KOLAR Document ID: 1645907

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Well #: The plugging proposal was approved on: (Date)					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Formation Content		Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:	:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

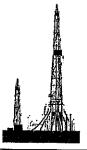
3288 FM 51

Gainesville, Texas 76240

Fax: 940-612-3336 | qesi@qeserve.com

Office: 940-612-3336

FRACTURING | ACID



				FRACTURIN	iG	AC	CID	CEMENT	NITROGEN				
BID #:	5451			AFE#/PO#	: 0				<u></u>				ZIIIII.
TYPE / PUI	RPOSE OF J	OB:	PLUG/PTA					SERVICE POINT:	Liberal, KS				
CUSTOME	R: SCO	UT ENE	RGY PARTNERS					WELL NAME:	RUSH #1				
ADDRESS:	1440	OO MIĐI	WAY ROAD			,		LOCATION:	HUGOTON, KS				
CITY:	DAL	LAS		STATE:	TX	ZIP:	75244		EVENS		ATE: KS		
DATE OF S			/2022				70211	J. 311	LVEIVO	1 317	116, K3		
QTY.	CODE		UNIT	PUMPING A	ND F	OUIPME	-NT LISE	÷n		1180	T PRICE	A.I	MOUNT
25	1000	L	Mile	Mileage - Pi				as lief		UNI	\$5.31	\$	
50	1010	L	Mile	Mileage - Ec	uipme	nt Milea	ge - Per	Mile			\$8.30	\$	415.00
1	5622	L	Per Well	Pumping Se	rvice C	Charge -	1			\$	2,315.25	\$	2,315.25
							Cash	total for Pumping 8		4 Ch			0.000.00
QTY.	CODE	ΥD	UNIT	MATERIALS	•		- Jun	wat for rumping a	k Ednihwen			\$	2,863.00
350	5660	L	Per Sack	Cement - Lite						UNI	T PRICE \$16.54	\$	40UNT 5,789.00
100	5770	L	Per Lb.	Calcium Chl	oride						\$1.46	\$	146.00
MA	NHOURS:			RKERS: 3]	· · · · · · · · · · · · · · · · · · ·	Subtotal	for Materia			\$	5,935.00
KIPPY	ADDES	Γ	WORKERS	<u> </u>		-	nieoo:	INT. FO		TAL			8,798.00
KIRBY H CARLOS		ļ	L	1		<u> </u>	DISCOL		DISCOUNTED TO				439.90 8,358.10
DANNY M			LLUMON TO THE LINE	1				DIJOU	WHILD IO		7		0,000.10
	& NOTE	S:						As of 9/22/15 any invoi the invoice date. After invoice will reflect full	60 days the dis price.	SCOUT	ıt will be re	moved	
								CUST	OMER SIGN	JTA	IRE & DA	TE	
								Signature:			Date:		
				late of invoice. A fi I on all past due ac		arge of 1-1		Print Name:					



CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

5/25/22 CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS Well Name: RUSH #1 Type Job: PLUG/PTA AFE #: 0 **CASING DATA** Size: Grade: 0 Weight: 20 **Casing Depths** Top: 0 Bottom: 1530 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 23/8 Weight: 0 Grade: 0 TD (ft): 0 Open Hole: Size: 10 3/4 T.D. (ft): 0 Perforations From (ft): 0 To: 0 Packer Depth(ft): 0 **CEMENT DATA** Spacer Type: ft 3/sk Amt. Sks Yield Density (PPG) LEAD: CLASS A -- 60/40-4 **Excess** ft 3/sk 350 Amt. Sks Yield 1.5 Density (PPG) 13.5 TAIL: **Excess** ft 3/sk Amt. Sks Yield Density (PPG) WATER: Lead: gals/sk: 7.5 Tail: gals/sk: Total (bbis): Pump Trucks Used: 110 - DP07 Bulk Equipment: 229 -- 660-23 Disp. Fluid Type: FRESH WATER Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: JASON PHELPS CEMENTER: KIRBY HARPER** TIME PRESSURES PSI **FLUID PUMPED DATA REMARKS** AM/PM Casing Tubing ANNULUS TOTAL RATE 1100 ON LOCATION - SPOT AND RIG UP 1100 TUBING SET @ 1530 FT 1334 50 16 2 START PUMPING WATER AHEAD 1348 50 10 2 START MIXING 50 SK LEAD @ 13.5 PPG 1354 50 2 4 START DISPLACING WITH FRESH WATER 1400 SHUT DOWN -- POOH W/TUBING 1545 4.5 2 LOAD CASING - CASING LOADED 1550 LAY DOWN TUBING -- PERF @ 740 FT 1737 50 31 2 CIRCULATE WITH WATER 1803 50 74 START MIXING 300 SK LEAD @ 13.5 PPG 1843 SHUT DOWN - CIRC CMT TO SURFACE CEMENTING JOB LOG - Page: 1



TICKET

4391

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

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General Terms and Conditions

All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered:

It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. (1)

(2)

(3)(4)

as shot were approved.

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement. (5)

(6)