KOLAR Document ID: 1520208

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725
Name: Shelby Resources LLC
Address 1: 3700 QUEBEC ST UNIT 100 PMB 376
Address 2:
City: DENVER State: CO Zip: 80207 + 1639
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jeremy Schwartz
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

3/7/2020 Spud Date or Recompletion Date
3/12/2020 Date Reached TD
3/12/2020 Completion Date or Recompletion Date

API No.: 15-145-21858-00-00
Spot Description:
NW - NE - NE - SW Sec. 18 Twp. 21 S. R. 17 ☐ East ☑ West
2440 Feet from ☐ North / ☑ South Line of Section
2085 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pawnee
Lease Name: PF UNIT Well #: 1-18
Field Name:
Producing Formation: N/A
Elevation: Ground: 2076 Kelly Bushing: 2084
Total Vertical Depth: 2300 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1092 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8700 ppm Fluid volume: 600 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources
Lease Name: Eakin License #: 31725
Quarter SE Sec. 7 Twp. 22 S. R. 16 ☐ East ☑ West
County: Pawnee Permit #: D-30393

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 06/18/2020
☐ **Confidential Release Date:** 06/18/2022
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 06/18/2020

Operator Name: Shelby Resources LLC Lease Name: PF UNIT Well #: 1-18

Sec. 18 Twp. 21 S. R. 17 ☐ East ☑ West County: Pawnee

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

Dual Induction
Neutron

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
HERRINGTON	2023	61
KRIDER	2045	39
TOWANDA	2144	-60
FT RILEY	2187	-103
RTD	2300	-216

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1092	60/40 Poz	450	2% gel/3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	PF UNIT 1-18
Doc ID	1520208

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1092	60/40 Poz	450	2% gel/3% cc

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 1774

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-8-20	18	21	17	Pawnee	Kansas		6:45pm

Location

Lease PF UNIT Well No. 1-18 Owner LARNED 2W TO RD 190 - 2N ½E ¼N into

Contractor Discovery DRLG. Rig # "Terry W." To Quality Oilwell Cementing, Inc.

Type Job Cement Long Surface You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12¼ T.D. 1092' Charge To Shelby Resources LLC.

Csg. 8⅝ New 23# Depth 1090' Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. VI # 710 -

Cement Left in Csg. 40' Shoe Joint Cement Amount Ordered 450 sx 60/40 4%cc 2%gel

Meas Line Displace

EQUIPMENT

Pumptrk 16	No.	Cementer	David L.
		Helper	
Bulktrk 19	No.	Driver	Tony L.
		Driver	
Bulktrk	No.	Driver	Glenn G.
		Driver	

JOB SERVICES & REMARKS

Remarks:

Rat Hole Thanks

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Ran 26 New Joints of 23# Csg.
Set @ 1090
Recieved Circulation
Mixed 450 sx 60/40 4+2
Release Rubber Plug
Displace w TOTAL of 67 BBL H2O
Land Plug. Had 500 # Lift Pressure
SHUT in @ 500 #

Cement DID Circulate
To Surface

X Signature

Common	270
Poz. Mix	180
Gel.	8
Calcium	20
Hulls	
Salt	
Flowseal	225 #
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	478
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
1 - 8⅝ Solid Rubber Plug	
1 - 8⅝ Baffle Plate	
Pumptrk Charge Long Surface	
Mileage 28	
Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-13-20	18	21	17	Pawnee	KS		12:15 Am

Location Larned W 190 1N 3/4E Dinner

Lease PF Unit | Well No. 1-18 | Owner

Contractor ~~Beredco~~ Discovery #2 | To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Rotary Plug

Hole Size 7 7/8 | T.D. 2340 | Charge To Shelby Resources

Csg. | Depth | Street

Tbg. Size | Depth | City State

Tool | Depth | The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. | Shoe Joint | Cement Amount Ordered 170 60/40 4% GEL 1/4# Flo

Meas Line | Displace

EQUIPMENT

Pumptrk 16 No. Cementer Craig
Helper

Bulktrk No. Driver Tony
Driver

Bulktrk 14 No. Driver
Driver Doug

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30SK

Mouse Hole 20SK

Centralizers

Baskets

D/V or Port Collar

1st 1140 50SK
2nd 270 50SK
3rd 60' 20SK

Thanks

Common	102
Poz. Mix	68
Gel.	6
Calcium	
Hulls	
Salt	
Flowseal	50#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	176
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	plug
Mileage 78	
Tax	
Discount	
Total Charge	

X
Signature

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakewood CO 80401+3248

ATTN: Jeremy Schwartz

18-21s-17w

P-F- Unit

Job Ticket: 65756 **DST#: 1**

Test Start: 2020.03.10 @ 13:43:00

GENERAL INFORMATION:

Formation: **Herrington-Kriter**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:05:40
Time Test Ended: 19:23:09

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2011.00 ft (KB) To 2080.00 ft (KB) (TVD)
Total Depth: 2080.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

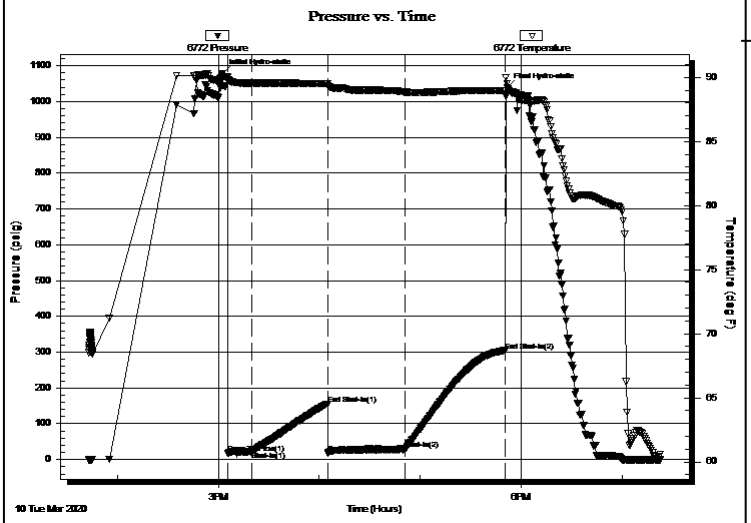
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 27.82 psig @ 2012.00 ft (KB)
Start Date: 2020.03.10 End Date: 2020.03.10
Start Time: 13:43:01 End Time: 19:23:10

Capacity: 8000.00 psig
Last Calib.: 2020.03.10
Time On Btm: 2020.03.10 @ 15:02:20
Time Off Btm: 2020.03.10 @ 17:51:30

TEST COMMENT: IF-15- Built to 5"
ISI-45- no blow back
FF-45- BOB 37mins total build of 14"
FSI-60- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1078.36	89.98	Initial Hydro-static
4	17.66	89.77	Open To Flow (1)
18	22.34	89.55	Shut-In(1)
63	155.08	89.53	End Shut-In(1)
63	17.45	89.36	Open To Flow (2)
109	27.82	88.85	Shut-In(2)
168	303.38	88.96	End Shut-In(2)
170	1039.22	89.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%M	0.21
0.00	GIP 30'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakewood CO 80401+3248

ATTN: Jeremy Schwartz

18-21s-17w

P-F- Unit

Job Ticket: 65756 **DST#: 1**

Test Start: 2020.03.10 @ 13:43:00

GENERAL INFORMATION:

Formation: **Herrington-Kriter**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:05:40
Time Test Ended: 19:23:09

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2011.00 ft (KB) To 2080.00 ft (KB) (TVD)
Total Depth: 2080.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

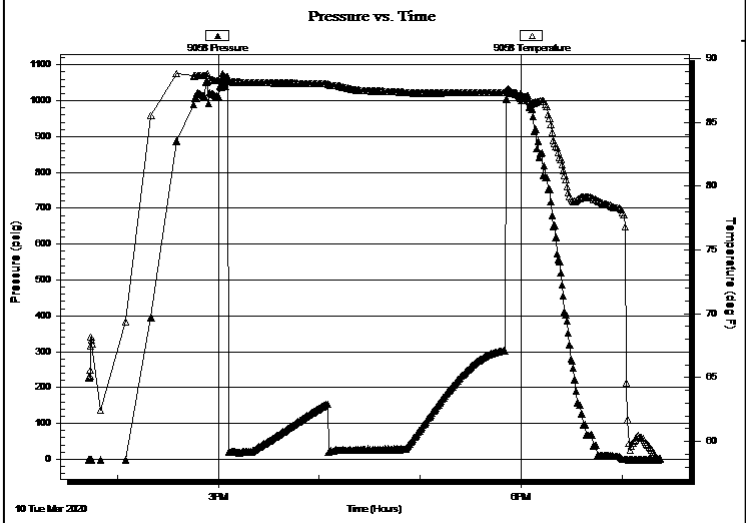
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 9058 **Outside**

Press@RunDepth: psig @ 2012.00 ft (KB)
Start Date: 2020.03.10 End Date: 2020.03.10
Start Time: 13:43:05 End Time: 19:23:14

