

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Slawson Exploration Co.  
204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102  
ATTN: Ausin Garner

**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
Job Ticket: 68089 **DST#: 1**  
Test Start: 2022.05.10 @ 04:42:00

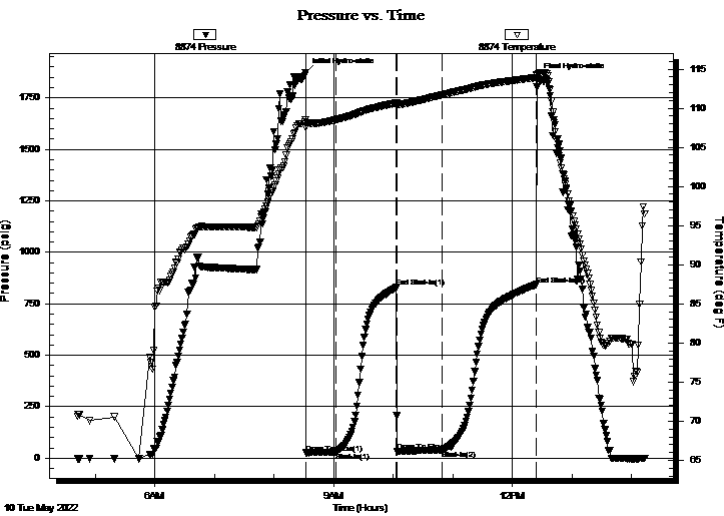
## GENERAL INFORMATION:

Formation: **Lansing A+B**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 08:32:00 Tester: Bradley Walter  
 Time Test Ended: 14:13:30 Unit No: 78  
 Interval: **3926.00 ft (KB) To 3980.00 ft (KB) (TVD)** Reference Elevations: 2849.00 ft (KB)  
 Total Depth: 3980.00 ft (KB) (TVD) 2840.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

## Serial #: 8874 Outside

Press@RunDepth: 39.14 psig @ 3927.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.10 End Date: 2022.05.10 Last Calib.: 2022.05.10  
 Start Time: 04:42:05 End Time: 14:13:30 Time On Btm: 2022.05.10 @ 08:31:45  
 Time Off Btm: 2022.05.10 @ 12:25:00

TEST COMMENT: IF: 2.9" blow .  
 IS: No return.  
 FF 3.8" blow .  
 FS: No return. 30-60-45-90



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1874.06         | 108.49       | Initial Hydro-static |
| 1           | 25.38           | 107.52       | Open To Flow (1)     |
| 31          | 30.03           | 108.52       | Shut-In(1)           |
| 92          | 829.59          | 110.66       | End Shut-In(1)       |
| 93          | 33.10           | 110.46       | Open To Flow (2)     |
| 138         | 39.14           | 111.71       | Shut-In(2)           |
| 233         | 842.91          | 113.90       | End Shut-In(2)       |
| 234         | 1847.46         | 114.19       | Final Hydro-static   |

## Recovery

| Length (ft) | Description     | Volume (bbl) |
|-------------|-----------------|--------------|
| 40.00       | gocm 5g 25o 70m | 0.56         |
| 0.00        | 100' GIP        | 0.00         |
|             |                 |              |
|             |                 |              |
|             |                 |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Slaw son Exploration Co.

**25 16s 30w Lane, Ks**

204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102

**Dickey 1-25**

Job Ticket: 68089

**DST#: 1**

ATTN: Ausin Garner

Test Start: 2022.05.10 @ 04:42:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 63.95 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description     | Volume<br>bbl |
|--------------|-----------------|---------------|
| 40.00        | gocm 5g 25o 70m | 0.561         |
| 0.00         | 100' GIP        | 0.000         |

Total Length: 40.00 ft      Total Volume: 0.561 bbl

Num Fluid Samples: 0

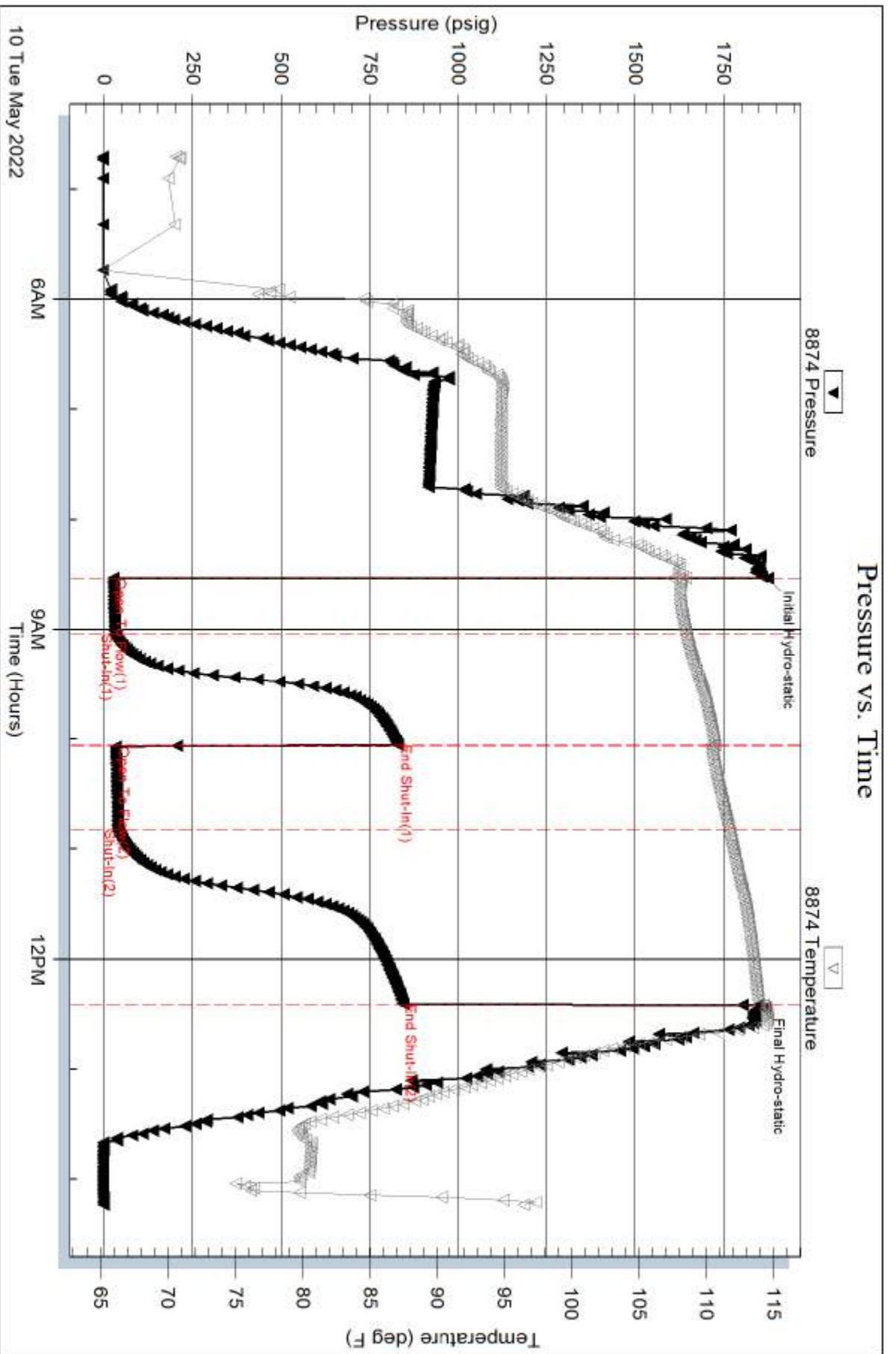
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



