

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

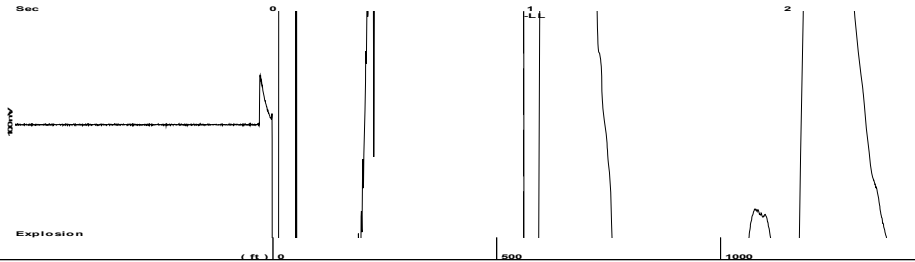
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

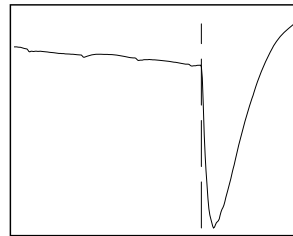




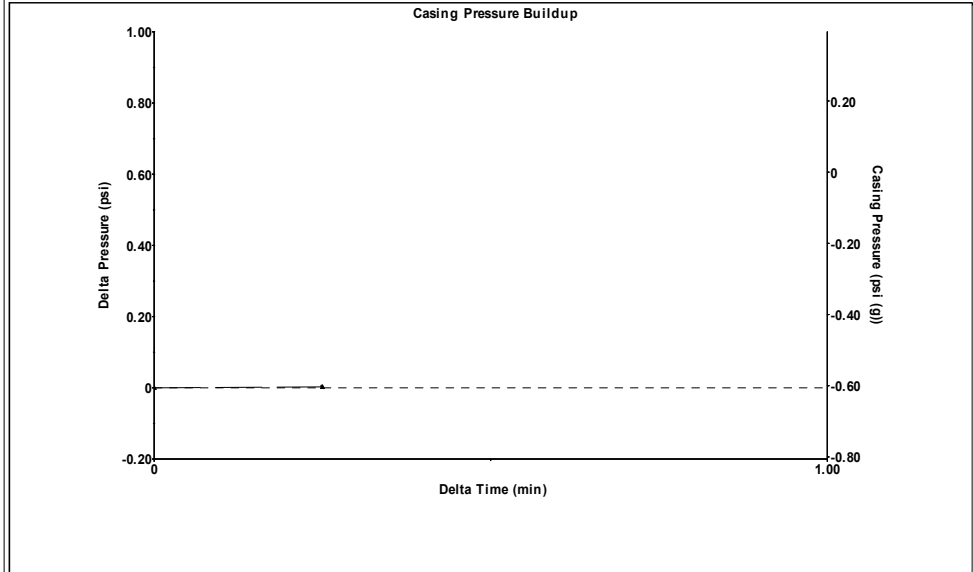
Time 0.974 sec
 Joints 17.8644 Jts
 Depth 560.05 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

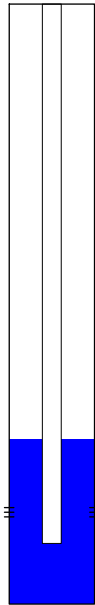


Analysis Method: Acoustic Velocity



Change in Pressure 0.00 psi PT 12849
 Range 0 - ? psi
 Change in Time 0.25 min

| | | | |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production Current | Potential | Casing Pressure | Producing |
| Oil 0 | - * - BBL/D | -0.6 psi (g) | |
| Water 18 | - * - BBL/D | Casing Pressure Buildup | Annular Gas Flow |
| Gas - * - | - * - Mscf/D | 0.002 psi | 0 Mscf/D |
| | | 0.25 min | % Liquid |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | 100 % |
| PBHP/SBHP | - * - | -0.4 psi (g) | |
| Production Efficiency | 0.0 | | |
| Oil 40 deg.API | | Liquid Level Depth | |
| Water 1.05 Sp.Gr.H2O | | 560.05 ft | |
| Gas 0.85 Sp.Gr.AIR | | Pump Intake Depth | |
| | | 721.00 ft | |
| Acoustic Velocity 1150 ft/s | | Formation Depth | |
| | | 674.00 ft | |
| Formation Submergence | | Pump Intake | |
| Total Gaseous Liquid Column HT (TVD) | 161 ft | 72.8 psi (g) | |
| Equivalent Gas Free Liquid HT (TVD) | 161 ft | Producing BHP | |
| | | 51.4 psi (g) | |
| Acoustic Test | | Static BHP | |
| | | 35.0 psi (g) | |



Entered Acoustic Velocity for Liquid Level depth determination

June 08, 2022

Michelle Henning
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-22340-00-01
FINNEY I 77
SW/4 Sec.29-25S-05E
Butler County, Kansas

Dear Michelle Henning:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"