KOLAR Document ID: 1627359

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35368 Name: Jones Oil Exploration, LLC

Address 1: PO BOX 68

Address 2:

City: SEDAN State: KS Zip: 67361 + 0068

Contact Person: Tim Doty Phone: (620) 725-3636

API No.: 15-019-20014-00-02 Permit No.: E19107.2

__ - NE - SW - NE Sec. 33 Twp. 34 S. R. 12 ☑ East ☐ West

3754 Feet from ☐ North / ☑ South Line of Section

1540 Feet from ☑ East / ☐ West Line of Section

Lease: HIGH Well No.: 1 A

County: Chautauqua

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 140 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8	N/A	5.5	2.875	N/A
Set at:		40		1054	988	
Sacks of Cement:		10		130	115	
Cement Top:		0		0	0	
Cement Bottom:		40		1054	988	

Tubing Size: N/A Set at: Type:

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1054 feet depth

Zone of Injection Formation: PERU Top Feet: 1030 Bottom Feet: 1040 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.049673 Long: -96.096493 Date Acquired: 03/15/2012

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	235	235	235			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 03/02/2022 Using: Jones & Buck Company's Equipment

The zone tested for this well is between 0 feet and 1030 feet.

The test results were verified by operator's representative:

Name: Matt Jones Title: operator Phone: (918) 331-6902

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/01/2027

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

(TP) 1030' - (FL) 450' = 580 - 50 = 530 x .43 = 227.90 psi. The amount of Surface Casing, Production Casing, and the cement information came from the permit. The liner information, perforations, and the amount of cement for the liner came from the last U7.Contruction change needed.