For KCC Use:
Effective Date:
District #
SGA? Ves No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

5	On at Descriptions
Expected Spud Date:	Spot Description:         Sec.         Twp S. R Te W
	Sec Twp S. R E Wp S. R E Wp Feet from N / N / S. Line of Section
DPERATOR: License#	feet from E / W Line of Section
ddraes 1:	Is SECTION: Regular Irregular?
ddress 1:ddress 2:	
State: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ;# of Holes Other	Depth to bottom of fresh water:
Seismic ;# of HolesOther Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
	adina of this well will comply with K.S.A. 55 et. sea.
	gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
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Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	_

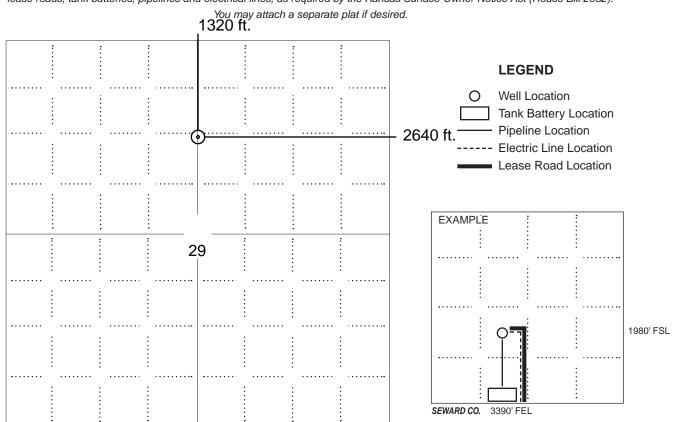
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	pest point:	(feet) No Pit
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my of I have not provided this information to the surface owner(s). I	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.  acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing
this task, I acknowledge that I must provide the name and additional and that I am being charged a \$30.00 handling fee, payable to	ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	

# **OIL AND GAS LEASE**



Kansas Blue Print 700 8. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 — 264-5185 fax

