

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

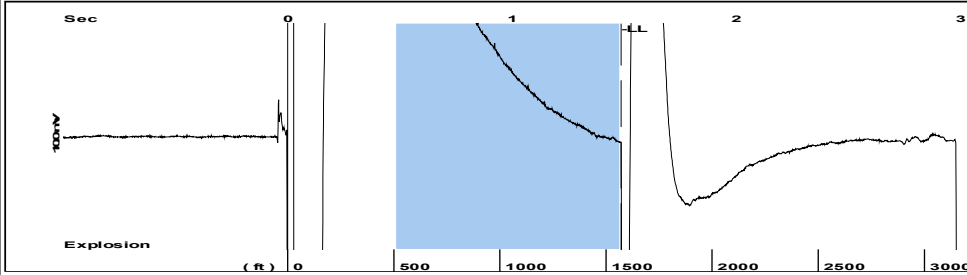
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

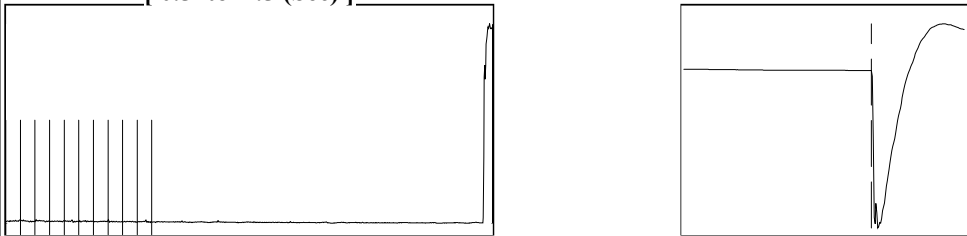
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

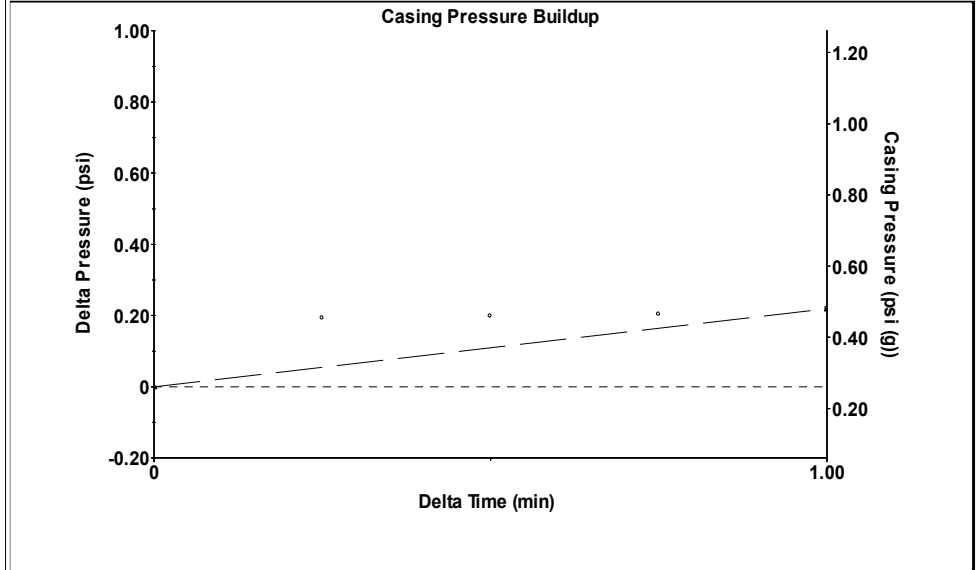


Filter Type High Pass Automatic Collar Count Yes Time 1.486 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 49.5333 Jts
 Depth 1570.21 ft

[0.5 to 1.5 (Sec)]

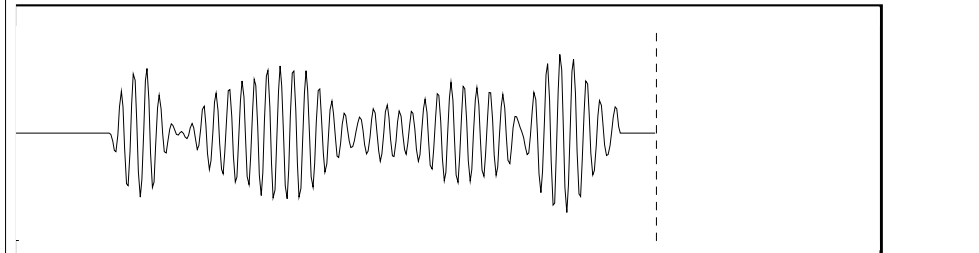


Analysis Method: Automatic



Change in Pressure 0.22 psi PT12830
 Change in Time 1.00 min Range 0 - ? psi

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.3 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	0.2 psi	
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
PBHP/SBHP - * -	- * -	- * - psi (g)	- * - Mscf/D
Production Efficiency 0.0			% Liquid 100 %
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1570.21 ft	
Gas 0.55 Sp.Gr.AIR		Pump Intake Depth	
		- * - ft	
Acoustic Velocity 2113.33 ft/s		Formation Depth	
		4500.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD) - * - ft		- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD) - * - ft		Producing BHP	
		- * - psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	



Acoustic Velocity - * - ft/s Joints counted 1
 Joints Per Second - * - jts/sec Joints to liquid level - * -
 Depth to liquid level - * - ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar - * - - * -

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

June 09, 2022

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-165-22063-00-00
T & P MILLER 1
NW/4 Sec.31-16S-19W
Rush County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/09/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/09/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"