## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

GPS Locatic Datum: County: Lease Name Well Type: (c SWD Pe Gas Sto Spud Date: duction	on: Lat:	Twp.       S. R         feet from       N /         feet from       E /         wGS84       WGS84         Elevation:       Well #:         Gas       OG       WSW       O         Elevation:       Elevation:       OC       WENHR       Nether	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C GL W C G
GPS Location	on: Lat:	feet from N / feet from E / , Long: WGS84 Elevation: Well #: GasOGWSWO ENHR Permit  Date Shut-In:	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C C C C C C C C C C C C C C C C C C C
GPS Location	on: Lat:	feet from E / , Long: WGS84 Elevation: Well #: Gas OG WSW O ENHR Permit Date Shut-In:	W Line of Sect (e.gxxx.xxxxx)  Gamma GL 1  :  Dther: #:
Datum:  County: Lease Name Well Type: (c SWD Pe Gas Stol Spud Date: duction	on: Lat:	, Long: WGS84 Elevation: Well #: Gas OG WSW O ENHR Permit Date Shut-In:	(e.gxxx.xxxxxx) GL I : Dther: #:
Datum:  County: Lease Name Well Type: (c SWD Pe Gas Stol Spud Date: duction	NAD27 NAD83 E	WGS84 Elevation: Well #: GasOG WSWO ENHR Permit Date Shut-In:	GL []   : Dther: #:
County: Lease Name Well Type: ( <i>i</i> SWD Pe Gas Stor Spud Date: Huction	E E E E E E E E E E E E E E E E E E E	Well #: Well #: Gas OG WSW 0 ENHR Permit Date Shut-In:	:Dther:
Lease Name Well Type: (c SWD Pe Gas Stor Spud Date:-	9:	Gas OG WSW O Gas OG HWSW O ENHR Permit Date Shut-In:	:Dther:
SWD Pe	rmit #:	ENHR Permit	#:
Gas Stor	rage Permit #:	Date Shut-In:	1
Spud Date: -		Date Shut-In:	1
luction			1
	Intermediate	Liner	Tubing
		Date	e:
to	/bottom) W /	sacks of cement. Date	e:
ing Leaks:	Yes No Depth	of casing leak(s):	
		,	
Plug Back Depth: Plug Back Method:			
Completion Information			
ation Interval _	to Fe	eet or Open Hole Interval	to F
ation Interval –	to Fe	et or Open Hole Interval –	toF
	sacks Set at: lug Back Metho ation Interval _ ation Interval _	sacks of cement Port C Set at: Fee lug Back Method: Completion ation Interval to Fe ation Interval to Fe	sacks of cement Port Collar: w / Set at: Feet lug Back Method:

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 08, 2022

Bryson Owens Owens Oil Company, LLC 1274 202ND RD YATES CENTER, KS 66783-5411

Re: Temporary Abandonment API 15-207-22423-00-01 ORTH 20 NW/4 Sec.21-25S-17E Woodson County, Kansas

Dear Bryson Owens:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"