AGREEMENT, Made and entered into the	12 <sup>th</sup>	day of			May			20	18
by and between Thomas Basgall,		<del>-</del>		<del></del>	<del> </del>	<del></del> .	a contract that the second ages	<del></del>	and
Alexis Basgall,								husband a	nd wife
		ę <sub>ap.</sub> ,	No. a property			71.0 v=11.0 700 0			
			CAP HARD						
whose mailing address is		attler Rd.,			······································		ereinafter called l	Lessor (whether on	•
and J. Fred Haml	oright, Inc.,	<del></del>		1415, Wic		202		hereinafter call	
Lessor, in consideration of receipt of which is here acknowledged and of the	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	One and mo	<del></del>		Dollars (\$		1.00+	<del></del>	hand paid,
the purpose of investigating, exploring by get respective constituent products, injecting gas, structures and things thereon to produce, save, and other products manufactured therefrom, and	ophysical and of water, other flui take care of, tre	ther means, pro ds, and air into at, manufacture herwise caring f	specting drilling subsurface strat , process, store or its employees	g, mining and a, laying pipe and transport s	operating for a lines, storing of said oil, liquid he described land,	nd producing il, building ta ydrocarbons,	oil, liquid hydr nks, power static gases and their r any reversionary	ocarbons, all gase ons, telephone line espective constitue y rights and after-ac	s, and their s, and other ent products equired
interest, therein situated in County of		Rawlin	IS		State of	Kans	sas D	escribed as follows	s to wit:
		ownship 1 section 29: N							
In Section XXX Township	xxx	Range	XXX '	and	containing	160	acres, more or les	is and all accretions	s thereto
								. * 1	,
Subject to the provisions herein contained as oil, liquid hydrocarbons, gas or other respecti				Three	(3)			term"). and as long	g thereatter
In consideration of the premises the said i	•		or mionis, is proof	iou nom sau	and or and wa	ii watan sana i	and is posici.		
1st. To deliver to the credit of lessor, free the leased premises.		•	h lessee may co	nnect wells on	said land, the e	qual one-eigh	th (1/8) part of al	li oil produced and	saved from
2nd. To pay lessor for gas of whatsoever market price at the well, (but, as to gas sold by lin the manufacture of products therefrom, said Dollar (\$1.00) per year per net mineral acre reta paragraph.	essee, in no ever payments to be	nt more than one made monthly.	e-eighth (1/8) of Where gas from	the proceeds r n a well produ	eceived by lesse ucing gas only i	e from such s s not sold or	ales), for the gas used, lessee may	sold, used off the pay or tender as	premises, or royalty One
This lease may be maintained during the or any extension thereof, the lessee shall have quantities, this lease shall continue and be in for	the right to dril	such well to c	ompletion with	reasonable dili	gence and dispa	ntch, and if oi	l or gas, or eithe		
If said lessor owns a less interest in the lessor only in the proportion which lessor's inter				ded fee simple	e estate therein,	then the roya	lties herein prov	ided for shall be p	aid the said
Lessee shall have the right to use, free of	cost, gas, oil and	l water produced	l on said land fo	r lessee's open	ation thereon, ex	cept water fro	m the wells of le	essor.	
When requested by lessor, lessee shall but	ry lessee's pipe l	lines below plow	depth.	•					
No well shall be drilled nearer than 200 fe			•	thout written c	onsent of lessor	•			
Lessee shall pay for damages caused by le			•	4	lu din a sha aiaks				
Lessee shall have the right at any time to  If the estate of either party hereto is assi		•	•	•			· · · · · ·	rtand to their heirs	avamtore
administrators, successors or assigns, but no che with a written transfer or assignment or a true portion or portions arising subsequent to the dat	ange in the owne copy thereof. In	ership of the land case lessee ass	d or assignment	of rentals or re	yalties shall be	binding on the	e lessee until afte	r the lessee has bee	en furnished
Lessee may at any time execute and delive this lease as to such portion or portions and be re-					ny portion or po	rtions of the a	bove described p	oremises and thereb	y surrender
All express or implied covenants of this le or in part, nor lessee held liable in damages, for									
Lessor hereby warrants and agrees to def mortgages, taxes or other liens on the above des for themselves and their heirs, successors and a homestead may in any way affect the purposes in	scribed lands, in ssigns, hereby s	the event of def urrender and rel	anlt of payment ease all right of	by lessor, and	be subrogated to	the rights of	the holder thereo	f, and the undersig	ned lessors,
Lessee, at its option, is hereby given the r vicinity thereof, when in lessee's judgment it is other minerals in and under and that may be proin the event of an oil well, or into a unit or units in which the land herein leased is situated an in except the payment of royalties on production had from this lease, whether the well or wells b from a unit so pooled only such portion of the acreage so pooled in the particular unit involved.	necessary or advocuced from said not exceeding of estrument identi- from the pooled e located on the royalty stipulate	visable to do so d premises, such 540 acres each in fying and descri- unit, as if it wer premises covern	in order to prope pooling to be o the event of a g bing the pooled re included in the ed by this lease	orly develop and f tracts contigued gas well. Lesse acreage. The is lease. If pro or not. In lieu	ad operate said le ious to one anot e shall execute i entire acreage s duction is found of the royalties	ease premises her and to be in writing and o pooled into I on the poole elsewhere her	so as to promote into a unit or uni record in the cor a tract or unit shall d acreage, it shall ein specified, less	the conservation of ts not exceeding 40 records of all be treated, for all be treated as if p sor shall receive or	of oil, gas or 0 acres each f the county all purposes roduction is a production
Lessor and Lessee hereby agree that Le of this lease by tendering to Lessor a payment e successors (if any) on the date the option is exer this lease on or before the expiration of the prim option and it shall be at Lessee's sole discretion	qual to the same cised. Payment ary term hereof.	per acre paid to shall be deemed	Lessor under the made upon Less	e original term see's tendering	s of this lease to of such paymen	mes the net ac at by certified	ares actually own mail to Lessor at	ed by Lessor and L Lessors address si	essors hown on
IN WITNESS WHEREOF, the undersigned execute the Witnesses:		the day and year fi	rst above written.	·		//	)		
X Juan By Thomas Basgall	elf			X Alexis	LISUS Basgall	J Dla	asfar		1-44-F

