

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/18/2022	34126

BILL TO
Vincent Oil Corporation 200 W. Douglas, Ste 725 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Beesley	Gove	Fritzler	Oil	Plug Workover	PTA	David E

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
503	Pick-Up Mileage - 1 Way	60	Miles	2.50	150.00T
576W-P	Pump Charge - PTA	1	Job	1,100.00	1,100.00T
290	D-Air	4	Gallon(s)	42.00	168.00T
275	Cotton Seed Hulls	5	Sack(s)	35.00	175.00T
279	Bentonite Gel	8	Sack(s)	40.00	320.00T
328-4	60/40 Pozmix (4% Gel)	380	Sacks	12.50	4,750.00T
581W	Service Charge Cement	470	Sacks	2.00	940.00T
583W	Drayage	1,138	Ton Miles	1.00	1,138.00T
	Subtotal				8,741.00
	Sales Tax Gove County			8.50%	742.99

**We Appreciate Your Business!**

**Total**

\$9,483.99



CHARGE TO: Vincent oil Corp  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET **34126**

PAGE 1 OF

SERVICE LOCATIONS:  
 1. Hays ks WELL/PROJECT NO. # 3 LEASE Beesley COUNTY/PARISH Gove STATE KS CITY LOCATION DATE 5-18-22 OWNER  
 2. Ness City ks CONTRACTOR Fritzer RIG NAME/NO. DELIVERED TO  
 3. WELL TYPE oil WELL CATEGORY workover JOB PURPOSE PTA WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
503		1			60	mi			2.50	150.00
576P		1		MILEAGE Pickup	1	EA			1100.00	1100.00
290		1		Pump Charge - PTA	4	Gal			42.00	168.00
275		1		Delta	5	SX			35.00	175.00
279		1		Cotton Seed Hulls	8	SX			40.00	320.00
				Bentonite Gel						
328-4		2		60/40 pozmix 4% gel	380	SX			12.50	4750.00
581		2		Service Charge Cement	470	SX			2.00	940.00
583		2		Drayage	1138	TM			1.00	1138.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 AGREE  UNDECIDED  DISAGREE  
 YES  NO  CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 8741.00  
 TOTAL 9483.99

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR David Edgerton APPROVAL  
 Thank You!

# SWIFT Services, Inc.

## JOB LOG

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Vincent Oil		# 3		Reesley		PTA		34126	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	830							on location	
								2 3/8 x 4 1/2	
								1st Plug @ (3963)	
		5	24			1500		Mix 8 sx Bentonite GEL	
		5	13			1500		Mix 50 sx CMT w/ 200 # hulls	
		5	8			1500		Disp	
								2nd plug @ (2413)	
		5	24			800		Mix 90 50 CMT w/	
		5	5			800		Disp	
								3rd plug @ (1100)	
		5	52			400		Mix CMT to Circ up 4 1/2	
								- 200 sx	
								T.O.O.H w/ TBG	
	3.5		10					Hook up to 4 1/2 to circ out 8 5/8	
								40 sx	
								USED 380 sx CMT	
								500 # Cotton Seed Hulls	
								800 # Bentonite GEL	