

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

6/3/22  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOUT ENERGY PARTNERS	<b>Well Name:</b> ROONEY 2-20
<b>Type Job:</b> PLUG/PTA	<b>AFE #:</b>

CASING DATA					
Size:	0	Grade:	0	Weight:	0
<b>Casing Depths</b>	Top:	0	Bottom:	0	
Drill Pipe:	Size:	0	Weight:	0	
Tubing:	Size:	0	Weight:	0	Grade: 0 TD (ft):
Open Hole:	Size:	0	T.D. (ft):		
Perforations	From (ft):		To:		Packer Depth(ft):

CEMENT DATA						
<b>Spacer Type:</b>						
Amt.		Sks Yield		ft <sup>3</sup> /sk		Density (PPG)
<b>LEAD:</b>	CLASS A 1/3#/SK OWB, 2%CaCl					Excess
Amt.	100	Sks Yield	1.17	ft <sup>3</sup> /sk	117	Density (PPG) 15.65
<b>TAIL:</b>	CLASS A 64/40/4					Excess
Amt.	215	Sks Yield	1.46	ft <sup>3</sup> /sk		Density (PPG) 13.67

<b>WATER:</b>						
Lead:		gals/sk:		Tail:		gals/sk: Total (bbls):
Pump Trucks Used:	210-DP11					
Bulk Equipment:	229 660-23,					
Disp. Fluid Type:		Amt. (Bbls.)		Weight (PPG):		
Mud Type:				Weight (PPG):		

<b>COMPANY REPRESENTATIVE:</b> STAN	<b>CEMENTER:</b> Chad Hinz
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TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	AM/PM	Casing	Tubing	ANNULUS	TOTAL	
1700						ON LOC, SAFTEY MTG, R.U.
1834	0					4 MIX 100 SX
1839	0				20.8	4 WASHUP
1841					3.5	SHUT DOWN, RELEASED FROM LOC
0830						ON LOC, SAFTEY MTG, R.U.
0935						3.3 H2O
0942			60		10	3.3 MIX 40 SX @ 2100'
0946			60		10.4	3.6 DISPLACE
0948					7	SHUT DOWN, TOO H
1028						3 LOAD HOLE
1048					55	CIRC H2O TO SURFACE, WAIT ON H2O
1206			210			3 START MIXING
1224					45	SHUT DOWN, CIRC CEMENT, TOO H
1350					2.5	TOP OFF WELL
1400				580		HOOK TO SURFACE PSI UP
1415						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!

