

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Service Order No.

4256

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 5-30-27

Company <u>Val Energys</u>			Client Order# <u>02</u>		
Billing Address		City	State	Zip	
Lease & Well # <u>Coldwater #6</u>		Field Name		Legal Description (coordinates)	
County <u>Barber</u>	State <u>Kansas</u>	Casing Size <u>5.5</u>		Casing Weight	
Fluid Level (surface)		Reading from <u>GL</u>	Customer T.D.		Excel Wireline T.D.
Engineer <u>C. Bates</u>	Operator <u>Jedeman</u>	Operator		Unit# <u>09</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					950.00
	5.5 CTBD Depth & Setting	1	.25	0	4710	1977.50
	Dump Bailer 25kc	2	.15	0	4710	706.50
	Dyna Nobel Cutter	1		0	3496	1858.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer Juan Hernandez

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>5484.00</u>
DISCOUNT	<u>-1834.00</u>
SUBTOTAL	<u>3650.00</u>
TAX	<u>273.75</u>
NET TOTAL	<u>\$3923.75</u>



# QUALITY WELL SERVICE, INC.

7977

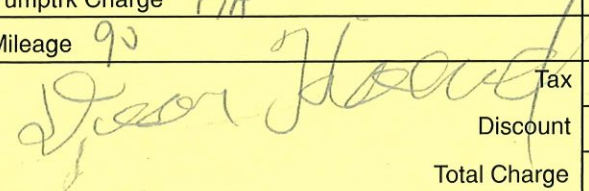
Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
6-2-22	5	35S	11W	BARCEL	KI				
Lease Goldman-Melchor	Well No. 6-5	Location MENLODGE KI S to 291-2nd E to Northside Rd							
Contractor CO-TOOLS				Owner INI WINTO					
Type Job PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size 7 7/8	T.D.								
Csg. 5 1/2	Depth			Charge To VAL ENERGY INC					
Tbg. Size	Depth			Street					
Tool	Depth			City		State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace			Cement Amount Ordered 200 SK 60/40 4% GEL					
<b>EQUIPMENT</b>				10% GEL on side used 170%					
Pumptrk 3 No.				Common 107%					
Bulktrk 10 No.				Poz. Mix 63%					
Bulktrk No.				Gel. 10%					
Pickup No.				Calcium					
<b>JOB SERVICES &amp; REMARKS</b>				Hulls					
Rat Hole				Salt					
Mouse Hole				Flowseal					
Centralizers				Kol-Seal					
Baskets				Mud CLR 48					
D/V or Port Collar CIBP 4710' CH OFF 3500'				CFL-117 or CD110 CAF 38					
1st Plug 600'				Sand					
10% GEL				Handling 131					
50% 60/40 4% GEL				Mileage 45/3145					
Disp				<b>FLOAT EQUIPMENT</b>					
2nd Plug 240'				Guide Shoe					
90% 60/40 4% GEL				Centralizer					
CIRC CNT TO PIT				Baskets					
PULL CSG OUT OF HOLE				AFU Inserts					
TOP OFF				Float Shoe					
30% 60/40 4% GEL				Latch Down					
				SERVICE SUP 1 EA					
				LMV 45					
THANK YOU				Pumptrk Charge PTA					
PLEASE CALL AGAIN				Mileage 90					
TODD MIKE BEYAR									
X								Tax	
Signature								Discount	
				Total Charge					