Capacity: 8000.00 psig
Last Calib.: 2020.03.10
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-15- Built to 5"
ISI-45- no blow back
FF-45- BOB 37mins total build of 14"
FSI-60- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%M	0.21
0.00	GIP 30'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65756 **DST#: 1**

Test Start: 2020.03.10 @ 13:43:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	13.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	83000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

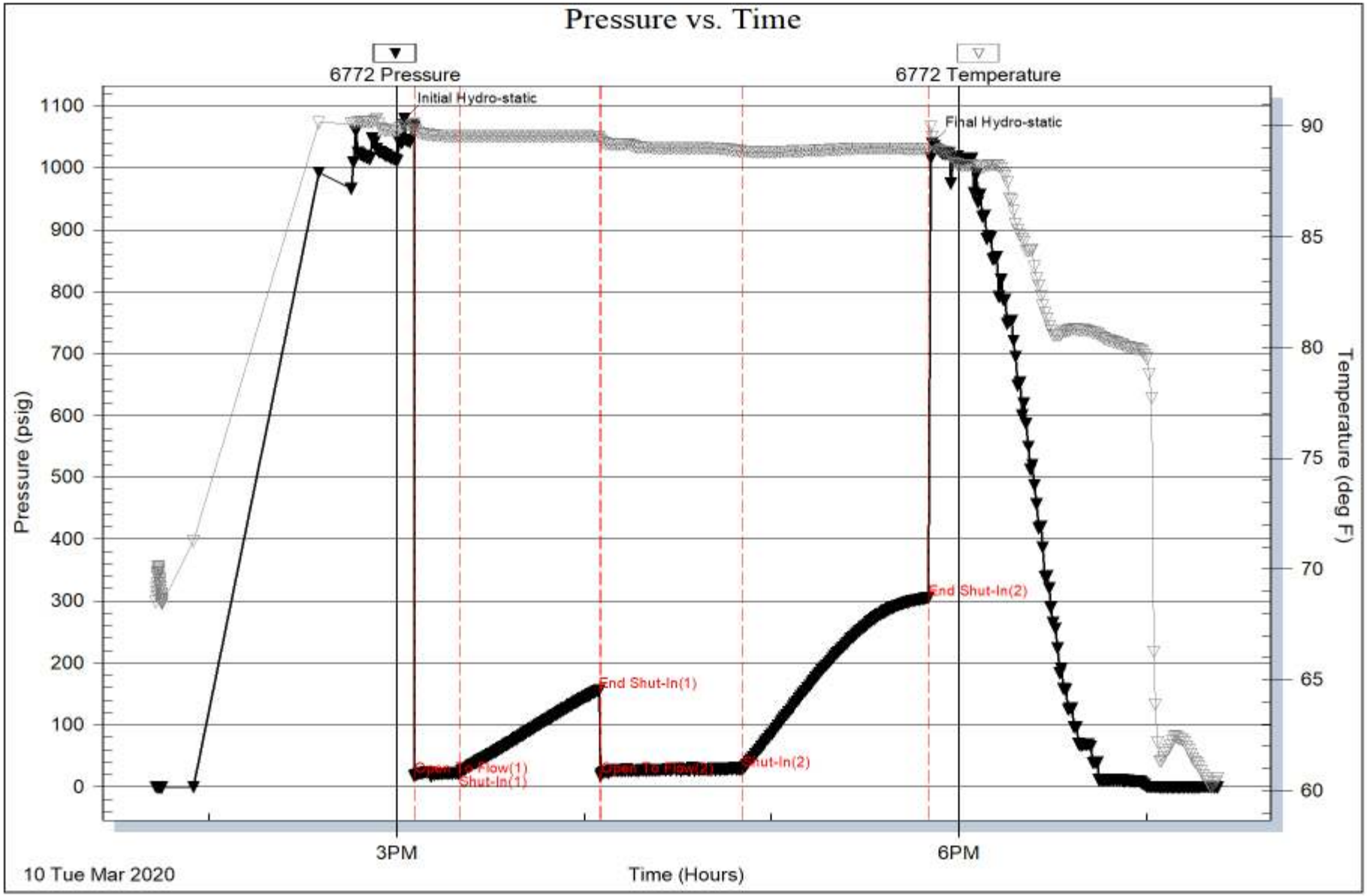
Recovery Table

Length ft	Description	Volume bbl
30.00	Mud 100%M	0.212
0.00	GIP 30'	0.000

Total Length: 30.00 ft Total Volume: 0.212 bbl

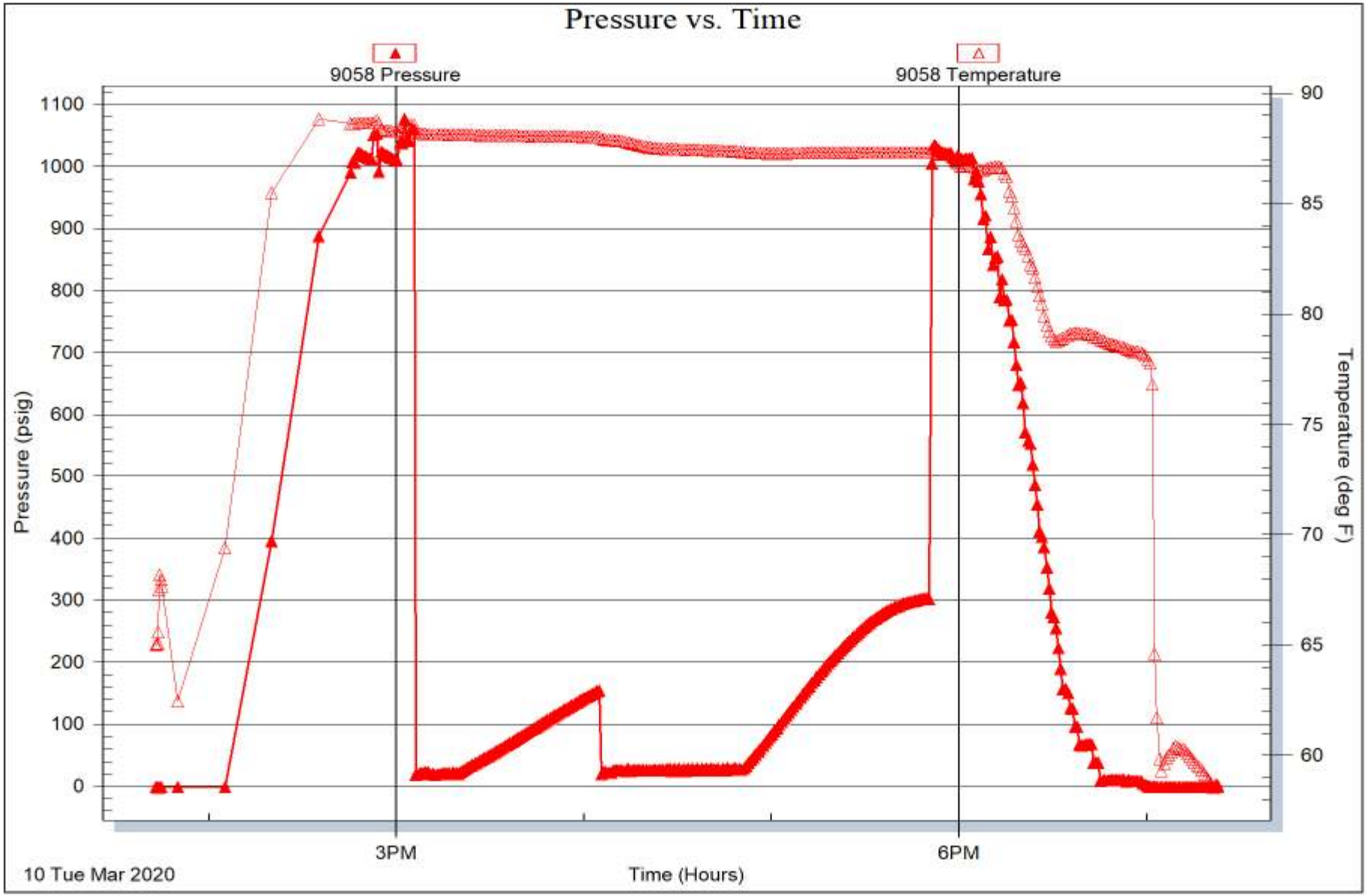
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6772 **Inside** Shelby Resources LLC P-F- Unit DST Test Number: 1



Trilobite Testing, Inc Ref. No: 65756 Printed: 2020.03.10 @ 21:22:36

Serial #: 9058 **Outside** Shelby Resources LLC P-F- Unit DST Test Number: 1



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DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakewood CO 80401+3248

ATTN: Jeremy Schwartz

18-21s-17w

P-F- Unit

Job Ticket: 65758 **DST#: 3**

Test Start: 2020.03.11 @ 17:31:00

GENERAL INFORMATION:

Formation: **Ft. Riley**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:53:20
Time Test Ended: 01:24:20

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2194.00 ft (KB) To 2232.00 ft (KB) (TVD)
Total Depth: 2232.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