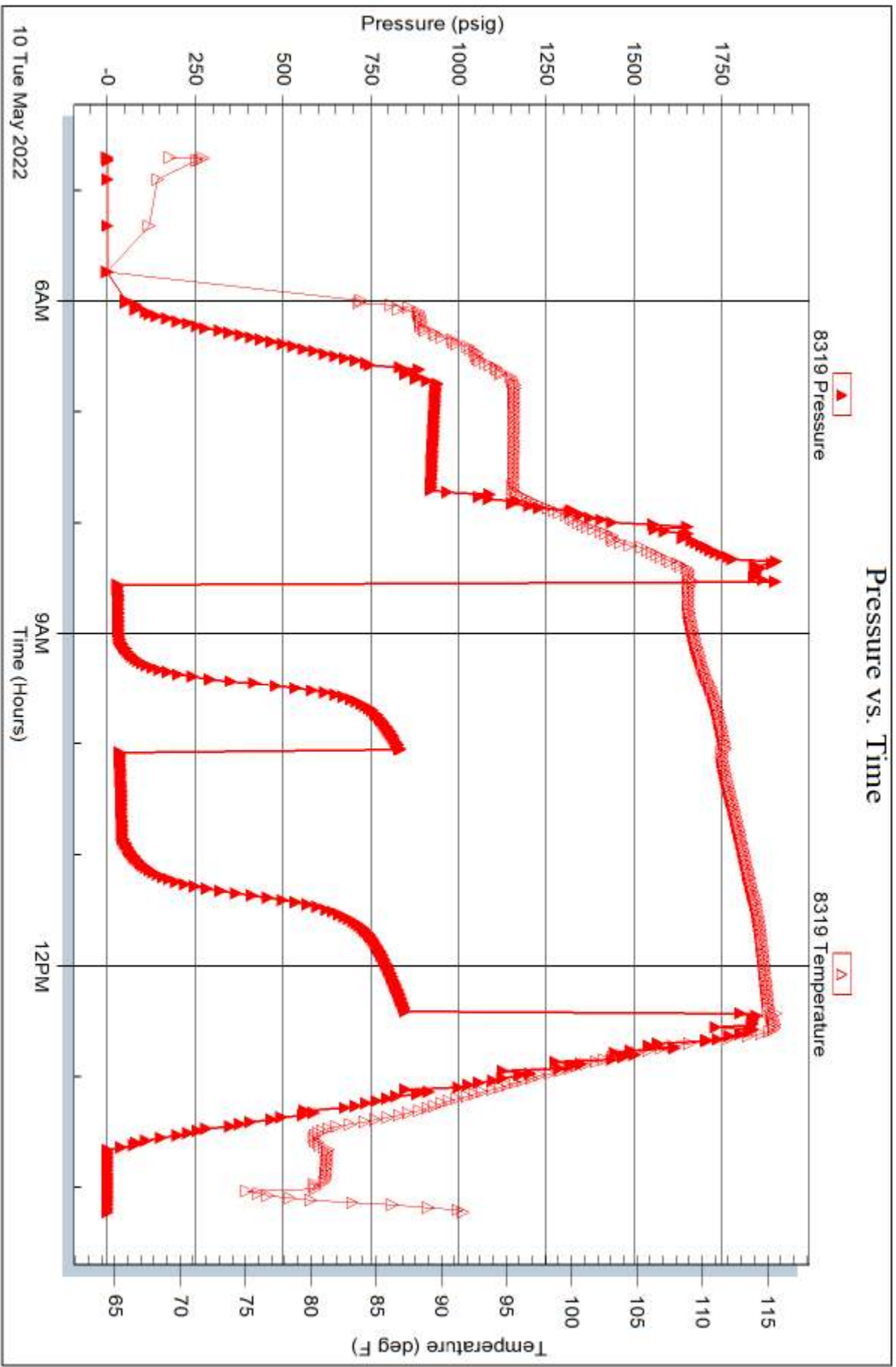
Serial #: 8319

Inside

Saw son Exploration Co.

