

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET #

Disposal Enhanced Recovery:

SW NE SW Sec __, T __ S, R __ E/W

Repressuring
Flood
Tertiary

1665 Feet from South Section Line
3647 Feet from East Section Line

Date injection started
API #15 - 191 - 19045-00-00

Lease Vernon North Unit Well # 2-1A
County Sumner

Operator: SNR Kansas Operating, LLC
Name &
Address 301 NW 63rd St., Ste. 400
Oklahoma City, OK 73116

Operator License # 35586
Contact Person Laura Woods
Phone 405-205-4424

Max. Auth. Injection Press.	<u>N/A</u> psi ;	Max. Inj. Rate	<u>N/A</u> bbl/d;		
If Dual Completion - Injection above production	<u>N/A</u>	Injection below production	<u>N/A</u>		
Size	Conductor	Surface	Production	Liner	Tubing
Set at		<u>8.625</u>	<u>5.50</u>	<u>N/A</u>	<u>N/A</u>
Cement Top		<u>88'</u>	<u>3393'</u>		Set at
" Bottom		<u>Surf.</u>	<u>2850'</u>		Type
DV/Perf.	<u>N/A</u>				
Packer type	<u>N/A</u>	TD (and plug back)		ft. depth	
Zone of injection		Size	<u>N/A</u>	Set at	<u>N/A</u>
	ft. to ft.			Perf. or Open hole	

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

Time: Start 0 Min. 15 Min. 30 Min.

Pressures:	<u>350psig</u>	<u>350psig</u>	<u>350psig</u>	Set up 1	System Pres. during test	<u>0</u>
				Set up 2	Annular Pres. during test	<u>0</u>
				Set up 3	Fluid loss during test	<u>0</u> bbls

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with CIBP

Test Date June 9, 2022 Using Maxidize Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3393 feet was the zone tested
Signature Jerry Alledorfer Title S Foreman KS

The results were Satisfactory Marginal Not Satisfactory

State Agent Daniel F. Fox Title ECRS Witness: Yes No

Remarks: 10 yr TA Exception Dkt No. 21-CONS-3194-CEXC

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update 37.01799 - 97.21413 KCC Form U-7 6/84

June 09, 2022

Laura Woods
SNR Kansas Operating, LLC
P.O. Box 18251
OKLAHOMA CITY, OK 73116-7906

Re: Temporary Abandonment
API 15-191-19045-00-00
VERNON NORTH UNIT 2-1A
SW/4 Sec.09-35S-02E
Sumner County, Kansas

Dear Laura Woods:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/09/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/09/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"