)-1 Ticket:	ICT 3314				
City, State: Oakley Kansas			\ansas	County:	Thomas	Date:	2/24/2020				
Field Rep: Lonnie				S-T-R:	30-10S-36W	Service:		РТА			
Down	hole li	nformatio	on	Calculated S	lurry	Product	% / #	#			
Hole	Size:	7 7/8	in	Weight:	13.8 #/sx	Class A	60.00	13536			
Hole D	epth:	2770	ft	Water / Sx:	6.89 gal / sx	Poz	40.00	7104			
Casing Size:			in	Yield:	1.42 ft <sup>3</sup> / sx	Gel	4.00	826			
Casing Depth:			ft	Bbis / Ft.:		CaCl					
Tubing / Liner:		4 1/2	in	Depth:	ft	Gypsum					
	epth:		ft	Annular Volume:	0 bbls	Metso					
Tool / Packer: Depth:				Excess:		Kol Seal					
		ft		Total Slurry:	60.7 bbls	Flo Seal					
Displacen	nent:		bbls	Total Sacks:	240 sx	Salt (bww)					
TIME	RATE	PSI	BBLs		REMARK	(e	Total	21,40			
6:30 PM				Arrived on location	KEMANA						
6:32 PM				Safety meeting							
6:45 PM				Rig up pump truck							
6:48 PM	4.0	150.0	5.0	H2O ahead							
6:50 PM	4.0	150.0	12.6	Set 1st plug at 2,770' with 50 sks H plug							
6:55 PM	4.0	150.0	5.0	Displace H2O							
7:00 PM				switch to rig pump							
7:58 PM	4.0	150.0	5.0	H2O ahead							
8:00 PM	4.0	150.0	25.3	Set 2nd plug at 1,890 with 100 sks H plug	et 2nd plug at 1,890 with 100 sks H plug						
8:08 PM	4.0	150.0	5.0	Displace H2O							
8:10 PM				switch to rig pump							
8:50 PM	4.0	150.0	12.6	Set 3rd plug at 440' with 50 sks H plug							
8:55 PM	3.0	50.0	2.0	Displace H2O		Res					
9:42 PM				Plug top 40 ft with 10 sks H plug							
9:45 PM	4.0	50.0	2.5	Plug rat hole with 30 sks H plug							
10:00 PM	3.0	50.0	7.6	Rig down pump truck							
10:30 PM				Depart location							
								Notice and a second state			
		No. of Concession, Name									
							allen er en				
		-						nordensemment reterenord			
CREW				UNIT		SUMMARY					
Ceme	enter:	Cory		209	Average Rate	SUMMARY Average Pressure	Total Flu	id			
Ceme Pump Ope			Davis		Average Rate 3.8 bpm						