THE TOTEROTHE HISTIAMENT WAS AC	knowledged before me this 1	5th day of	May	.20
by, Thomas Basgall and Alexis I				· · · · · · · · · · · · · · · · · · ·
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My Commission Expires:	July 20th 2018			Robert Leer, Notary Public
	173	NOTARY PUBLIC STATE OF KANSAS		
STATE OF		ROBERT LEER MY COMM EXPERES	ACKNOWLEDGMENT FOR INDIVI	DUAL (KsOkCoNe)
COUNTY OF	}		,	
The foregoing instrument was ac	eknowledged before me this	day of		
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My Commission Expires:		- · · · · · · · · · · · · · · · · · · ·		
May Commission Dapage.				, Notary Public
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STATE OF			ACKNOWLEDGMENT FOR INDIVI	DUAL (KSUKCONE)
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	cknowledged before me this	day of		· · · · · · · · · · · · · · · · · · ·
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STATE OF	}		ACKNOWLEDGMENT FOR INDIVI	DUAL (KsOkCoNe)
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The foregoing instrument was as	cknowledged before me this	day of		* * * * * * * * * * * * * * * * * * *
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by.	***			
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My Commission Expires:			29th 18	,
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			or record on the 29th 2018	of gister of Deeds
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	Δ1	Term	NSAS VLINS  vas filed for record on the 29th  2018  o-clock AM, and duly recorded	9 Page 50 of
	ТО		KANSAS  RAWLINS  ent was filed for record on the 29th  May 2018  o-clock AM, and duly recorded	9 Page 50 of
AND GAS LEASE FROM	ТО	Twp.	KANSAS  RAWLINS  trument was filed for record on the 29th  May 2018  .00 o-clock AM, and duly recorded	9 Page 50 of
	10	TwpTwe	OF KANSAS  RAWLINS s instrument was filed for recc  May  9:00 o-clock	ds of this office.
	т	TwpTwe	OF KANSAS  RAWLINS s instrument was filed for recc  May  9:00 o-clock	ds of this office.
	OL L	Term	KANSAS RAWLINS ant was filed for recc May o-clock	Page 50 of
	τo	TwpTwe	OF KANSAS  RAWLINS s instrument was filed for recc  May  9:00 o-clock	ds of this office.
OIL AND GAS LEASE FROM	Ф.	Section Twp.  No. of Acres Term	STATE OF KANSAS  County RAWLINS  This instrument was filed for recc day of May  at 9:00 o-clock	the records of this office.  Though a Register of Deeds  By
OIL AND GAS LEASE FROM	10	Section Twp.  No. of Acres Term	OF KANSAS  RAWLINS s instrument was filed for recc  May  9:00 o-clock	the records of this office.  Though a Register of Deeds  By
OIL AND GAS LEASE FROM	οL	Section Twp.  No. of Acres Term	STATE OF KANSAS  County RAWLINS  This instrument was filed for recc day of May  at 9:00 o-clock	the records of this office.  Though a Register of Deeds  By
OIL AND GAS LEASE  FROM  FROM		Section Twp.  No. of Acres Term	STATE OF KANSAS  County RAWLINS  This instrument was filed for recc day of May  at 9:00 o-clock	the records of this office.  Though a Register of Deeds  By
OIL AND GAS LEASE FROM		Section Twp. Term	STATE OF KANSAS  County RAWLINS  This instrument was filed for recc day of May  at 9:00 o-clock	the records of this office.  Though a Register of Deeds  By

63U (Rev. 1993)

# OIL AND GAS LEASE



Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 i16-264-9344 -- 264i185 fax