Dickey 1-25

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68089

Printed: 2022.05.10 @ 15:00:17





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Slawson Exploration Co.  
204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102  
ATTN: Ausin Garner

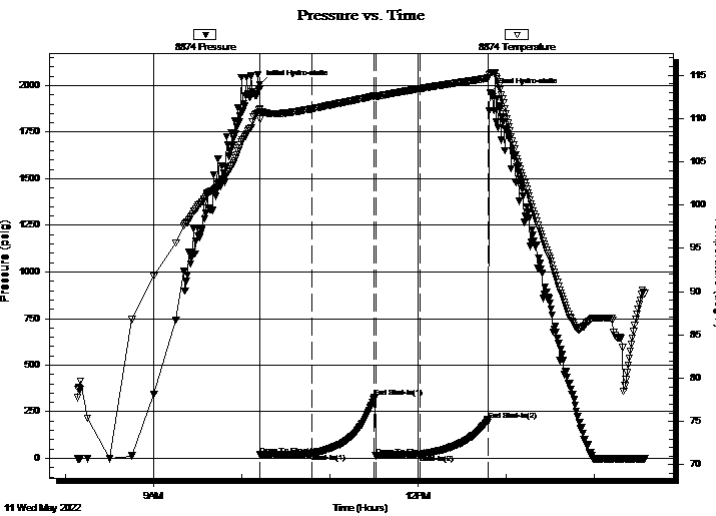
**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
Job Ticket: 68090 **DST#: 2**  
Test Start: 2022.05.11 @ 08:08:00

## GENERAL INFORMATION:

Formation: **LKC H**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 10:12:15  
Time Test Ended: 14:34:00  
Interval: **4085.00 ft (KB) To 4135.00 ft (KB) (TVD)**  
Total Depth: 4135.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Bradley Walter  
Unit No: 78  
Reference Elevations: 2849.00 ft (KB)  
2840.00 ft (CF)  
KB to GR/CF: 9.00 ft

**Serial #: 8874 Outside**  
Press@RunDepth: 20.42 psig @ 4086.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.05.11 End Date: 2022.05.11 Last Calib.: 2022.05.11  
Start Time: 08:08:05 End Time: 14:33:59 Time On Btm: 2022.05.11 @ 10:12:00  
Time Off Btm: 2022.05.11 @ 12:49:00

TEST COMMENT: IF: 3/4" blow.  
IS: No return.  
FF: 1 3/4" blow.  
FS: No return. 30-45-45-60



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2003.74         | 111.13       | Initial Hydro-static |
| 1           | 18.19           | 109.89       | Open To Flow (1)     |
| 36          | 25.90           | 111.11       | Shut-In(1)           |
| 78          | 328.04          | 112.58       | End Shut-In(1)       |
| 79          | 12.92           | 112.52       | Open To Flow (2)     |
| 110         | 20.42           | 113.43       | Shut-In(2)           |
| 156         | 206.82          | 114.64       | End Shut-In(2)       |
| 157         | 1963.89         | 115.20       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 15.00       | ocm 20o 80m | 0.21         |
| 2.00        | oil 100o    | 0.03         |
|             |             |              |
|             |             |              |

\* Recovery from multiple tests

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



# DRILL STEM TEST REPORT

Slawson Exploration Co.  
 204 N Robinson Ave STE 2000  
 Oklahoma City, Ok 73102  
 ATTN: Ausin Garner

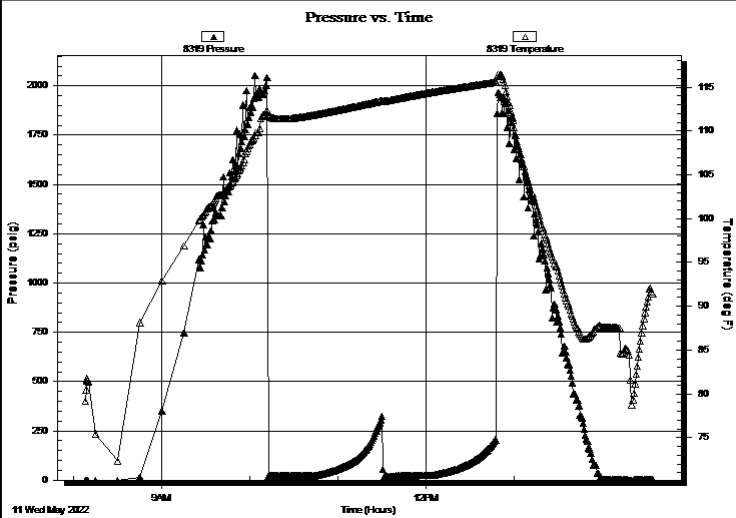
**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
 Job Ticket: 68090      **DST#: 2**  
 Test Start: 2022.05.11 @ 08:08:00

## GENERAL INFORMATION:

Formation: **LKC H**  
 Deviated: No Whipstock:      ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 10:12:15      Tester: Bradley Walter  
 Time Test Ended: 14:34:00      Unit No: 78  
 Interval: **4085.00 ft (KB) To 4135.00 ft (KB) (TVD)**      Reference Elevations: 2849.00 ft (KB)  
 Total Depth: 4135.00 ft (KB) (TVD)      2840.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good      KB to GR/CF: 9.00 ft

**Serial #: 8319**      **Inside**  
 Press@RunDepth:      psig @ 4086.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2022.05.11      End Date: 2022.05.11      Last Calib.: 2022.05.11  
 Start Time: 08:08:05      End Time: 14:34:14      Time On Btm:  
    Time Off Btm:

TEST COMMENT: IF: 3/4" blow.  
 IS: No return.  
 FF: 1 3/4" blow.  
 FS: No return.      30-45-45-60



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 15.00       | ocm 20o 80m | 0.21         |
| 2.00        | oil 100o    | 0.03         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Slaw son Exploration Co.

