

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

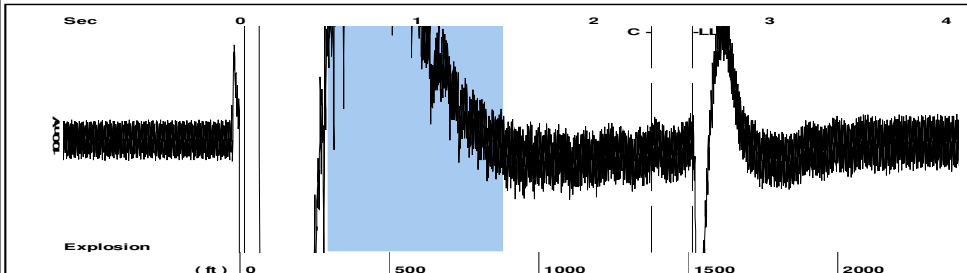
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

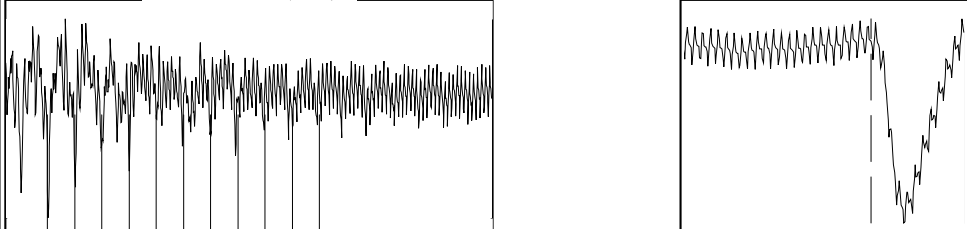
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

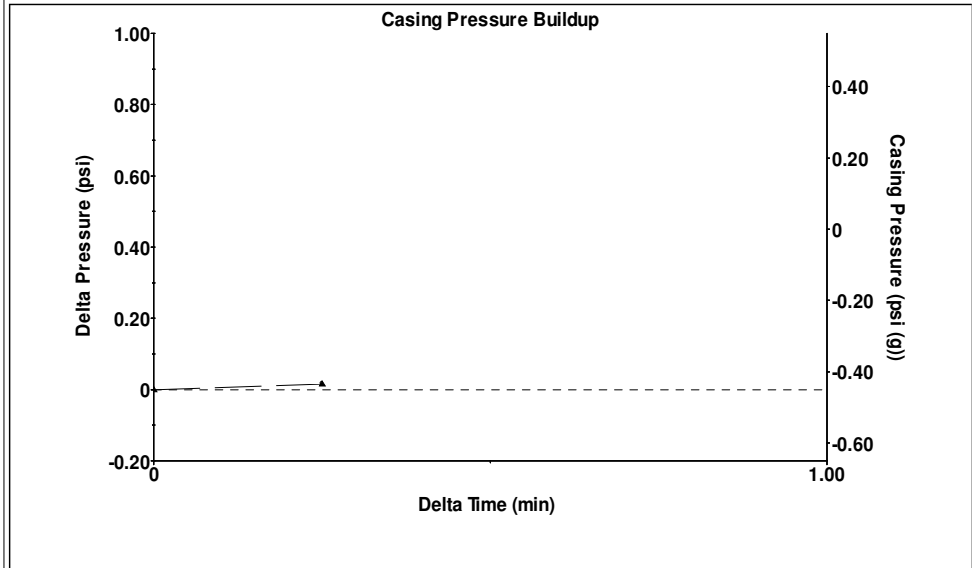


Filter Type High Pass Automatic Collar Count Yes Time 2.563 sec
 Manual Acoustic Veloc 134.17 ft/s Manual JTS/sec 17.8891 Joints 47.7578 Jts
 Depth 1513.92 ft

[0.5 to 1.5 (Sec)]

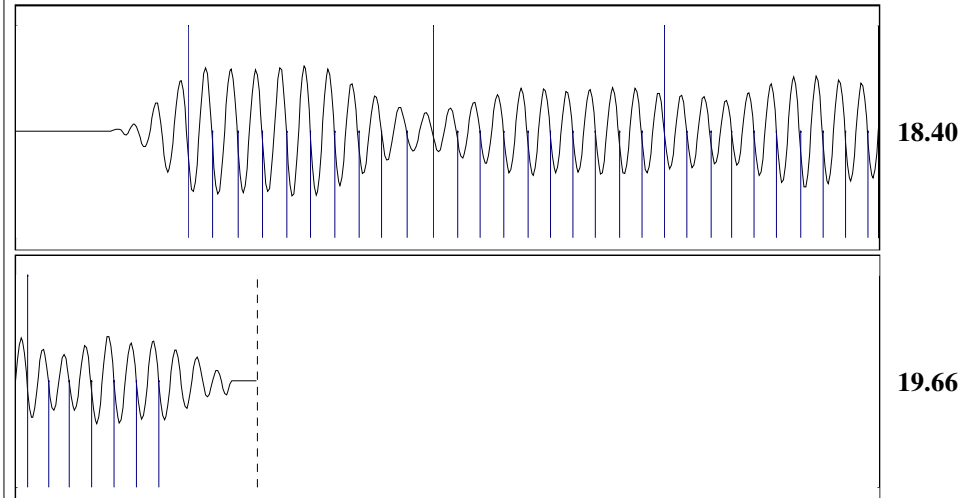


Analysis Method: Automatic



Change in Pressure 0.02 psi PT15262
 Change in Time 0.25 min Range 0 - ? psi

<p>Production Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.93</p> <p>Production Efficiency 12.2</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.80 Sp.Gr.AIR</p> <p>Acoustic Velocity 1181.37 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3006 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 2915 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.5 psi (g)</p> <p>Casing Pressure Buildup 0.0 psi</p> <p>Gas/Liquid Interface Pressure 0.25 min</p> <p>Gas/Liquid Interface Pressure 0.2 psi (g)</p> <p>Liquid Level Depth 1513.92 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 4520.00 ft</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 1327.4 psi (g)</p> <p>Static BHP 1427.9 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 1 Mscf/D</p> <p>% Liquid 97 %</p>
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Acoustic Velocity 1181.37 ft/s Joints counted 36
 Joints Per Second 18.6335 jts/sec Joints to liquid level 47.7578
 Depth to liquid level 1513.92 ft Filter Width 15.8891 19.8891
 Automatic Collar Count Yes Time to 1st Collar 0.4 2.332

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

June 07, 2022

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-095-30262-00-01
SOURS 1
SW/4 Sec.14-29S-06W
Kingman County, Kansas

Dear Michael Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Incorrect shut in date, KDOR last sale 12/2017 code 140427

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/07/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Scott Schmidt, ECRS
KCC DISTRICT 2