AGREEMENT, Made and entered into the 2 <sup>nd</sup>	day of	August				2018
by and between Diana M. Brunson and J		d husband			.,	
whose mailing address is 14723 L. St. – On	naha NE 68137	<del></del>		• .	hereinafter called L	essor (whether one or more),
and Murfin Drilling Comp		ter Suite 300 V	Vichita KS 67	202	_	hereinafter called Lessee:
Lessor, in consideration of	One and more	iter Suite 300 V	Dollars (\$		1,00+	) in hand paid,
receipt of which is here acknowledged and of the roya		the agreements of th				•
receipt of which is nete actionweedged and of the royal the purpose of investigating, exploring by geophysic respective constituent products, injecting gas, water, structures and things thereon to produce, save, take cand other products manufactured therefrom, and housi	cal and other means, prospe other fluids, and air into sub are of, treat, manufacture, pr	ecting drilling, minin osurface strata, laying rocess, store and tran	g and operating for g pipe lines, storing sport said oil, liquid	and productionly and production oil, building hydrocarbor	ing oil, liquid hydro tanks, power station is, gases and their re	carbons, all gases, and their is, telephone lines, and other spective constituent products
interest, therein situated in County of	Rawlins		·· State of		•	escribed as follows to wit:
	1144411110		· <u> </u>	111111111111111111111111111111111111111		,
	Township 1 Sou Section 28: NW Section 29: NE/	//4	<u>West</u>			
	Section 29. 145/	7, L/25L/7				
In Section XXX Township	XXX Range	XXX	and containing	400	acres, more or less	and all accretions thereto
Subject to the provisions herein contained, this	lease shall remain in force fo	raterm of	three (3) years	(calle	ed "primary term"). a	nd as long thereafter
as oil, liquid hydrocarbons, gas or other respective con	stituent products, or any of the	hem, is produced from	n said land or land v	vith which sa	id land is pooled.	
In consideration of the premises the said lessee of	covenants and agrees:		٠.	•	• •	
lst. To deliver to the credit of lessor, free of costhe leased premises.	st, in the pipe line to which le	essee may connect w	ells on said land, the	equal one-e	ighth (1/8) part of all	oil produced and saved from
2nd. To pay lessor for gas of whatsoever nature market price at the well, (but, as to gas sold by lessee, in the manufacture of products therefrom, said payme Dollar (\$1.00) per year per net mineral acre retained h paragraph.	in no event more than one-ei ents to be made monthly. W	ighth (1/8) of the prod here gas from a well	ceeds received by lest producing gas only	ssee from suc is not sold	th sales), for the gas so or used, lessee may	old, used off the premises, or pay or tender as royalty One
This lease may be maintained during the primar or any extension thereof, the lessee shall have the rig quantities, this lease shall continue and be in force with	ght to drill such well to comp	pletion with reasonal	ole diligence and dis	spatch, and if	foil or gas, or either	I within the term of this lease of them, be found in paying
If said lessor owns a less interest in the above lessor only in the proportion which lessor's interest beautiful to the proportion which lessor's interest in the above lessor only in the proportion which lessor's interest in the above lessor only in the proportion which lessor's interest beautiful to the proportion which it is not the proportion which is not the proportion which it is	described land than the entir	re and undivided fee				led for shall be paid the said
Lessee shall have the right to use, free of cost, g	as, oil and water produced or	said land for lessee's	s operation thereon,	except water	from the wells of les	sor.
When requested by lessor, lessee shall bury less	ee's pipe lines below plow de	epth.				
No well shall be drilled nearer than 200 feet to the	he house or barn now on said	f premises without w	itten consent of less	or.		
Lessee shall pay for damages caused by lessee's	operations to growing crops	on said land.				
Lessee shall have the right at any time to remove	e all machinery and fixtures p	placed on said premis	es, including the rig	ht to draw an	d remove casing.	
If the estate of either party hereto is assigned, administrators, successors or assigns, but no change in with a written transfer or assignment or a true copy t portion or portions arising subsequent to the date of as	the ownership of the land or thereof. In case lessee assign	assignment of rental	s or royalties shall b	e binding on	the lessee until after	the lessee has been furnished
Lessee may at any time execute and deliver to I this lease as to such portion or portions and be relieved	essor or place of record a rel d of all obligations as to the a	ease or releases cove creage surrendered.	ring any portion or p	portions of th	e above described pr	emises and thereby surrender
All express or implied covenants of this lease sl or in part, nor lessee held liable in damages, for failure	hall be subject to all Federal a to comply therewith, if com	and State Laws, Execupliance is prevented	utive Orders, Rules by, or if such failure	or Regulation	ns, and this lease sha of, any such Law, Or	II not be terminated, in whole der, Rule or Regulation.
Lessor hereby warrants and agrees to defend the mortgages, taxes or other liens on the above described for themselves and their heirs, successors and assigns, homestead may in any way affect the purposes for whi	lands, in the event of default , hereby surrender and release	t of payment by lesso e all right of dower a	r, and be subrogated	to the rights	of the holder thereof	, and the undersigned lessors,
Lessee, at its option, is hereby given the right ar vicinity thereof, when in lessee's judgment it is necess other minerals in and under and that may be produced in the event of an oil well, or into a unit or units not ex in which the land herein leased is situated an instrum except the payment of royalties on production from thad from this lease, whether the well or wells be locat from a unit so pooled only such portion of the royalty acreage so pooled in the particular unit involved.	nd power to pool or combine tary or advisable to do so in confirm said premises, such posseeding 640 acres each in the ent identifying and describing the pooled unit, as if it were it ted on the premises covered to	the acreage covered order to properly develoring to be of tracts of the event of a gas welling the pooled acreage netuded in this lease, by this lease or not. I	lop and operate said contiguous to one an Lessee shall execute. The entire acreage If production is found it lieu of the royaltie	I lease premise the tother and to e in writing a so pooled in and on the possible selsewhere I	ses so as to promote to be into a unit or units and record in the convent ato a tract or unit shat oled acreage, it shall berein specified, lesson	the conservation of oil, gas or is not exceeding 40 acres each reyance records of the county ill be treated, for all purposes the treated as if production is or shall receive on production
If at the end of the primary term, this lease is n term shall pay or tender to Lessor, the sum equal to the owned by Lessor in the lands above described and the three (3) years from the end of the primary term hereo	e original per acre bonus paid subject to this lease; and sub	to lessor under the i	nitial primary term o	of said lease n	nultiplied by the num	ber of net mineral acres
IN WITNESS WHEREOF, the undersigned execute this instrum Witnesses:	ment as of the day and year first al	bove written.				
	<b>.</b>	TOP AND	nm. Exp. Naz. 3, 2011	2		•
Diana M. Brunson and Jim Brunson	n, wife and husband	A Compa	ARY - SING WINDOWS SEN MANY HELD TO NOT 3 2011		·w	
X Mana M. Brunson)	Junson	X	m Brunson)	Jus	non	

