

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

20401

WELL Middle Butler
 CASING PRESSURE.....
 ΔP
 ΔT
 PRODUCTION RATE.....

JOINTS TO LIQUID...44.....
 DISTANCE TO LIQUID...1386'.....
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

34

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-94

ECHOMETER MODEL M V4.0.2
 SERIAL NO: 8365
 ECHOMETER COMPANY
 5001 DITTO LANE
 WICHITA FALLS, TEXAS 76302
 PHONE 940 - 767 - 4334
 FAX 940 - 723 - 7507
 E-MAIL INFO@ECHOMETER.COM

POWER ON
 SELF TEST
 PASS
 BATTERY
 12.6 VOLTS

TURN ON
 CHART DRIVE
 TO TEST
 WELL

COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER

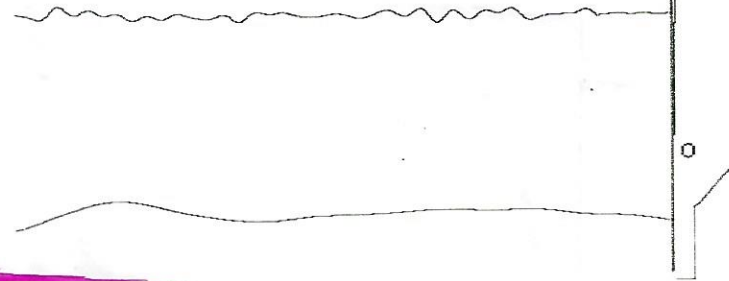
04/25/2022 09:33:40
 QUIET WELL
 LOWER COLLARS A: 9.2
 P-P 0.056 mV

GENERATE PULSE

LC

LIQUID LEVEL A: 6.6
 P-P 0.331 mV

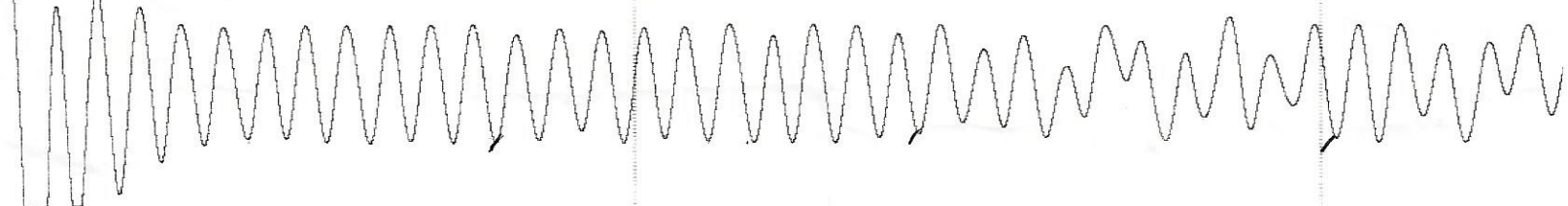
12.5 VOLTS



COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOM

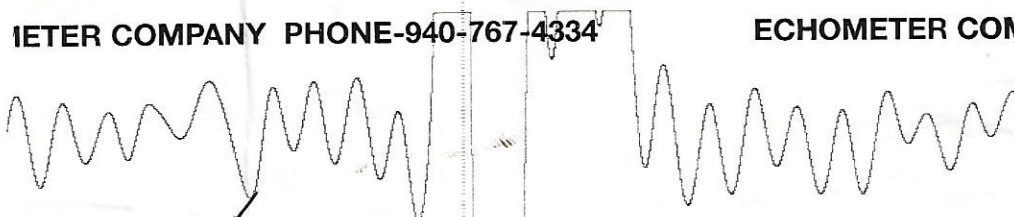


A 6.6

V4.0.2

IETER COMPANY PHONE-940-767-4334

ECHOMETER COMPAI



445/3

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

June 03, 2022

Charles Kremeier
CK Oil & Gas LLC
906 E. TRAPP ST.
HERINGTON, KS 67449-8901

Re: Temporary Abandonment
API 15-127-20401-00-00
BUTLER 1
SE/4 Sec.15-16S-05E
Morris County, Kansas

Dear Charles Kremeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/03/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"