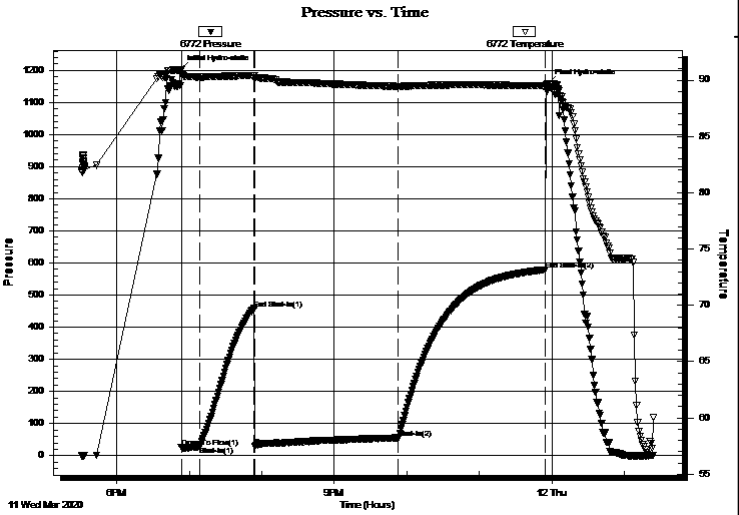
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 55.64 psig @ 2195.00 ft (KB)
Start Date: 2020.03.11 End Date: 2020.03.12
Start Time: 17:31:01 End Time: 01:24:20

Capacity: 8000.00 psig
Last Calib.: 2020.03.12
Time On Btm: 2020.03.11 @ 18:52:20
Time Off Btm: 2020.03.11 @ 23:57:00

TEST COMMENT: IF-15- BOB 9mins 30secs total build of 16"
ISI-45- no blow back
FF-120- BOB 26mins total build of 34"
FSI-120- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1202.75	90.95	Initial Hydro-static
1	26.01	90.61	Open To Flow (1)
17	28.58	90.28	Shut-In(1)
62	457.51	90.37	End Shut-In(1)
62	29.39	90.24	Open To Flow (2)
181	55.64	89.44	Shut-In(2)
302	579.17	89.48	End Shut-In(2)
305	1158.60	89.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	W.M. 10%W 90%M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakewood CO 80401+3248

ATTN: Jeremy Schwartz

18-21s-17w

P-F- Unit

Job Ticket: 65758 **DST#: 3**

Test Start: 2020.03.11 @ 17:31:00

GENERAL INFORMATION:

Formation: **Ft. Riley**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:53:20
Time Test Ended: 01:24:20

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2194.00 ft (KB) To 2232.00 ft (KB) (TVD)
Total Depth: 2232.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

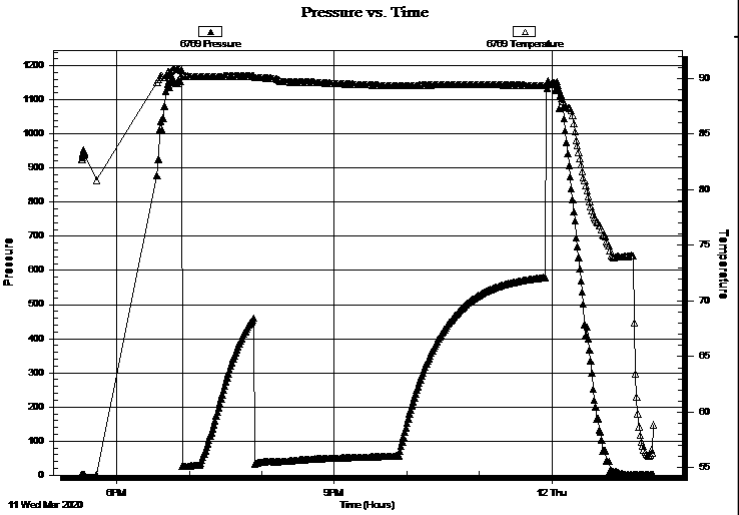
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6769 **Outside**

Press@RunDepth: psig @ 2195.00 ft (KB)
Start Date: 2020.03.11 End Date: 2020.03.12
Start Time: 17:31:01 End Time: 01:24:20

Capacity: 8000.00 psig
Last Calib.: 2020.03.12
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-15- BOB 9mins 30secs total build of 16"
ISI-45- no blow back
FF-120- BOB 26mins total build of 34"
FSI-120- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
90.00	W.M. 10%W 90%M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakewood CO 80401+3248

ATTN: Jeremy Schwartz

18-21s-17w

P-F- Unit

Job Ticket: 65758 **DST#: 3**

Test Start: 2020.03.11 @ 17:31:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	42.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	81000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