	and husband  ENERAL NOTARY - State of Nebraska  ALISEN MAYFIELD  My Comm. Exp. Nov. 3, 2019	Notary Public Alisen Mayfield
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FATE OF	ALISEN MAYFIELD  My Comm. Exp. Nov. 3, 2019	Alisen Mayfield
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	OF RA	ed, r
TO Date Section No. of Acres	nnty	Sord Sy
TO Date Section No. of A	STATE OF KANSAS           County RAWLINS           This instrument was filed for record on the August           9:00 o-clock A M, and duly cook X-109 Page 270	By By When recorded, return to
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63U (Rev. 1993)

# OIL AND GAS LEASE



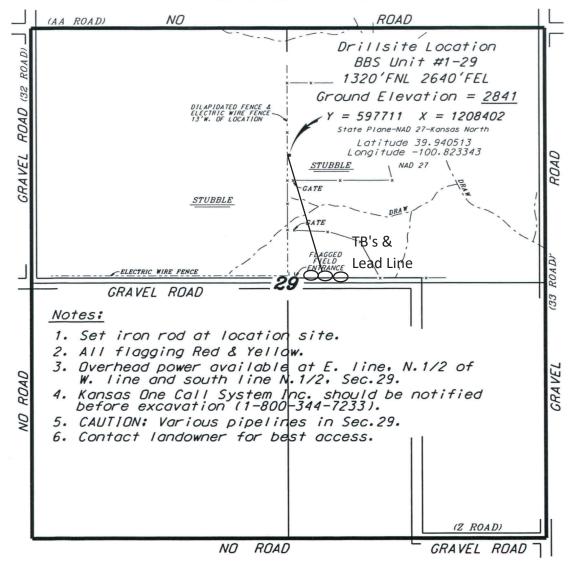
Kansas Blue Print 700 s. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 -- 264-5185 fax www.kbp.com - kbp@kbp.com