**25 16s 30w Lane, Ks**

204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102

**Dickey 1-25**

Job Ticket: 68090

**DST#: 2**

ATTN: Ausin Garner

Test Start: 2022.05.11 @ 08:08:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 15.00        | ocm 20o 80m | 0.210         |
| 2.00         | oil 100o    | 0.028         |

Total Length: 17.00 ft      Total Volume: 0.238 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

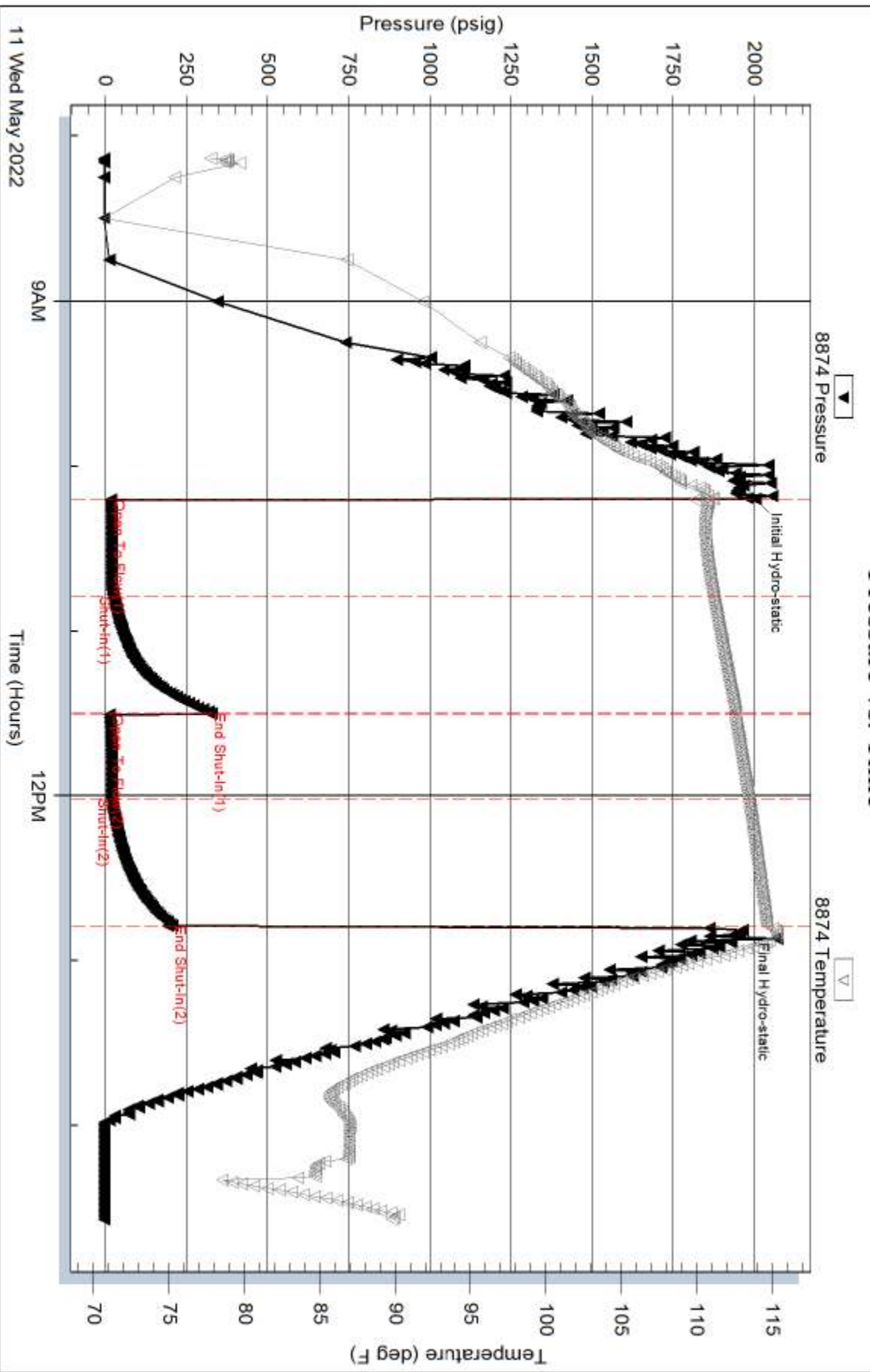
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