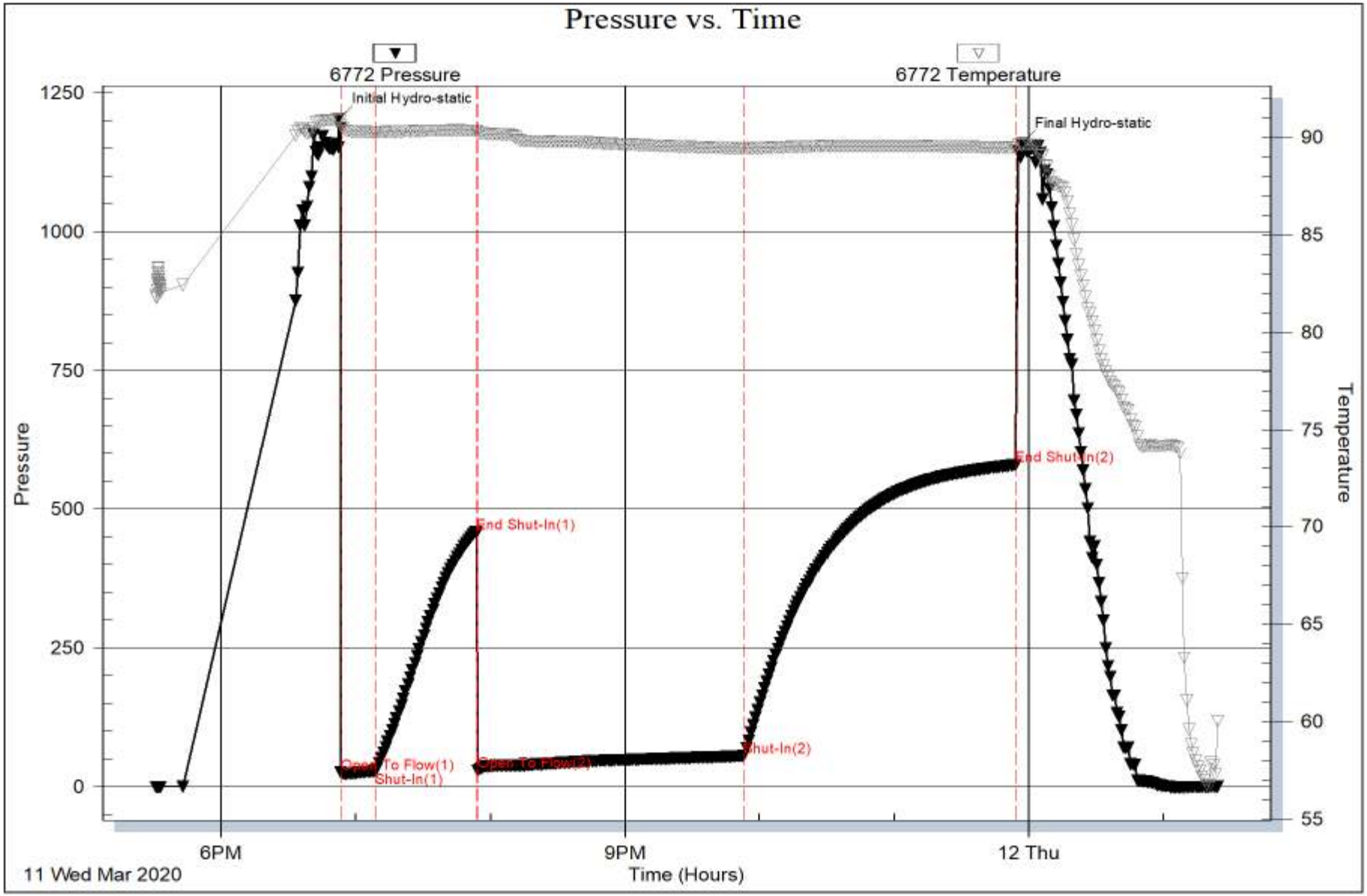
Recovery Table

Length ft	Description	Volume bbl
90.00	W.M. 10%W 90%M	0.637

Total Length: 90.00 ft Total Volume: 0.637 bbl

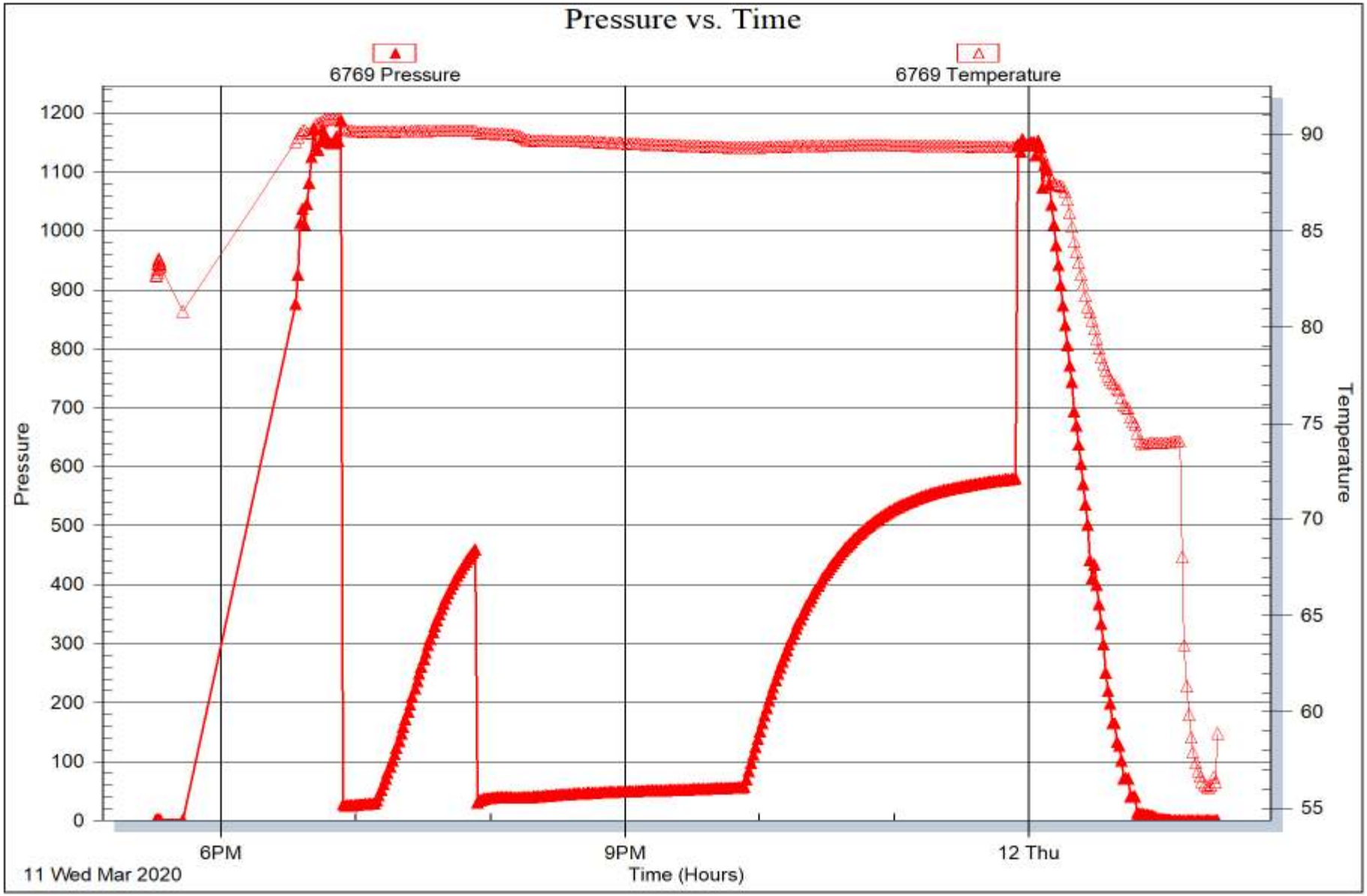
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6772 **Inside** Shelby Resources LLC P-F- Unit DST Test Number: 3



Trilobite Testing, Inc Ref. No: 65758 Printed: 2020.03.12 @ 07:26:54

Serial #: 6769 **Outside** Shelby Resources LLC P-F- Unit DST Test Number: 3



Trilobite Testing, Inc Ref. No: 65758 Printed: 2020.03.12 @ 07:26:54

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65757 **DST#: 2**

Test Start: 2020.03.11 @ 02:45:00

GENERAL INFORMATION:

Formation: **Winfield**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:30:50
Time Test Ended: 09:42:09

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2076.00 ft (KB) To 2151.00 ft (KB) (TVD)
Total Depth: 2151.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

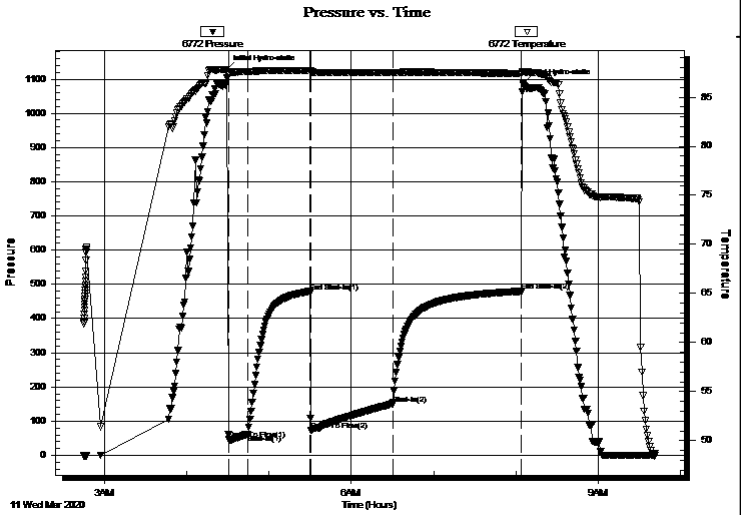
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 150.50 psig @ 2077.00 ft (KB)
Start Date: 2020.03.11 End Date: 2020.03.11
Start Time: 02:45:01 End Time: 09:42:10

Capacity: 8000.00 psig
Last Calib.: 2020.03.11
Time On Btm: 2020.03.11 @ 04:29:10
Time Off Btm: 2020.03.11 @ 08:05:30

TEST COMMENT: IF-15-BOB 1min total build of 80"
ISI-45- no blow back
FF-60- BOB 15sec total build of 85"
FSI-90- 2 1/2" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1128.37	87.81	Initial Hydro-static
2	47.62	87.52	Open To Flow (1)
16	62.06	87.58	Shut-In(1)
61	476.51	87.71	End Shut-In(1)
62	72.48	87.60	Open To Flow (2)
121	150.50	87.47	Shut-In(2)
215	479.67	87.42	End Shut-In(2)
217	1087.03	87.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%M	0.42
120.00	W.M. 30%W 70%M	0.85
120.00	M.W. 80%W 20%M	0.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65757 **DST#: 2**

Test Start: 2020.03.11 @ 02:45:00

GENERAL INFORMATION:

Formation: **Winfield**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:30:50
Time Test Ended: 09:42:09

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2076.00 ft (KB) To 2151.00 ft (KB) (TVD)
Total Depth: 2151.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

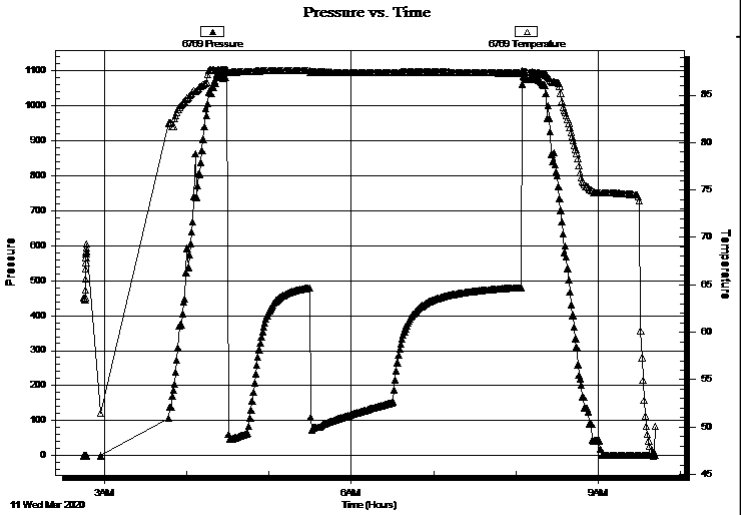
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6769 **Outside**

Press@RunDepth: psig @ 2077.00 ft (KB)
Start Date: 2020.03.11 End Date: 2020.03.11
Start Time: 02:45:01 End Time: 09:42:10

Capacity: 8000.00 psig
Last Calib.: 2020.03.11
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-15-BOB 1min total build of 80"
ISI-45- no blow back
FF-60- BOB 15sec total build of 85"
FSI-90- 2 1/2" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%M	0.42
120.00	W.M. 30%W 70%M	0.85
120.00	M.W. 80%W 20%M	0.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65757 **DST#: 2**

Test Start: 2020.03.11 @ 02:45:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	13.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	83000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