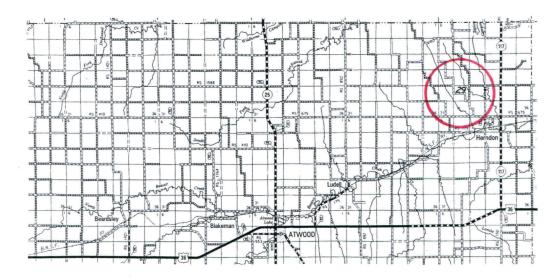
AGREEMENT, Made and entered into the 2 <sup>nd</sup>	day of	August			2018
by and between Pamela J. Stuczynski and	Don Stuczynski, wife a	and husband			
4.01904 <del>00.001                                 </del>		#p. * * * * * * * * * * * * * * * * * * *			
1. The second se					
17 104 1 1 10 10 10 10 10 10 10 10 10 10 10 10	5 (484) 1 5.7476 (1.25 a)		11254 6		
whose mailing address is 5689 Sattler Rd -	Herndon, KS 67739			hereinafter called L	essor (whether one or more),
and Murfin Drilling Comp	any, Inc. 250 N. Water S	Suite 300 Wichita	, KS 67202	,	hereinafter called Lessee:
Lessor, in consideration of	One and more		Dollars (\$	1.00+	) in hand paid,
receipt of which is here acknowledged and of the roya the purpose of investigating, exploring by geophysic respective constituent products, injecting gas, water, structures and things thereon to produce, save, take or and other products manufactured therefrom, and housing	al and other means, prospecting other fluids, and air into subsurfa- are of, treat, manufacture, process	drilling, mining and op ce strata, laying pipe lin , store and transport said	erating for and pro es, storing oil, buil loil, liquid hydroca	oducing oil, liquid hydro Iding tanks, power station arbons, gases and their re	carbons, all gases, and their is, telephone lines, and other spective constituent products
interest, therein situated in County of	Rawlins	s	tate of Kansa	as. De	escribed as follows to wit:
	Township 1 South, Section 28: NW/4 Section 29: NE/4; E		·		
In Section XXX Township	XXX Range X	XX and con	taining 400	acres, more or less	and all accretions thereto
Subject to the provisions herein contained, this last oil, liquid hydrocarbons, gas or other respective construction of the premises the said lessee of	stituent products, or any of them, i	s produced from said lan	d or land with whic		
1st. To deliver to the credit of lessor, free of cost the leased premises.	, in the pipe line to which lessee	may connect wells on sai	d land, the equal or	ne-eighth (1/8) part of all	oil produced and saved from
2nd. To pay lessor for gas of whatsoever nature market price at the well, (but, as to gas sold by lessee, in the manufacture of products therefrom, said payme Dollar (\$1.00) per year per net mineral acre retained he paragraph.	n no event more than one-eighth ( nts to be made monthly. Where a	(1/8) of the proceeds rece gas from a well producing	ived by lessee from g gas only is not s	n such sales), for the gas s sold or used, lessee may p	old, used off the premises, or pay or tender as royalty One
This lease may be maintained during the primary or any extension thereof, the lessee shall have the rigl quantities, this lease shall continue and be in force with	nt to drill such well to completion	with reasonable diliger	ice and dispatch, a	nd if oil or gas, or either	
If said lessor owns a less interest in the above of lessor only in the proportion which lessor's interest bear	rs to the whole and undivided fee.	•			•
Lessee shall have the right to use, free of cost, ga		land for lessee's operation	n thereon, except w	vater from the wells of less	or.
When requested by lessor, lessee shall bury lesse				,	
No well shall be drilled nearer than 200 feet to the	•		ent of lessor.		
Lessee shall pay for damages caused by lessee's					
Lessee shall have the right at any time to remove		•	,		
If the estate of either party hereto is assigned, a administrators, successors or assigns, but no change in with a written transfer or assignment or a true copy th portion or portions arising subsequent to the date of ass	the ownership of the land or assignereof. In case lessee assigns this	nment of rentals or royal	ties shall be binding	g on the lessee until after	the lessee has been furnished
