

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

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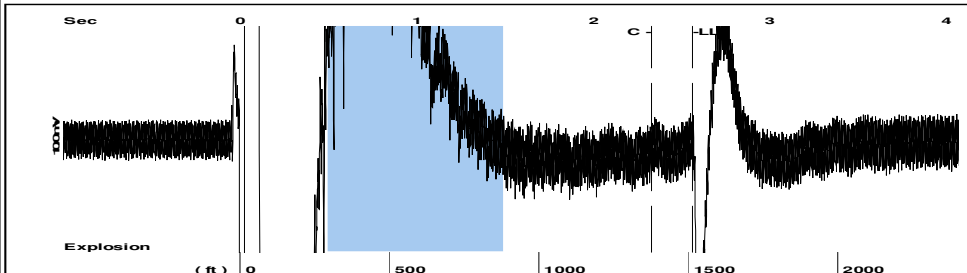
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

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Review Completed by: Comments:
TA Approved: Yes Denied Date:

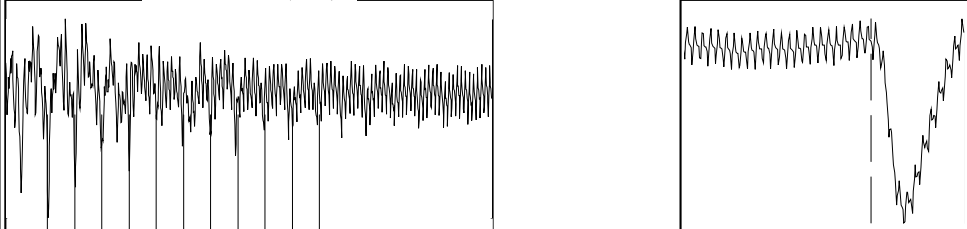
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

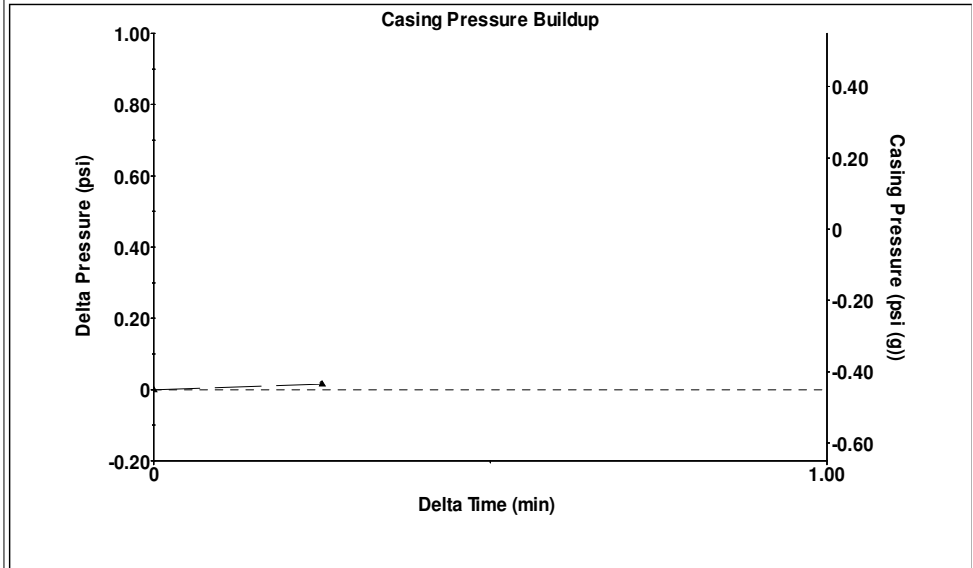


Filter Type High Pass Automatic Collar Count Yes Time 2.563 sec
 Manual Acoustic Veloc 134.17 ft/s Manual JTS/sec 17.8891 Joints 47.7578 Jts
 Depth 1513.92 ft

[0.5 to 1.5 (Sec)]

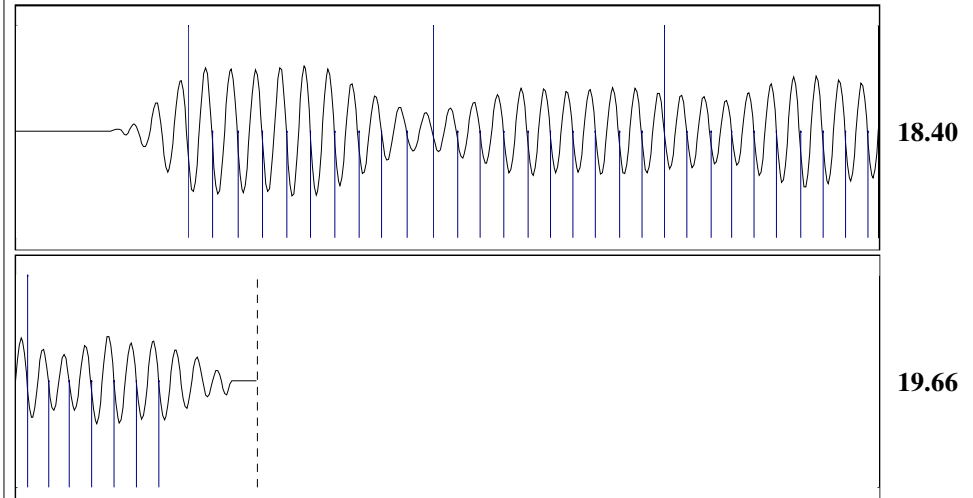


Analysis Method: Automatic



Change in Pressure 0.02 psi PT15262
 Change in Time 0.25 min Range 0 - ? psi

<p>Production</p> <p>Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.93</p> <p>Production Efficiency 12.2</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.80 Sp.Gr.AIR</p> <p>Acoustic Velocity 1181.37 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3006 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 2915 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.5 psi (g)</p> <p>Casing Pressure Buildup 0.0 psi</p> <p>Gas/Liquid Interface Pressure 0.25 min</p> <p>0.2 psi (g)</p> <p>Liquid Level Depth 1513.92 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 4520.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 1 Mscf/D</p> <p>% Liquid 97 %</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 1327.4 psi (g)</p> <p>Static BHP 1427.9 psi (g)</p>
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Acoustic Velocity 1181.37 ft/s Joints counted 36
 Joints Per Second 18.6335 jts/sec Joints to liquid level 47.7578
 Depth to liquid level 1513.92 ft Filter Width 15.8891 19.8891
 Automatic Collar Count Yes Time to 1st Collar 0.4 2.332

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

June 07, 2022

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-095-30262-00-01
SOURS 1
SW/4 Sec.14-29S-06W
Kingman County, Kansas

Dear Michael Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Incorrect shut in date, KDOR last sale 12/2017 code 140427

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/07/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Scott Schmidt, ECRS
KCC DISTRICT 2

June 10, 2022

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-095-30262-00-01
SOURS 1
SW/4 Sec.14-29S-06W
Kingman County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Schmidt, ECRS"