

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

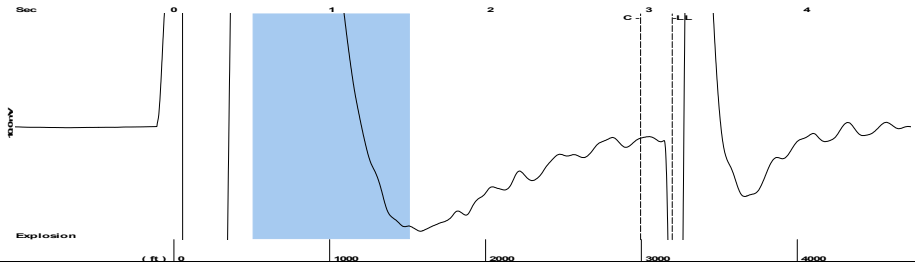
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

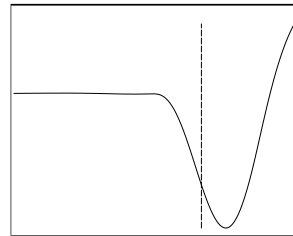
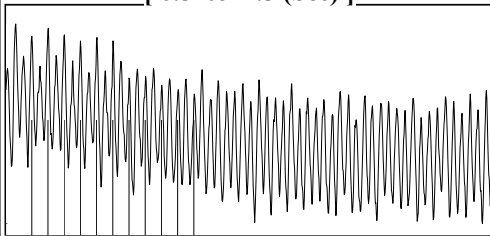
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: ESPLUND # 1-19 (acquired on: 06/02/22 10:33:36)



Filter Type High Pass Automatic Collar Count Yes Time 3.148 sec
 Manual Acoustic Velocity 1903.9 ft/s Manual JTS/sec 30.03 Joints 100.867 Jts
 Depth 3197.50 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

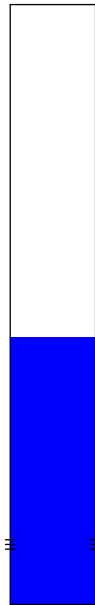
Group: MyWells Well: ESPLUND # 1-19 (acquired on: 06/02/22 10:33:36)

NO PRESSURE DATA AVAILABLE

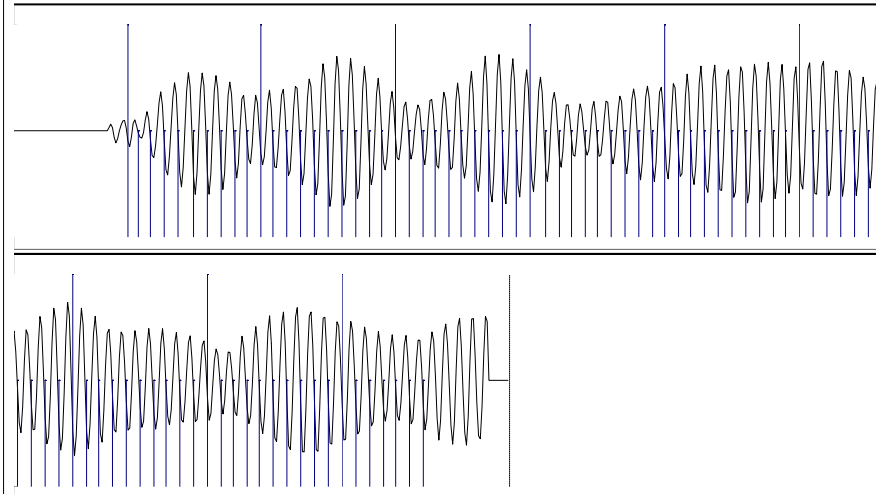
Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: ESPLUND # 1-19 (acquired on: 06/02/22 10:33:36)

Production		Potential	Casing Pressure	Producing
Oil	- *-	- *- BBL/D	0.0 psi (g)	Annular Gas Flow
Water	- *-	- *- BBL/D	Casing Pressure Buildup	- *- Mscf/D
Gas	- *-	- *- Mscf/D	- *- psi	% Liquid
			- *- min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	- *- psi (g)	
PBHP/SBHP	- *-			
Production Efficiency	0.0	Liquid Level Depth		
Oil	40 deg.API	3197.50 ft		
Water	1.05 Sp.Gr.H2O	Pump Intake Depth		
Gas	0.55 Sp.Gr.AIR	- *- ft		
Acoustic Velocity	2031.45 ft/s	Formation Depth		
		5625.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		- *- ft		
Equivalent Gas Free Liquid HT (TVD)		- *- ft		
Acoustic Test				



Group: MyWells Well: ESPLUND # 1-19 (acquired on: 06/02/22 10:33:36)



Acoustic Velocity	2031.45 ft/s	Joints counted	86
Joints Per Second	32.0417 jts/sec	Joints to liquid level	100.867
Depth to liquid level	3197.5 ft	Filter Width	28.03 32.03
Automatic Collar Count	Yes	Time to 1st Collar	0.264 2.948

June 08, 2022

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-025-21394-00-02
ESPLUND 1-19
SE/4 Sec.19-30S-23W
Clark County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"