Lessee may at any time execute and deliver to le this lease as to such portion or portions and be relieved			ortion or portions	of the above described pre	emises and thereby surrender
All express or implied covenants of this lease shor in part, nor lessee held liable in damages, for failure					
Lessor hereby warrants and agrees to defend the mortgages, taxes or other liens on the above described for themselves and their heirs, successors and assigns, homestead may in any way affect the purposes for which	ands, in the event of default of par hereby surrender and release all ri	yment by lessor, and be s ght of dower and homes	subrogated to the rig	ghts of the holder thereof,	and the undersigned lessors,
Lessee, at its option, is hereby given the right and vicinity thereof, when in lessee's judgment it is necessa other minerals in and under and that may be produced in the event of an oil well, or into a unit or units not ext in which the land herein leased is situated an instrume except the payment of royalties on production from the had from this lease, whether the well or wells be locate from a unit so pooled only such portion of the royalty acreage so pooled in the particular unit involved.	ry or advisable to do so in order to from said premises, such pooling to eeding 640 acres each in the even int identifying and describing the pooled unit, as if it were include d on the premises covered by this	o properly develop and of to be of tracts contiguous it of a gas well. Lessee sh pooled acreage. The enti- id in this lease. If produc- lease or not. In lieu of the	perate said lease prosection one another and all execute in writing acreage so poole tion is found on the royalties elsewhere	emises so as to promote the door into a unit or units ing and record in the convious that it is a convicted acreage, it shall be pooled acreage, it shall be the herein specified, lesson	ne conservation of oil, gas or not exceeding 40 acres each eyance records of the county 1 be treated, for all purposes be treated as if production is r shall receive on production
If at the end of the primary term, this lease is no term shall pay or tender to Lessor, the sum equal to the owned by Lessor in the lands above described and the stree (3) years from the end of the primary term hereof.	original per acre bonus paid to les ubject to this lease; and subject to	sor under the initial prim	ary term of said lea	se multiplied by the numb	per of net mineral acres
IN WITNESS WHEREOF, the undersigned execute this instrum Witnesses:	ent as of the day and year first above wi	ritten.		ga Vilmadis I	
	, was			, 44.	
Pamela J. Stuczynski and Don Stucz  ( Pamela J. Stuczynski )	ynski, wife and husban	X D	nale	Jugg	
( i ameia i. stuczynani )		( Don Sinc	ranski a		9

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TO FROM  Date Section Twp Term County	STATE OF KANSAS  County RAWLINS  This instrument was filed for record on the 13th day of August 2018  at 9:00 o-clock A M., and duly recorded in Book X=109 Page 266 of in the records of this office  By  When recorded, return to	
	ø .⊒ ፫	010 11
OUNTY OF	ACKNOWLEDGMENT FOR CORPORATION (Ks	- -
e foregoing instrument was acknowledged before n	me this, day of,	
rporation, on behalf of the corporation.	·	

Notary Public

MURFIN DRILLING COMPANY, INC. BBS LEASE N. 1/2. SECTION 29. TIS. R31W RAWLINS COUNTY. KANSAS





- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Biffield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

April 13. 2022 Date .

