

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners: Susan K. Duffy, Chair  
Dwight D. Keen  
Andrew J. French

In the matter of the application of Merit ) Docket No. 20-CONS-3287-CEXC  
Energy Company, LLC, for an exception to )  
the 10-year time limitation of K.A.R. 82-3- ) CONSERVATION DIVISION  
111 for its Johnson Heirs 1 Well in the )  
Southeast Quarter of the Northeast Quarter ) License No. 5303  
of the Northeast Quarter of Section 30, )  
Township 29 South, Range 38 West, Grant )  
County, Kansas. )

**ORDER GRANTING APPLICATION**

The above-captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined its files and records, and being duly advised in the premises, the Commission makes the following findings:

**I. JURISDICTION**

1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup>

2. A well shall not be eligible for temporary abandonment (TA) status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.<sup>2</sup> An exception may be granted by the Commission, after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution. Each party requesting an exception shall file an application with the conservation division.<sup>3</sup>

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<sup>1</sup> K.S.A. 74-623.

<sup>2</sup> K.A.R. 82-3-111(b).

<sup>3</sup> K.A.R. 82-3-100(b).

## II. FINDINGS OF FACT

3. Merit Energy Company, LLC (Operator) conducts oil and gas activities in Kansas under active license number 32446.

4. On May 21 2020, Operator filed an application requesting an exception to the 10-year limit on TA status for the Johnson Heirs 1-30 well (Subject Well), API #15-067-21021.<sup>4</sup>

5. Operator has verified that notice was properly served and published at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a.

6. No protest was filed under K.A.R. 82-3-135b.

7. On May 20, 2020, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.<sup>5</sup>

8. The Commission finds the reasons articulated in the application and the results of the mechanical integrity test sufficient to support the administrative grant of the application.

## III. CONCLUSIONS OF LAW

9. The Commission concludes that it has jurisdiction over Operator and this matter.

10. The Commission concludes that Operator's application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.

11. The Commission concludes that notice was properly served and published.

12. Based on the above facts, the Commission concludes that the application should be granted to prevent waste and protect correlative rights, because Operator has demonstrated a potential future use for the well, and there is not a present threat to fresh and usable water.

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<sup>4</sup> In its application, Operator calls the Subject Well the Johnson Heirs #1, but the API number and location listed in the application describe what is known in Commission databases as the Johnson Heirs #1-30. There is no doubt based upon its application that Operator requests approval for the Johnson Heirs #1-30.

<sup>5</sup> To reach this finding, the Commission takes administrative notice of its records. *See* 82-1-230(h).

**THEREFORE, THE COMMISSION ORDERS:**

A. Operator's application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the application was filed.

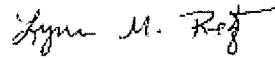
B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.

C. Any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>6</sup>

**BY THE COMMISSION IT IS SO ORDERED.**

Duffy, Chair; Keen, Commissioner; French, Commissioner

Date: 06/30/2020



\_\_\_\_\_  
Lynn M. Retz  
Executive Director

Date Mailed: 06/30/2020

KAM

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<sup>6</sup> K.S.A. 55-162; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

**CERTIFICATE OF SERVICE**

20-CONS-3287-CEXC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 06/30/2020.

SCOTT ALBERG, DISTRICT #1 SUPERVISOR  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 1  
210 E. FRONTVIEW SUITE A  
DODGE CITY, KS 67801  
Fax: 785-271-3354  
s.alberg@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
Fax: 785-271-3354  
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KATHERINE MCCLURKAN, REGULATORY ANALYST  
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13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240  
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WICHITA, KS 67202  
Fax: 316-265-2955  
sjsmith@martinpringle.com

/S/ DeeAnn Shupe

DeeAnn Shupe

June 08, 2022

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-067-21021-00-01  
Johnson Heirs 1-30  
NE/4 Sec.30-29S-38W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"