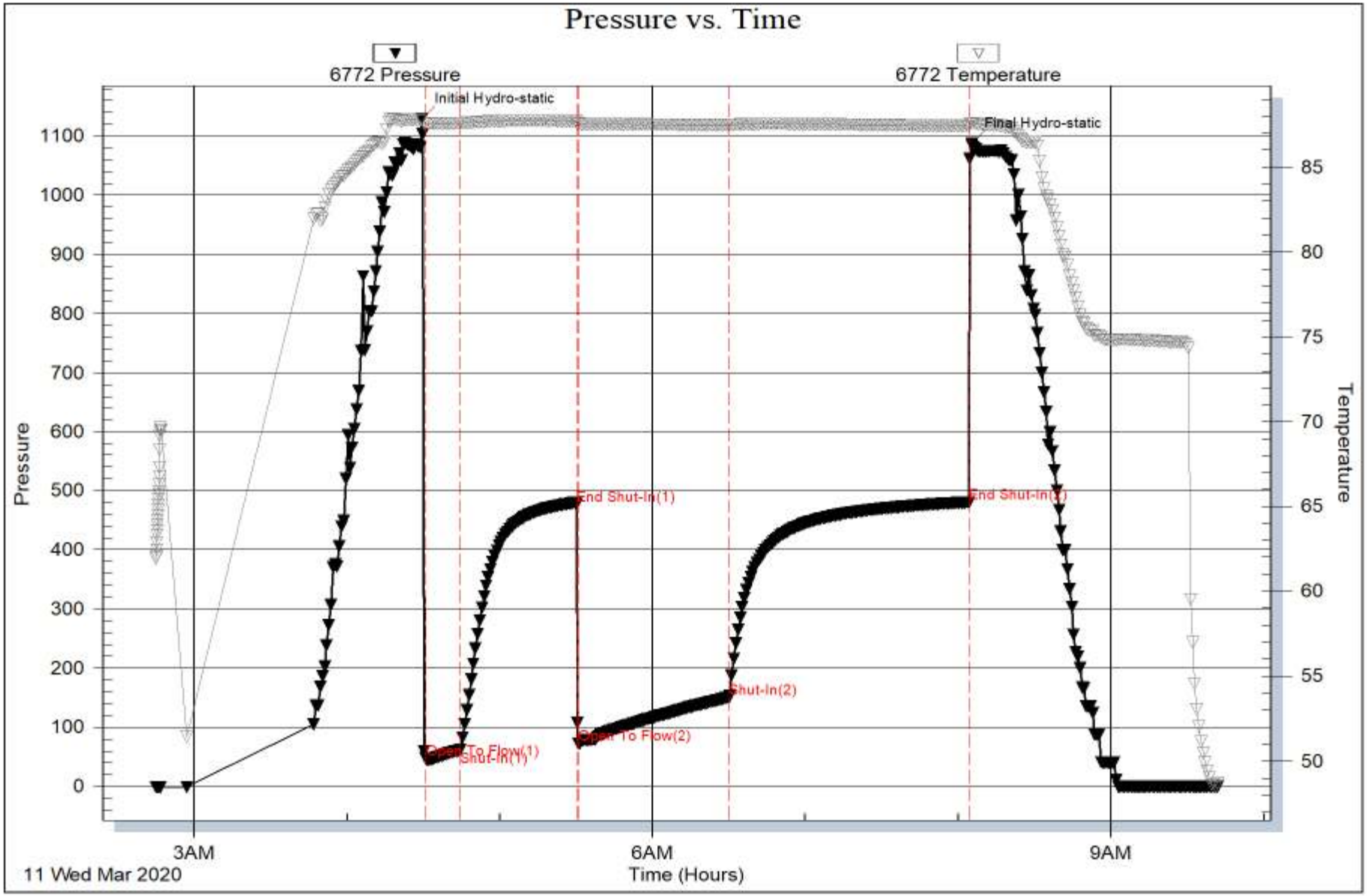
Recovery Table

Length ft	Description	Volume bbl
60.00	Mud 100%M	0.425
120.00	W.M. 30%W 70%M	0.850
120.00	M.W. 80%W 20%M	0.850

Total Length: 300.00 ft Total Volume: 2.125 bbl

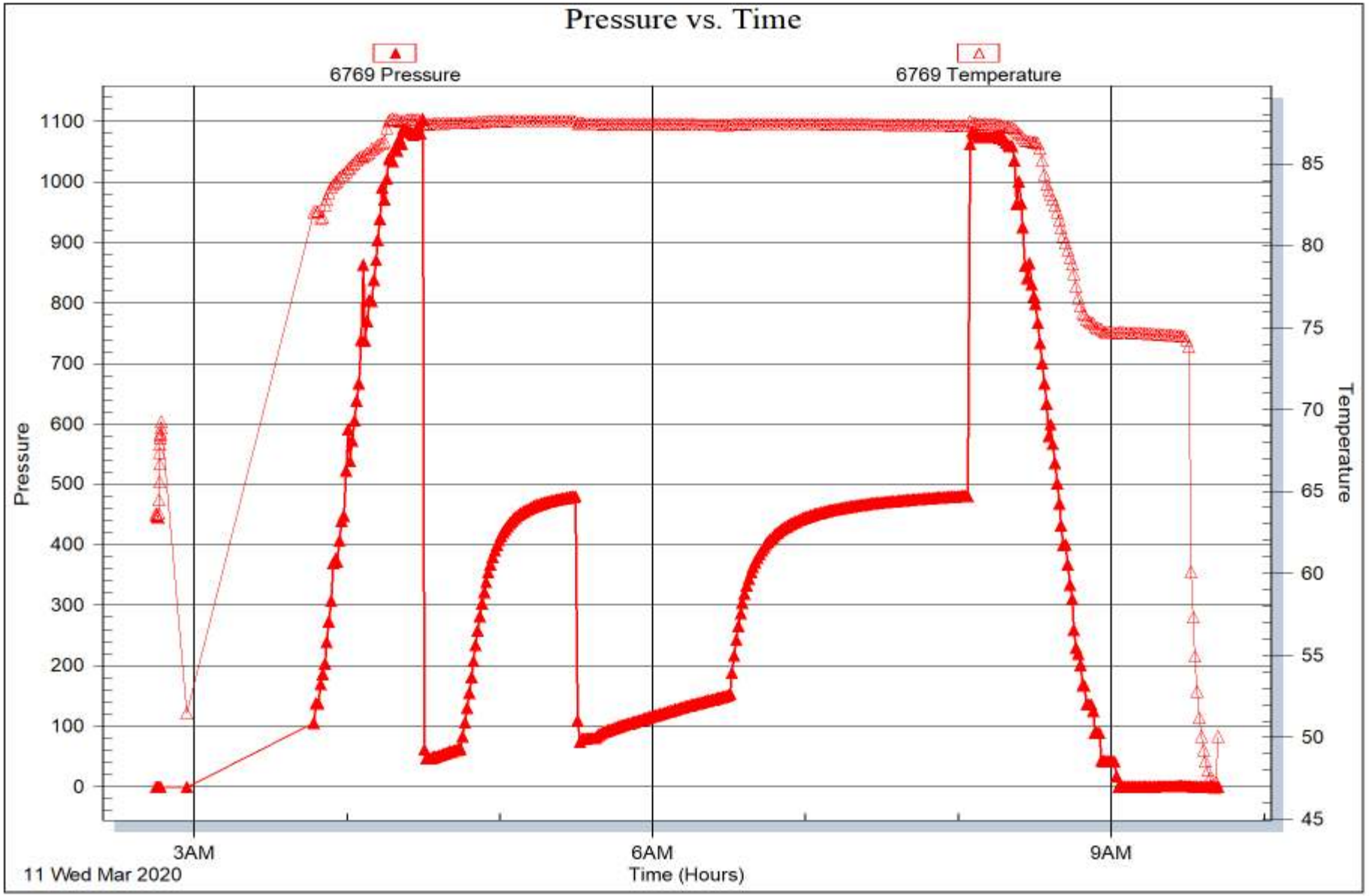
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6772 **Inside** Shelby Resources LLC P-F- Unit DST Test Number: 2



Trilobite Testing, Inc Ref. No: 65757 Printed: 2020.03.11 @ 11:20:50

Serial #: 6769 **Outside** Shelby Resources LLC P-F- Unit DST Test Number: 2



Trilobite Testing, Inc Ref. No: 65757 Printed: 2020.03.11 @ 11:20:50

Scale 1:240 Imperial

Well Name:	P-F Unit #1-18		
Surface Location:	2440' FSL _2085' FWL, Sec. 18-T21s-R17w		
Bottom Location:			
API:	15-165-21858-00-00		
License Number:	31725		
Spud Date:	3/7/2020	Time:	3:30 PM
Region:	Pawnee		
Drilling Completed:	3/12/2020	Time:	9:00 AM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	2076.00ft		
K.B. Elevation:	2084.00ft		
Logged Interval:	1980.00ft	To:	2340.00ft
Total Depth:	2340.00ft		
Formation:	Chase Group		
Drilling Fluid Type:	Chemical/Fresh Water Gel		

OPERATOR

Company:	Shelby Resources, LLC		
Address:	13949 W Colfax Ave., Bldg 1, Ste 120 Lakewood, CO 80401		
Contact Geologist:	Jeff Zoller / Jeremy Schwartz		
Contact Phone Nbr:	620-786-0807 / 203-671-6034		
Well Name:	P-F Unit #1-18		
Location:	2440' FSL _2085' FWL, Sec. 18-T21s-R17w		
API:	15-165-21858-00-00		
Pool:		Field:	Fort Larned
State:	Kansas	Country:	USA

LOGGED BY

Company:	Mile High Exploration, LLC		
Address:	14645 Sterling Road Colorado Springs, CO 80921		
Phone Nbr:	203-671-6034		
Logged By:	Geologist	Name:	Jeremy Schwartz

NOTES

The Shelby Resources, LLC P-F Unit #1-18 was drilled to a total depth of 2340', bottoming below the base of the Florence formation. An iBall Instruments Bloodhound gas detector was employed in the drilling of said well.

