

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
5/17/2022	6362

Bill To	
Anstine & Musgrove Inc. PO Box 391 Ponca City, OK 74602 <i>Anstine Oil</i>	
Customer ID#	1337

Job Date	5/12/2022
Lease Information	
Lemert #3	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	840.00	840.00T
C107T	Pump Truck Mileage-taxable	80	5.00	400.00T
C203	Pozmix Cement 60/40	110	15.75	1,732.50T
C206	Gel Bentonite	380	0.30	114.00T
C108BT	Ton Mileage-per mile (one way)-taxable	378.4	1.50	567.60T
D101T	Discounts on Services		-90.37	-90.37T
D102	Discount on Materials		-92.33	-92.33T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$3,471.40
Sales Tax (6.5%)	\$225.64
Total	\$3,697.04
Payments/Credits	\$0.00
Balance Due	\$3,697.04

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **6362**

Foreman D. Anderson

Camp Eureka

1115-135-21767

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-12-22	1114	Lease #3	11	34S	4E	Grant	KS
Customer			Unit #	Driver	Unit #	Driver	
Mustine Oil Co			105	Tom			
Mailing Address			110	Patrick			
27630 21 st Rd							
City	State	Zip Code					
Condon Springs	KS	67051					

Job Type PTH. Old well Hole Depth 2200-PTTD Slurry Vol. 28 FLU Tubing _____
 Casing Depth 3197' Hole Size 7 7/8" Slurry Wt. 14" Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting of phoban company at CRP @ 2070'. 5 1/2" casing of 2 SK Cement in top. Rig up to 5 1/2" casing. Load casing up to 6 PHL fresh water. Rig in test casing to 200'. Shut down. Pump 15 PHL fresh water. Pump 15 PHL fresh water to get heavy and out of casing. Pump 3 PHL Dry cement. Mix 110 SK 60/40 Pozmix Cement w/ 44 Gal @ 14 1/2" 140' 25 PHL charge. Get cement returns to surface in 5 1/2" casing. Shut down. Watch well for 1 HR. Top of 5 1/2" cement 5 1/2" 4 casing standing full of cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	840.00	840.00
C107	80	Mileage	5.00	400.00
C203	110 SKS	60/40 Pozmix Cement	15.75	1732.50
C206	340 ^g	Gal 4%	.30	114.00
C108B	4.73 Ton	Ton Mileage - 80 Mile	1.50	567.60
		Thank You	Sub Total	3,654.10
			Loss 5%	194.52
			Sales Tax 6.5%	237.52
			Total	3,697.04

Authorization by Greg Mustine Title _____ Total 3,697.04
 witnessed by VEC agent - Darius Kruger

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.