KOLAR Document ID: 1646640

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15						
Name:				Spot De	scription:						
Address 1:			.		Sec Tw	p S. R East West					
Address 2:					Feet from						
City:	State:	Zip: +	.	Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,							
ENHR Permit #:	Gas Sto	rage Permit #:									
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes									
Producing Formation(s): List A	ll (If needed attach another	sheet)									
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:						
Depth to	Top: Botto	m: T.D									
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water		Casing Re	cord (Su	ase Name:							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #	:		Name:								
Address 1:			Address 2:	:							
City:			;	State:		Zip:+					
Phone: ( )											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed deceribed					
(Print Name)					imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



# QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

6/3/22 CEMENTING JOB LOG

## **CEMENTING JOB LOG**

EMENTING							tell Nemes: !	DOONEY 2	20				
Company:		NERGY PARTNERS Well Name: ROONEY 2-20											
ype Job:	PLUG/PT	Α				CASING I	AFE #:						
							Weight: 0						
ize:	0			rade:		0	weight.						
Casing Dept		Тор:	0	Botto		0							
Orill Pipe:			0	Weig		0	Crada	0	TD (ft):				
Tubing:			0	Weig	_	0	Grade:	0	10 (10).				
Open Hole:			0	T.D. (	and the second		5 1	> +  - (f+).					
erforations	5	From (f	t):		To:		Name of the last o	Depth(ft):	1				
						CEMENT	DATA						
Spacer 1	уре:					2. ]			Density (DDC)				
Amt.		Sks Yiel			ft <sup>3</sup> / <sub>sk</sub>				Density (PPG)				
LEAD:			CLASS A	1/3#/S		B, 2%CaCl			Excess	45.65			
Amt.	100	Sks Yiel	d	1.17	f	$t^3/_{sk}$	117		Density (PPG)	15.65			
TAIL:				CLASS A 64/40/4					Excess				
Amt.	215	Sks Yiel		1.46		t <sup>3</sup> / <sub>sk</sub>			Density (PPG)	13.67			
WATER		JAS HE				- 58							
Lead:	•	gals/sk	c l	T	Tail:		gals/sk:		Total (bbls):				
Pump Trucks	Llood	ga13/31	·				210-DP	11					
Bulk Equipr							229 660-	23,					
Disp. Fluid					Amt. (	Bbls.)		Weight	t (PPG):				
Mud Type:	туре.							Weight	t (PPG):				
	V DEDDEC	CAITATI\/	E.		ST	ΔN	CE	MENTER:	Chad Hinz				
COMPAN	Y REPRES	ENIAIIV	E:		317								
TIME		PRES	SURES PS			FLUID PUMPED DATA			REMARKS				
AM/PM	Casi	ng	Tubing	ANNU	JLUS	TOTAL	RATE						
1700									N LOC, SAFTEY MTG, R.U.				
1834	0						4	MIX 100 SX					
1839	0					20.8	4	WASHUP					
1841						3.5		SHUT DO	SHUT DOWN, RELEASED FROM LOC				
0830									N LOC, SAFTEY MTG, R.U.				
0935							3.3	H20	( O 2400!				
0942		60	0			10	3.3		40 SX @ 2100'				
0946		60	0			10.4	3.6	DISPLACE					
0948			Jan L.			7			DOWN, TOOH				
1028							3	LOAD HO	HOLE H2O TO SURFACE, WAIT ON H2O				
1048						55				ONTIZU			
1206		2	10				3	START M		OOH			
1224						45			T DOWN, CIRC CEMENT, TOOH				
1350						2.5			OFF WELL				
1400				580					TO SURFACE PSI UP				
1415								JOB COM	OU FOR YOUR BUSIN	ECCIII			
								I HANK Y	OU FOR YOUR BUSIN	E33!!!			



# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

				Fax: 940-	612-3336	qesi@qese	rve.com				4	
www.qu	asarenergy	services	s.com		ACID	CEMENT		NITROGE	N			
				AFE#/PO#:							17	FINIT
	5511					SERVICE POINT	· Lihe	ral, KS				
PE / PURF	OSE OF JO	<b>B</b> : P	LUG/PTA									
STOMER:	: SCOL	T ENER	GY PARTNERS			WELL NAME:		ONEY 2-20				
DRESS:	1440	0 MIDW	AY RD			LOCATION:	DEE	RFIELD, KS				
Υ:	DALL	AS		STATE: TX ZI	P: 75244	COUNTY:	KEARN	IY I	STATE	: KS		
TE OF SA	LE:	6/3/20	022				er santing i 1000					
QTY.	CODE	YD	UNIT	PUMPING AND EQUIP	MENT USE	D		l	JNIT I	PRICE		OUNT
190	1000	L	Mile	Mileage - Pickup - Per	Mile					\$5.31 \$8.30		1,008.90 2,365.50
285	1010	L	Mile	Mileage - Equipment M	ileage - Per	Mile			\$2.	315.25		4,630.50
2	5622	L	Per Well	Pumping Service Char	ge -1				ΨΖ,	310.20		1,000.00
		l vo	UNIT	MATERIALS	Su	btotal for Pur	nping & I		UNIT	PRICE	All	8,004.90 MOUNT
<b>QTY.</b> 100	5630	YD	Per Sack	Cement - Class A						\$16.54	\$	1,654.00
188	5770	L	Per Lb.	Calcium Chloride						\$1.46 \$27.30	\$	
33	5861	L	Per Lb.	Felt						\$16.54	\$	3,721.50
225	5660	L	Per Sack	Cement - Lite - A						\$10.0 T		
		5. 0	414	ORKERS: 3		,	Subtotal	for Materia	l Cha	rges	\$	
M	ANHOUR	5: 0	WORKERS	UNKERS. S				TO	TAL	\$		14,555.7
Ch	ad Hinz	T	44 OKKEKS		DISC	OUNT:	5%	DISCO				727.7 <b>13,827.9</b>
	e Paxton						DISCO	UNTED TO	IAL	\$		13,027.3
NOE	S & NOT	ES:				As of 9/22/1 the invoice invoice will	date. After	ce with a disc 60 days the o	count	must paid nt will be	withi	n 60 days o
						mivoloc will		OMER SIG	NATI	IRE & D	ΔTF	
							CUST	UNIEK SIG	NAIL	JKE & DI	AIE	
						Signature:				Date:		
*All accou	nts are past	due net 3	30 days following	the date of invoice. A finance cha	arge of 1-1/2% p	er						
month or	18% annual	percentaç	ge rate will be cha	arged on all past due accounts.		Print Name	;					