3 DST's were conducted during the drilling of this well throughout the Chase Group. The DST reports can be found at the bottom of this log.

Due to negative DST results in the Chase, lack of sample shows, gas kicks, and subsequent log analysis it was determined by all parties involved to plug and abandon the well. The dry samples were saved and will be available for

further review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted,
Jeremy Schwartz
Geologist

CONTRACTOR

Contractor:	Discovery Drilling		
Rig #:	2		
Rig Type:	mud rotary		
Spud Date:	3/7/2020	Time:	3:30 PM
TD Date:	3/12/2020	Time:	9:00 AM
Rig Release:		Time:	

ELEVATIONS

K.B. Elevation:	2084.00ft	Ground Elevation:	2076.00ft
K.B. to Ground:	8.00ft		

DATE	DEPTH	ACTIVITY
Tuesday, March 10, 2020	1940'	Geologsit Jeremy Schwartz on location @ ~0200hrs, 1940', drlg ahead, CFS @ 2060',
	2080'	resume drlg, CFS @ 2080', TOH to conduct DST #1 in the Herrington-Krider
Wednesday, March 11, 2020	2151'	successful test, resume drlg, CFS @ 2151', drop survey, strap out of hole in order to
		conduct DST #2 in the Winfield, successful test, resume drlg, CFS @ 2232', gas kick in
	2232'	Ft. Riley warrants DST, TOH to conduct DST #3 in the Ft. Riley
Thursday, March 12, 2020	2340'	successful test, resume drlg, TD of 2340' reached @ 0900hrs, CTCH 1hr, drop survey
		TOH to conduct logging operations, logging operations complete @ 1620hrs
		Geologist Jeremy Schwartz off location @ 1700hrs

					GAS - P&A						GAS - P&A						D&A					
					Internorth/Aspen Drlg						Northern Natural Gas Prod.						Messman-Rinehart Oil Co.					
					Froetschner 1						Prusa 1-18						Froetschner A 1					
	P-F Unit 1-18				NE-SW-NW Sec. 18-21S-17W						C S/2 Sec. 18-21S-17W						C-SW-NW Sec. 18-21S-17W					
	KB	2084			KB	2102					KB	2080					KB	2094				
	LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.	
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.		CORR.		DEPTH	DATUM	CORR.		CORR.		DEPTH	DATUM	CORR.		CORR.	
ANHYDRITE TOP	1086	998	1082	1002	1110	992	+	6	+	10	1079	1001	-	3	+	1	1105	989	+	9	+	13
BASE	1110	974			1137	965	+	9			1104	976	-	2			1130	964	+	10		
PADDOCK LS	1984	100	1981	103	1996	106	-	6	-	3	1984	96	+	4	+	7	1994	100	+	0	+	3
HOLLENBERG LS	2004	80	2001	83	2018	84	-	4	-	1	2006	74	+	6	+	9	2016	78	+	2	+	5
HERRINGTON	2036	48	2034	50	2051	51	-	3	-	1	2037	43	+	5	+	7	2048	46	+	2	+	4
KRIDER	2058	26	2057	27	2073	29	-	3	-	2	2058	22	+	4	+	5	2068	26	+	0	+	1
WINFIELD	2086	-2	2088	-4	2104	-2	+	0	-	2	2088	-8	+	6	+	4	2098	-4	+	2	+	0
TOWANDA	2153	-69	2152	-68	2174	-72	+	3	+	4							2167	-73	+	4	+	5
FT RILEY	2201	-117	2200	-116	2216	-114	-	3	-	2							2216	-122	+	5	+	6
B/FLORENCE	2282	-198	2282	-198	2306	-204	+	6	+	6							2298	-204	+	6	+	6
RTD			2340	-256	2335	-233			-	23	2145	-65			-	191	3305	-1211			+	955
LTD	2341	-257			2333	-231	-	26			2141	-61	-	196			3304	-1210	+	953		

ROCK TYPES

Dolprim
Dolsec
Lmst fw<7
shale, gry
shale, red

ACCESSORIES

MINERAL
△ Chert White

FOSSIL
◠ Bioclastic or Fragmental

TEXTURE
C Chalky

OTHER SYMBOLS

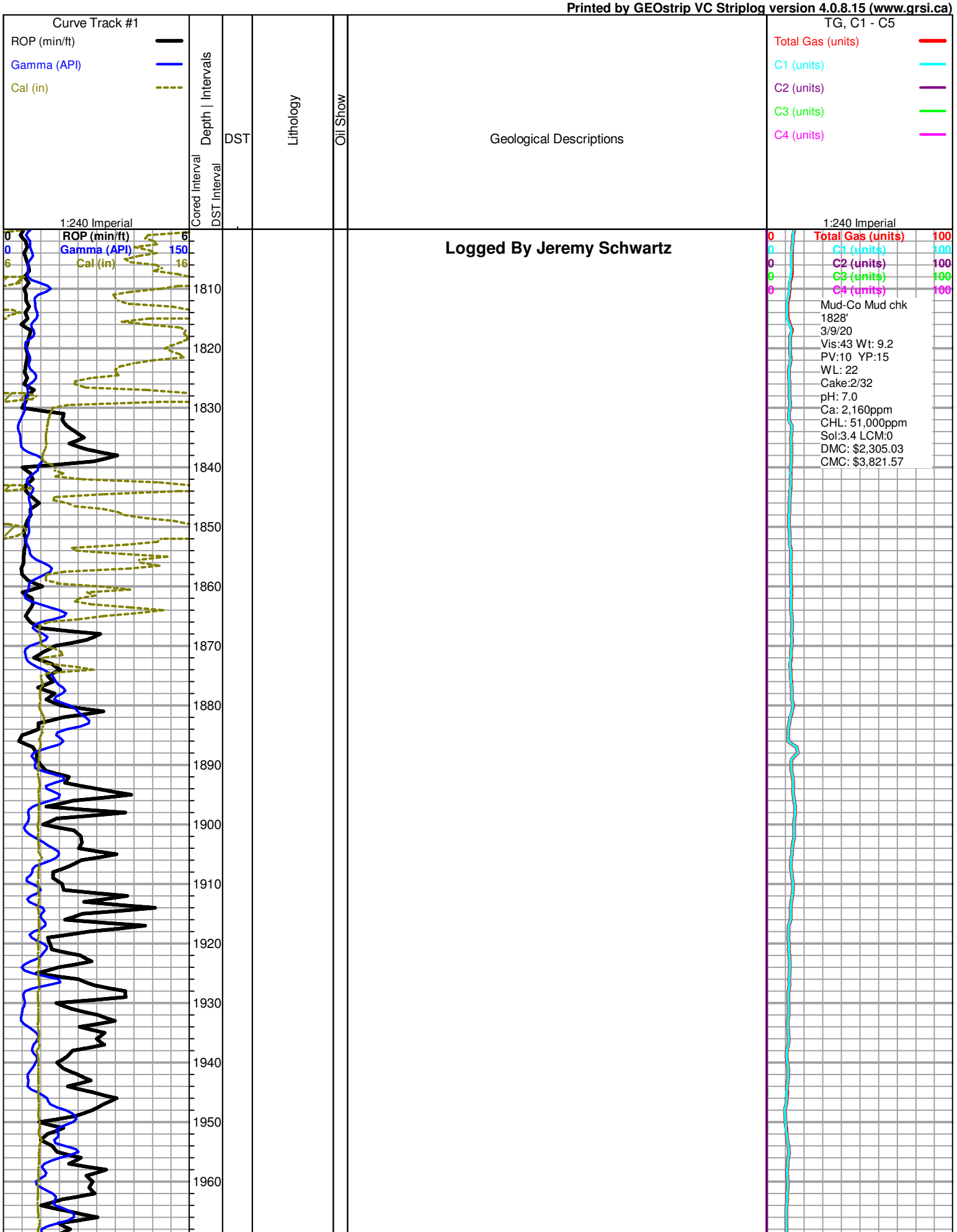
MISC
DR Daily Report
Digital Photo
Document
Folder
Link
Vertical Log File
Horizontal Log File