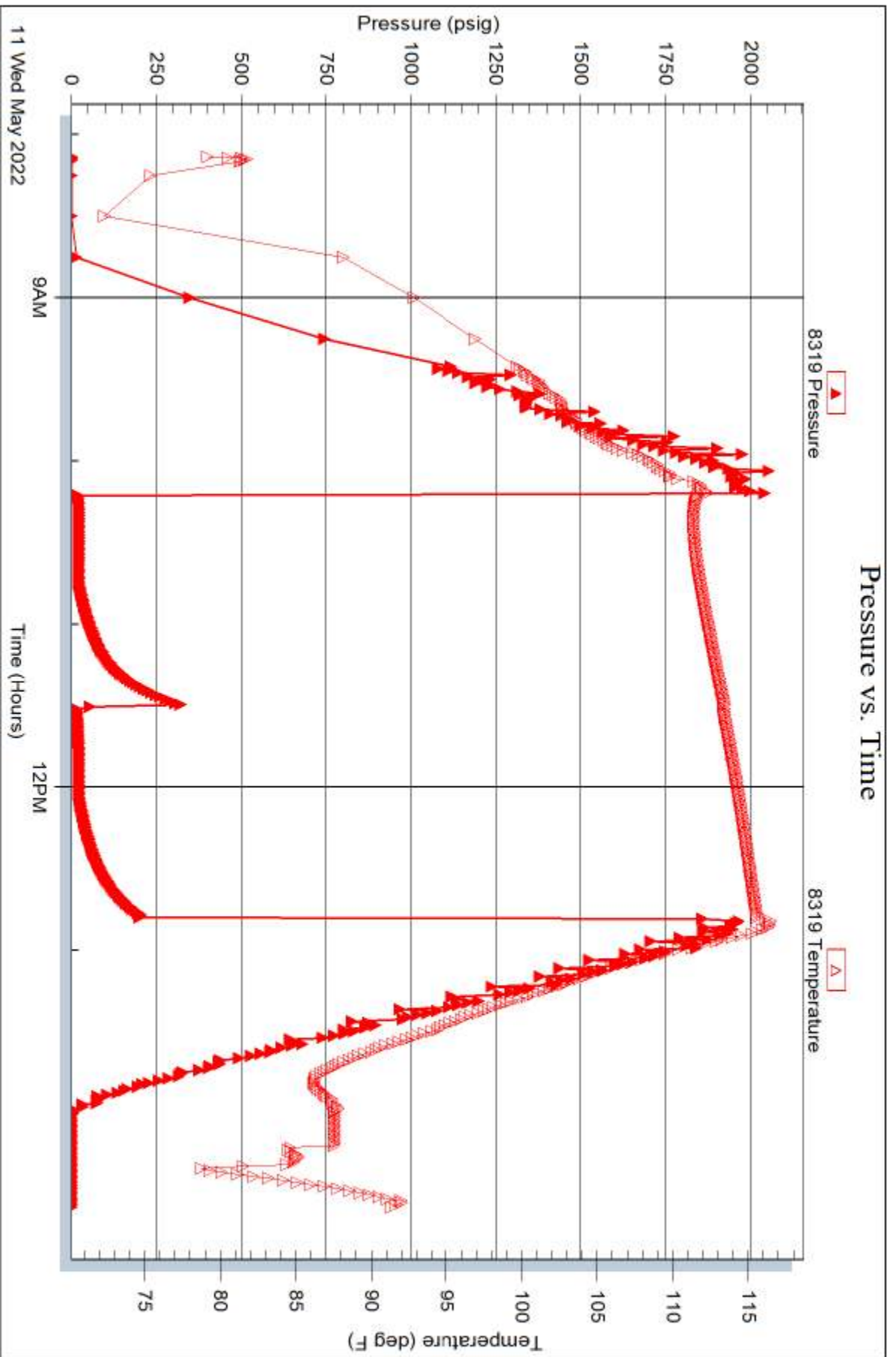
Serial #: 8319

Inside

Saw son Exploration Co.

Dickey 1-25

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 68090

Printed: 2022.05.12 @ 10:38:31



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Slaw son Exploration Co.  
204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102  
ATTN: Ausin Garner

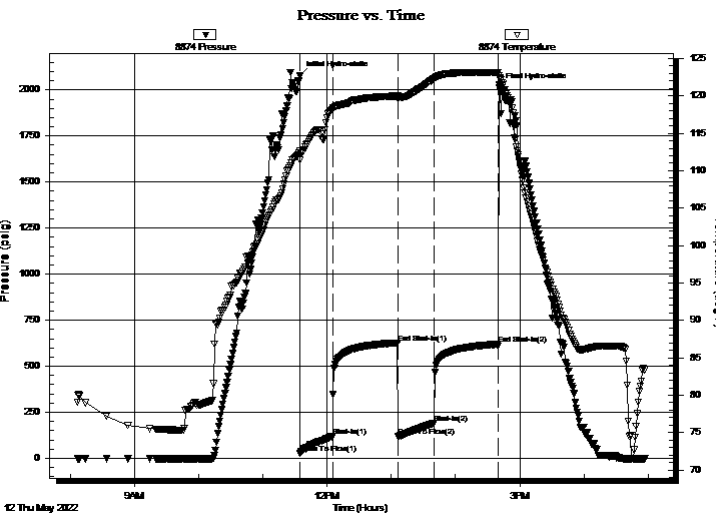
**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
Job Ticket: 68091 **DST#: 3**  
Test Start: 2022.05.12 @ 08:07:00

## GENERAL INFORMATION:

Formation: **LKC I-J-K**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 11:34:45  
Time Test Ended: 16:57:30  
Interval: **4145.00 ft (KB) To 4226.00 ft (KB) (TVD)**  
Total Depth: 4226.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Bradley Walter  
Unit No: 78  
Reference Elevations: 2849.00 ft (KB)  
2840.00 ft (CF)  
KB to GR/CF: 9.00 ft

**Serial #: 8874 Outside**  
Press@RunDepth: 190.67 psig @ 4146.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.05.12 End Date: 2022.05.12 Last Calib.: 2022.05.12  
Start Time: 08:07:05 End Time: 16:57:30 Time On Btm: 2022.05.12 @ 11:34:30  
Time Off Btm: 2022.05.12 @ 14:41:15

TEST COMMENT: IF: 16.5" blow .  
IS: No return.  
FF: 12.4" blow .  
FS: No return 30-60-30-60



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2075.21         | 112.66       | Initial Hydro-static |
| 1           | 27.85           | 111.40       | Open To Flow (1)     |
| 31          | 117.99          | 118.28       | Shut-In(1)           |
| 92          | 626.55          | 120.00       | End Shut-In(1)       |
| 92          | 117.88          | 119.68       | Open To Flow (2)     |
| 126         | 190.67          | 122.27       | Shut-In(2)           |
| 185         | 618.93          | 123.13       | End Shut-In(2)       |
| 187         | 2013.98         | 122.42       | Final Hydro-static   |

## Recovery

| Length (ft) | Description             | Volume (bbl) |
|-------------|-------------------------|--------------|
| 320.00      | mcw 45m 55w (oil spots) | 4.49         |
|             |                         |              |
|             |                         |              |
|             |                         |              |
|             |                         |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Slaw son Exploration Co.

**25 16s 30w Lane, Ks**

204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102

**Dickey 1-25**

Job Ticket: 68091

**DST#: 3**

ATTN: Ausin Garner

Test Start: 2022.05.12 @ 08:07:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

44000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description             | Volume<br>bbl |
|--------------|-------------------------|---------------|
| 320.00       | mcw 45m 55w (oil spots) | 4.489         |

Total Length: 320.00 ft      Total Volume: 4.489 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

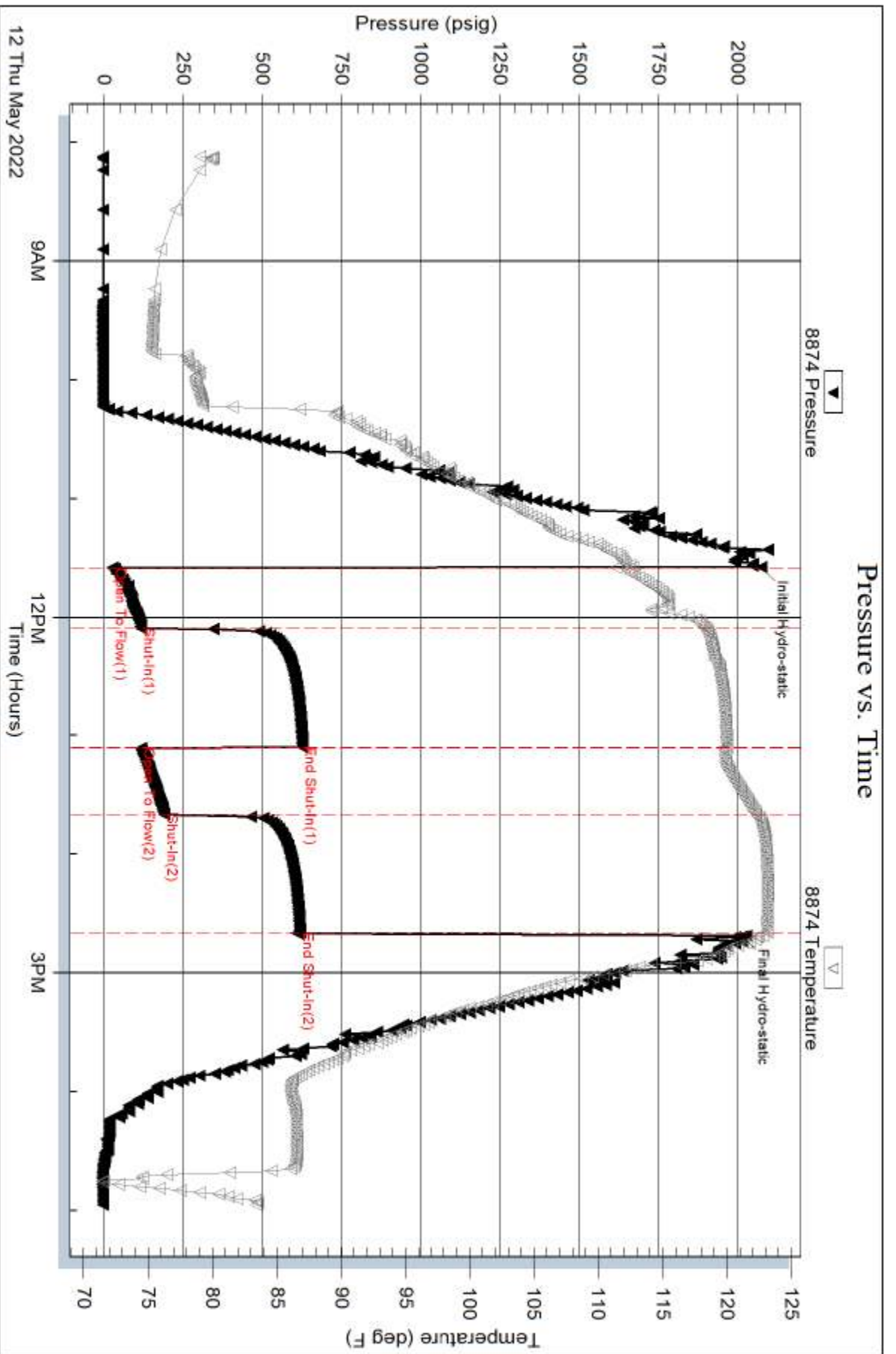
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .136 @ 84f = 44000ppm