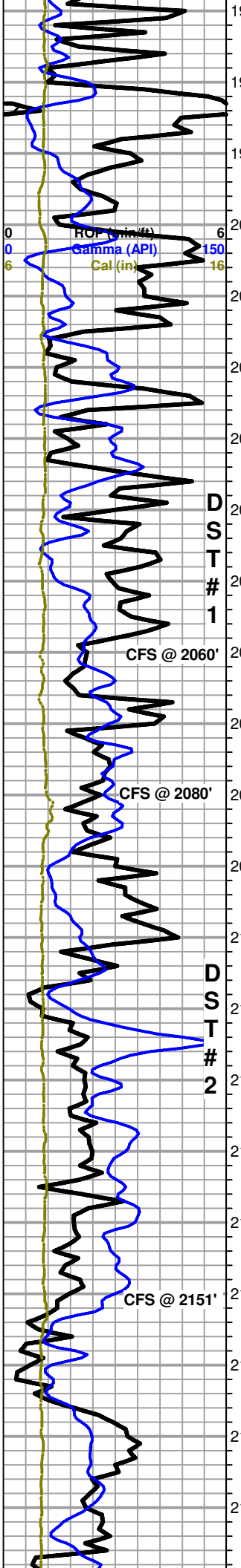
DST
DST Int
DST alt

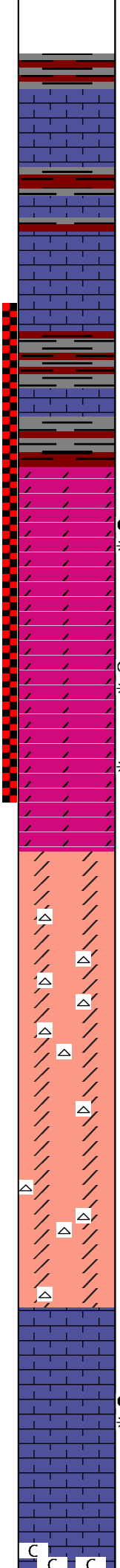
Core Log File

Drill Cuttings Rpt

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)







Paddock LS 1981 (+103)

LS, gray, micro-xln and dense with no visible porosity, also with abundant anhydrite and metal shavings from bit, very fine small crushed up sample, no show or odor

Hollenberg LS 2001 (+83)

LS, gray with some scattered brown, micro-xln and dense with no visible porosity, with anhydrite and metal shavings as above, also with some scattered green to gray and maroon to red shale, no show or odor

Herrington 2034 (+50)

Shelby P-F Unit dst 1.jpg

As above, with influx tan to cream and gray dolomite, micro-xln and sucrosic with poor visible porosity, most fairly friable to friable, some dense, most appear barren, upon break few chips have SSG, few very scattered chips with good heavily saturated brown to black clingy, live free oil show, GSFO in tray, very fine sample with abundant small dolomite chips in bottom of tray along with metal shavings, no odor

Krider 2057 (+27)

2060' 30&60" Influx gray dolomite, micro-xln, some fairly friable to friable, some dense, occasional gas bubble upon break, NSFO in tray, no odor

~2060-2070' Dolomite as above, most chips appear barren with poor visible porosity, some scattered chips with scattered worm-like somewhat vuggy porosity, mostly poor overall visible porosity, few chips also with very scattered stain/clingy free oil, upon break some chips release rainbow to opaque sheen on water and slight gas show, NSFO in tray, no odor

2080' 60" Dolomite, light gray to gray with some very scattered tan, micro-xln, some friable to fairly friable, some dense, overall poor visible porosity, upon break some chips with slight show gas bubbles, NSFO in tray, no odor

Winfield 2088 (-4)

Shelby P-F Unit dst 2.jpg

Mostly gray LS to dolimitic LS, with some very scattered cream to white, micro-xln, most hard and dense with poor visible porosity, some scattered chips have few small vugs but overall poor porosity, some very scattered mostly poor pinpoint porosity in some chips as well, trace chert, NSFO in tray, no show or odor

As above, slight increase in chert, no show or odor

Dolimitic LS as above, mostly gray with some scattered cream, most chips fairly friable to very friable, some chips with fair pinpoint to slightly vuggy porosity, overall increase in visible porosity, increase in chert as well, NSFO in tray, no show or odor

Mostly same as above, with slight increase in cream chips with fair pinpoint to vuggy porosity, NSFO in tray, no show or odor

Gray to cream dolimitic LS as above, decrease in overall porosity, still some chips with fair pinpoint to slightly vuggy porosity, NSFO in tray, no show or odor

Poor sample with abundant red and gray clay and red shale, still carrying gray to cream dolimitic LS as above with overall poor visible porosity, with some very scattered chips with poor to fair pinpoint to slighlty vuggy porosity, NSFO in tray, heavy red wash, no show or odor

2150' 30&60" Mostly same as above, poor samples with heavy red wash, scattered dolimitic LS and chert, no show or odor

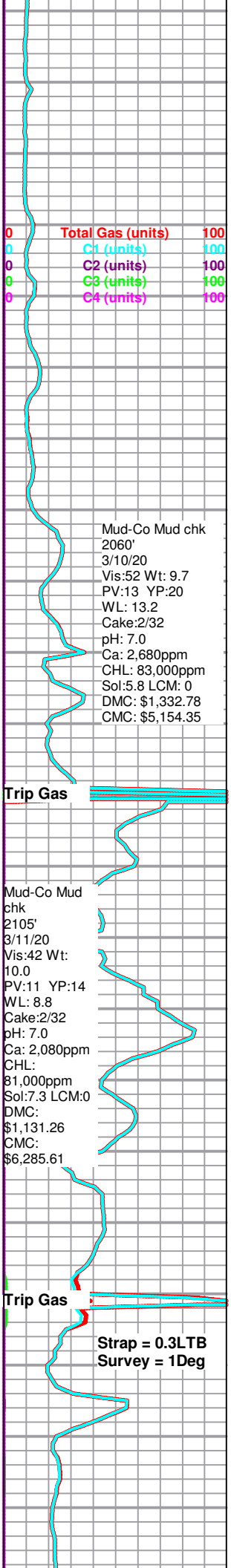
Towanda 2152 (-68)

LS to dolimitic LS, gray to cream, micro-xln, some scattered poor to fair pinpoint porosity, overall poor visible porosity, some scattered soft and chalky in part, NSFO in tray, no show or odor

Mostly gray LS as described above, some scattered fair pp porosity, found one chip saturated with heavy, clingy live free oil, upon break chip had GSFO and SSG, no odor

LS, mostly gray with some very scattered cream, micro-xln, most dense with poor visible porosity, some scattered chips with scattered mostly poor pp porosity, no show or odor

~2190' poor very fine crushed sample, appears to be mostly same as above, very chalky, no show or odor



very chalky, no show or odor

Shelby P-F Unit dst 3.jpg

Ft. Riley 2200 (-116)

Poor sample very fine crushed LS, gray with slight inlfux cream, micro-xln, mostly dense with poor visible porosity, very chalky, fair show free gas bubbles in tray, no odor

LS as above, with some very scattered gray, oomoldic with mostly poor oomold porosity, upon break some chips have SSG and show mostly poor inter-oomold porosity, no odor

LS, gray to cream, micro-xln, mostly dense with poor visible porosity, with some scattered cream chips, very friable with fair pp porosity, with some scattered chert, no show or odor

2232' 30&60" LS, cream to gray, micro-xln, soft and chalky in part to dense, mostly poor visible porosity, some scattered small chips cream, with fair visible pp porosity, few fairly vuggy, oocasional gas bubble in porosity, upon break some chips release slight show gas bubbles, fair show free gas bubbles in tray, fairly chalky, no odor

LS as above, mostly poor visible porosity, some scattered gas bubbles in tray, very chalky, no odor

LS, gray to cream, micro-xln, mostly dense with poor visible porosity, some soft and chalky in part, fairly chalky, few very scattered gas bubbles in tray, no odor

LS, gray to cream, micro-xln, some fossiliferous, mostly poor visible porosity, some scattered small cream chips with poor to fair visible pp porosity, friable, slightly less chalky, no show or odor

LS as above, slightly chalky, no shor or odor

Base Florence 2282 (-198)

LS, gray to cream, micro-xln, mostly dense with poor visible porosity, some scattered cream chips with poor to fair pp porosity, few very scattered gas bubbles in tray, no odor

LS as above, trace free gas bubbles in tray, no odor

LS as above, slightly chalky, no show or odor

LS, gray to cream, micro-xln, mostly dense with poor visible porosity, some scattered slightly fossiliferous. fairly chalky, no show or odor

LS as above, fairly chalky, no show or odor

2340' 30&60" LS as above, some soft and chalky in part, fairly chalky sample, no show or odor

---

Rotary TD 2340' @ 0900hrs 3/12/20
Eli Wireline Services Logging TD @ 2341'
Complete Logging Operations @ 1620hrs 3/12/20
Geologist Jeremy Schwartz off location @ 1700hrs 3/12/20

0 ROP (min/ft) 6
0 Gamma (API) 150
6 Cal (in)

DST #3

CFS @ 2232'

Survey = 3/4Deg

0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100

Trip Gas

Mud-Co Mud chk
2334'
3/12/20
Vis:42 Wt: 11.2
PV:10 YP:14
WL: 11.2
Cake:2/32
pH: 7.0
Ca: 2,160ppm
CHL: 87,000ppm
Sol:7.6 LCM:0
DMC: $0.00
CMC: $6,285.61

Shelby P-F Unit dst 1.jpg

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65756 **DST#: 1**

Test Start: 2020.03.10 @ 13:43:00

GENERAL INFORMATION:

Formation: **Herrington-Kriter**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:05:40
Time Test Ended: 19:23:09

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2011.00 ft (KB) To 2080.00 ft (KB) (TVD)
Total Depth: 2080.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

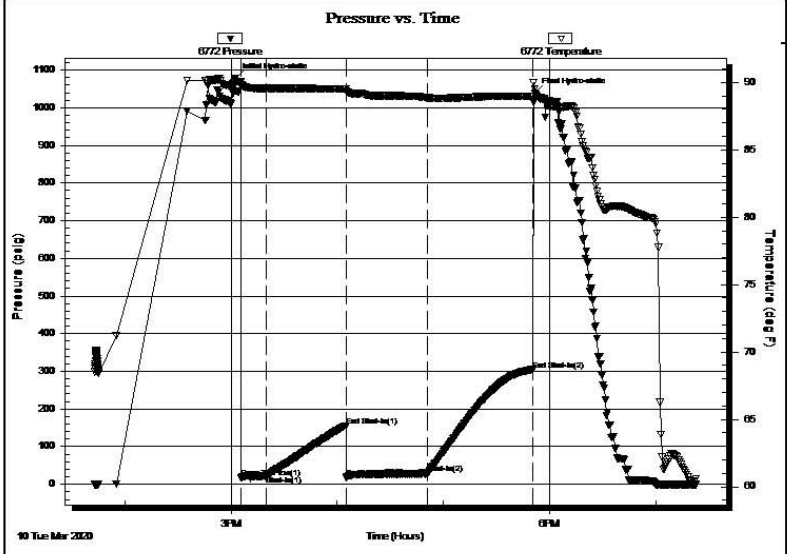
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 27.82 psig @ 2012.00 ft (KB)
Start Date: 2020.03.10 End Date: 2020.03.10
Start Time: 13:43:01 End Time: 19:23:10

Capacity: 8000.00 psig
Last Calib.: 2020.03.10
Time On Btm: 2020.03.10 @ 15:02:20
Time Off Btm: 2020.03.10 @ 17:51:30

TEST COMMENT: IF-15- Built to 5"
ISI-45- no blow back
FF-45- BOB 37mins total build of 14"
FSI-60- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1078.36	89.98	Initial Hydro-static
4	17.66	89.77	Open To Flow (1)
18	22.34	89.55	Shut-In(1)
63	155.08	89.53	End Shut-In(1)
63	17.45	89.36	Open To Flow (2)
109	27.82	88.85	Shut-In(2)
168	303.38	88.96	End Shut-In(2)
170	1039.22	89.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%M	0.21
0.00	GIP 30'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Shelby P-F Unit dst 2.jpg

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65757 **DST#: 2**

Test Start: 2020.03.11 @ 02:45:00

GENERAL INFORMATION:

Formation: **Winfield**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:30:50
Time Test Ended: 09:42:09

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2076.00 ft (KB) To 2151.00 ft (KB) (TVD)
Total Depth: 2151.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

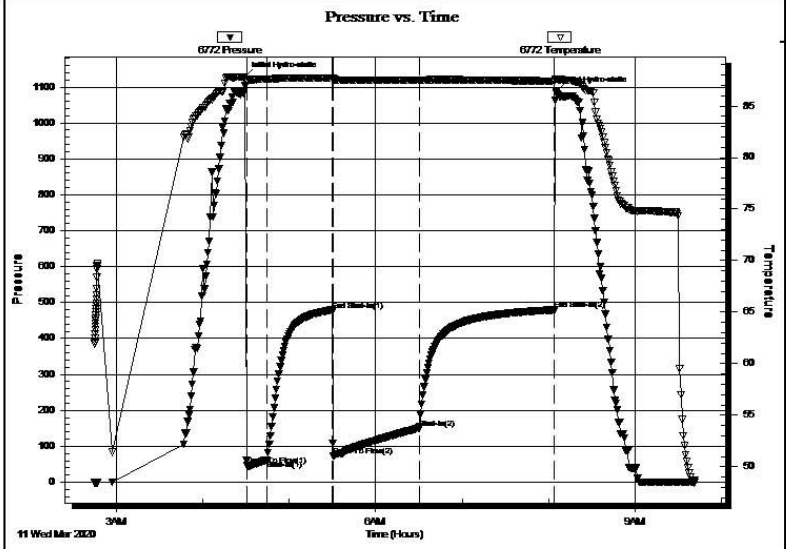
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 150.50 psig @ 2077.00 ft (KB)
Start Date: 2020.03.11 End Date: 2020.03.11
Start Time: 02:45:01 End Time: 09:42:10

Capacity: 8000.00 psig
Last Calib.: 2020.03.11
Time On Btm: 2020.03.11 @ 04:29:10
Time Off Btm: 2020.03.11 @ 08:05:30

TEST COMMENT: IF-15-BOB 1min total build of 80"
ISI-45- no blow back
FF-60- BOB 15sec total build of 85"
FSI-90- 2 1/2" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1128.37	87.81	Initial Hydro-static
2	47.62	87.52	Open To Flow (1)
16	62.06	87.58	Shut-In(1)
61	476.51	87.71	End Shut-In(1)
62	72.48	87.60	Open To Flow (2)
121	150.50	87.47	Shut-In(2)
215	479.67	87.42	End Shut-In(2)
217	1087.03	87.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%M	0.42
120.00	W.M. 30%W 70%M	0.85
120.00	M.W. 80%W 20%M	0.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Shelby P-F Unit dst 3.jpg

DRILL STEM TEST REPORT

Shelby Resources LLC

13949 W. Colfax Ave BLDG 1 STE 120
Lakew ood CO 80401+3248

ATTN: Jeremy Schw artz

18-21s-17w

P-F- Unit

Job Ticket: 65758 **DST#: 3**

Test Start: 2020.03.11 @ 17:31:00

GENERAL INFORMATION:

Formation: **Ft. Riley**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:53:20
Time Test Ended: 01:24:20

Test Type: Conventional Bottom Hole (Initial)
Tester: Benny Mulligan
Unit No: 66

Interval: 2194.00 ft (KB) To 2232.00 ft (KB) (TVD)
Total Depth: 2232.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

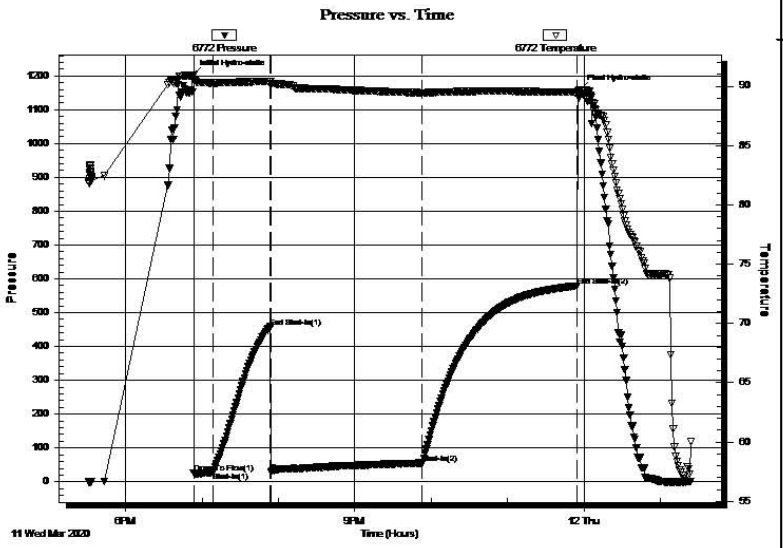
Reference Elevations: 2084.00 ft (KB)
2076.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 55.64 psig @ 2195.00 ft (KB)
Start Date: 2020.03.11 End Date: 2020.03.12
Start Time: 17:31:01 End Time: 01:24:20

Capacity: 8000.00 psig
Last Calib.: 2020.03.12
Time On Btm: 2020.03.11 @ 18:52:20
Time Off Btm: 2020.03.11 @ 23:57:00

TEST COMMENT: IF-15- BOB 9mins 30secs total build of 16"
ISI-45- no blow back
FF-120- BOB 26mins total build of 34"
FSI-120- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1202.75	90.95	Initial Hydro-static
1	26.01	90.61	Open To Flow (1)
17	28.58	90.28	Shut-In(1)
62	457.51	90.37	End Shut-In(1)
62	29.39	90.24	Open To Flow (2)
181	55.64	89.44	Shut-In(2)
302	579.17	89.48	End Shut-In(2)
305	1158.60	89.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	W.M. 10%W 90%M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)