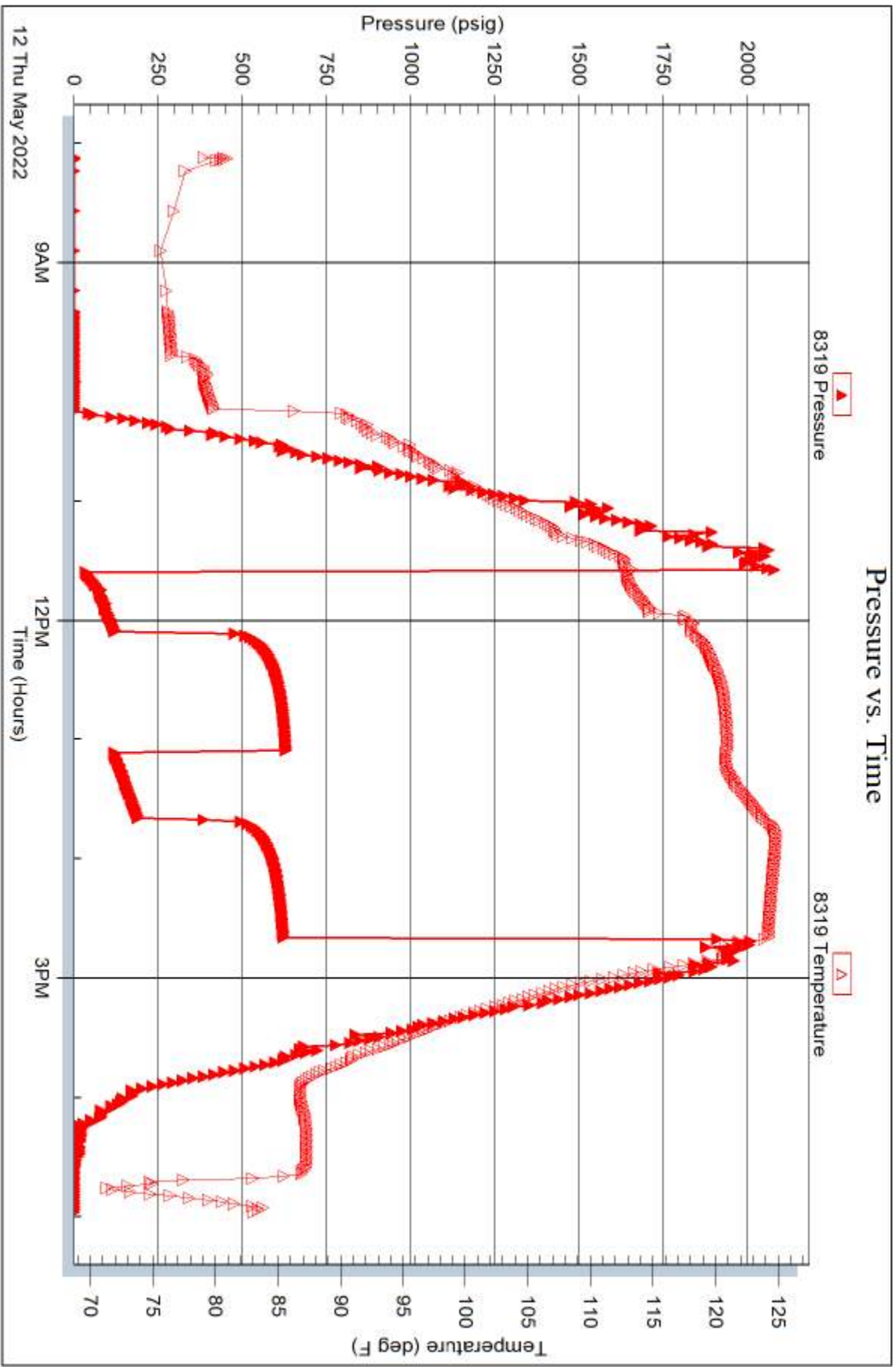
Serial #: 8319

Inside

Saw son Exploration Co.

Dickey 1-25

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 68091

Printed: 2022.05.12 @ 21:04:21



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Slawson Exploration Co.  
 204 N Robinson Ave STE 2000  
 Oklahoma City, Ok 73102  
 ATTN: Ausin Garner

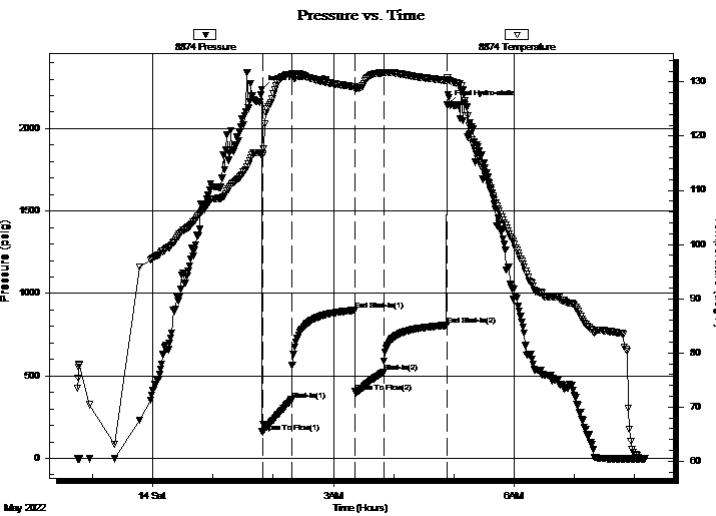
**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
 Job Ticket: 68092 **DST#: 4**  
 Test Start: 2022.05.13 @ 22:45:00

## GENERAL INFORMATION:

Formation: **Pawnee - Ft Scott**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 01:49:15 Tester: Bradley Walter  
 Time Test Ended: 08:11:15 Unit No: 78  
 Interval: **4400.00 ft (KB) To 4489.00 ft (KB) (TVD)** Reference Elevations: 2849.00 ft (KB)  
 Total Depth: 4489.00 ft (KB) (TVD) 2840.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

**Serial #: 8874 Outside**  
 Press@RunDepth: 521.37 psig @ 4401.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.13 End Date: 2022.05.14 Last Calib.: 2022.05.14  
 Start Time: 22:45:05 End Time: 08:11:15 Time On Btm: 2022.05.14 @ 01:48:30  
 Time Off Btm: 2022.05.14 @ 04:53:45

**TEST COMMENT:** IF: BOB @ 3 min - 64 3/4" blow ,  
 IS: No return.  
 FF: BOB @ 5 min- 34 3/4" blow .  
 FS: No return, 30-60-30-60



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2236.39         | 116.98       | Initial Hydro-static |
| 1           | 156.73          | 116.67       | Open To Flow (1)     |
| 30          | 354.92          | 131.42       | Shut-In(1)           |
| 93          | 898.44          | 129.10       | End Shut-In(1)       |
| 93          | 403.83          | 128.82       | Open To Flow (2)     |
| 122         | 521.37          | 131.70       | Shut-In(2)           |
| 185         | 806.82          | 130.27       | End Shut-In(2)       |
| 186         | 2143.42         | 130.71       | Final Hydro-static   |

## Recovery

| Length (ft) | Description           | Volume (bbl) |
|-------------|-----------------------|--------------|
| 1050.00     | MCW 10m 90w Oil spots | 14.73        |
|             |                       |              |
|             |                       |              |
|             |                       |              |
|             |                       |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Slaw son Exploration Co.  
 204 N Robinson Ave STE 2000  
 Oklahoma City, Ok 73102  
 ATTN: Ausin Garner

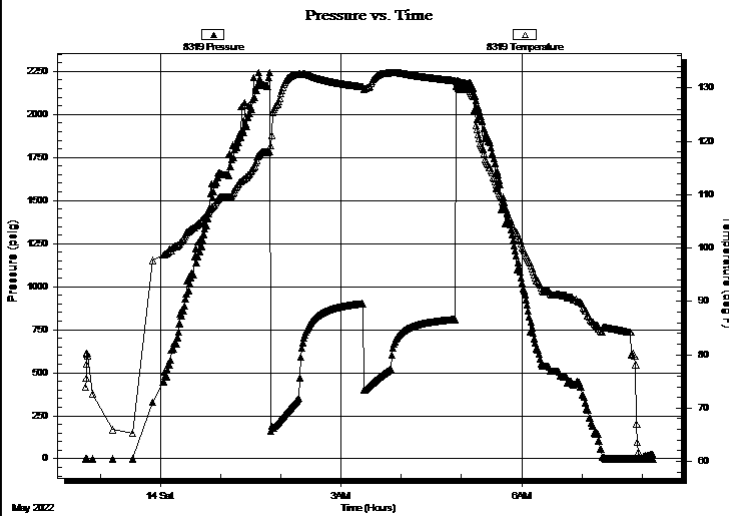
**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
 Job Ticket: 68092 **DST#: 4**  
 Test Start: 2022.05.13 @ 22:45:00

## GENERAL INFORMATION:

Formation: **Pawnee - Ft Scott**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 01:49:15 Tester: Bradley Walter  
 Time Test Ended: 08:11:15 Unit No: 78  
 Interval: **4400.00 ft (KB) To 4489.00 ft (KB) (TVD)** Reference Elevations: 2849.00 ft (KB)  
 Total Depth: 4489.00 ft (KB) (TVD) 2840.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

**Serial #: 8319 Inside**  
 Press@RunDepth: psig @ 4401.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.13 End Date: 2022.05.14 Last Calib.: 2022.05.14  
 Start Time: 22:45:05 End Time: 08:11:15 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IF: BOB @ 3 min - 64 3/4" blow ,  
 IS: No return.  
 FF: BOB @ 5 min- 34 3/4" blow .  
 FS: No return, 30-60-30-60



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |

## Recovery

| Length (ft) | Description           | Volume (bbl) |
|-------------|-----------------------|--------------|
| 1050.00     | MCW 10m 90w Oil spots | 14.73        |
|             |                       |              |
|             |                       |              |
|             |                       |              |
|             |                       |              |
|             |                       |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Slaw son Exploration Co.

**25 16s 30w Lane, Ks**

204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102

**Dickey 1-25**

Job Ticket: 68092

**DST#: 4**

ATTN: Ausin Garner

Test Start: 2022.05.13 @ 22:45:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 71.90 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description           | Volume<br>bbl |
|--------------|-----------------------|---------------|
| 1050.00      | MCW 10m 90w Oil spots | 14.729        |

Total Length: 1050.00 ft      Total Volume: 14.729 bbl

Num Fluid Samples: 0

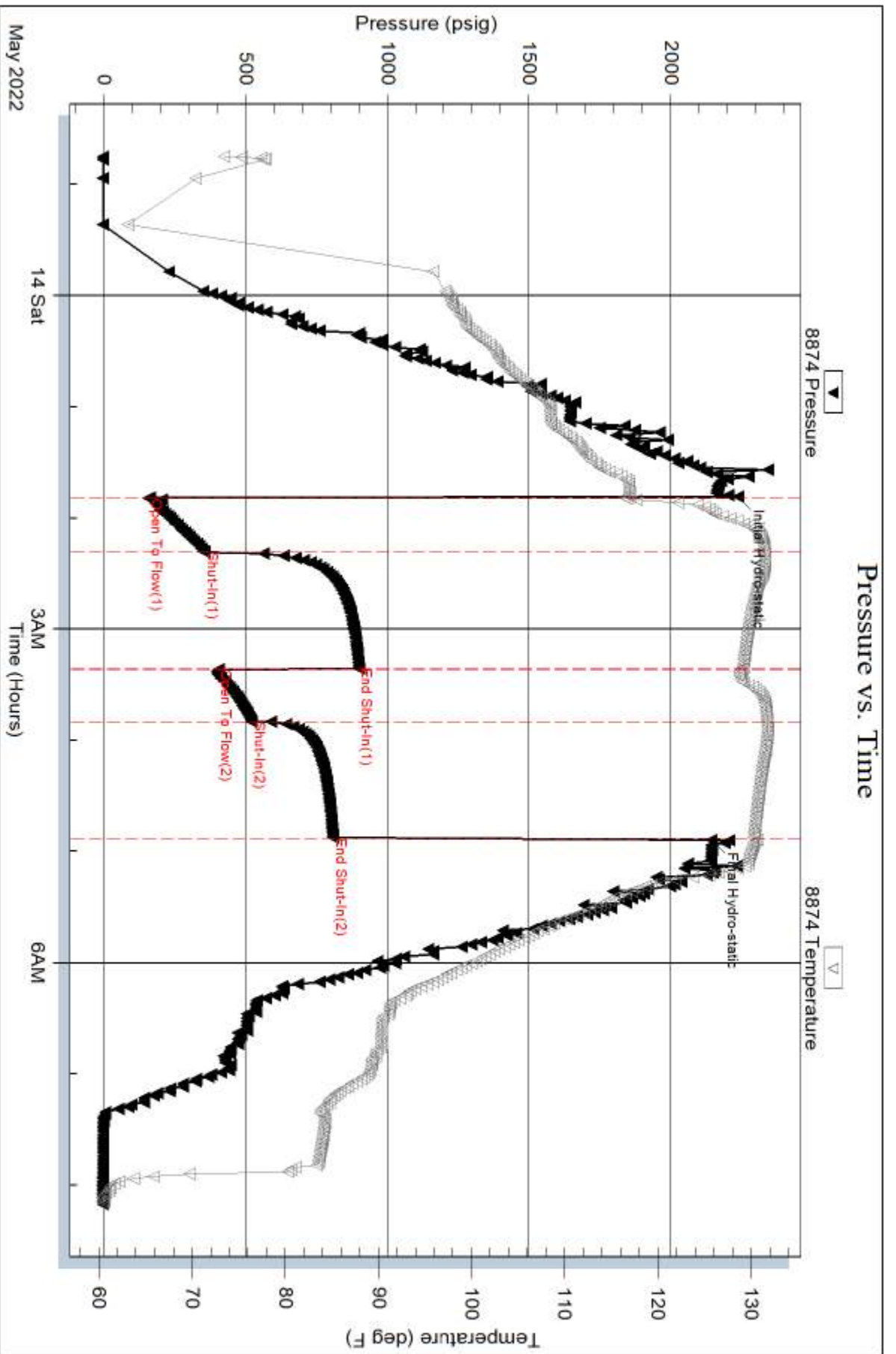
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .151 @ 62f = 56000ppm



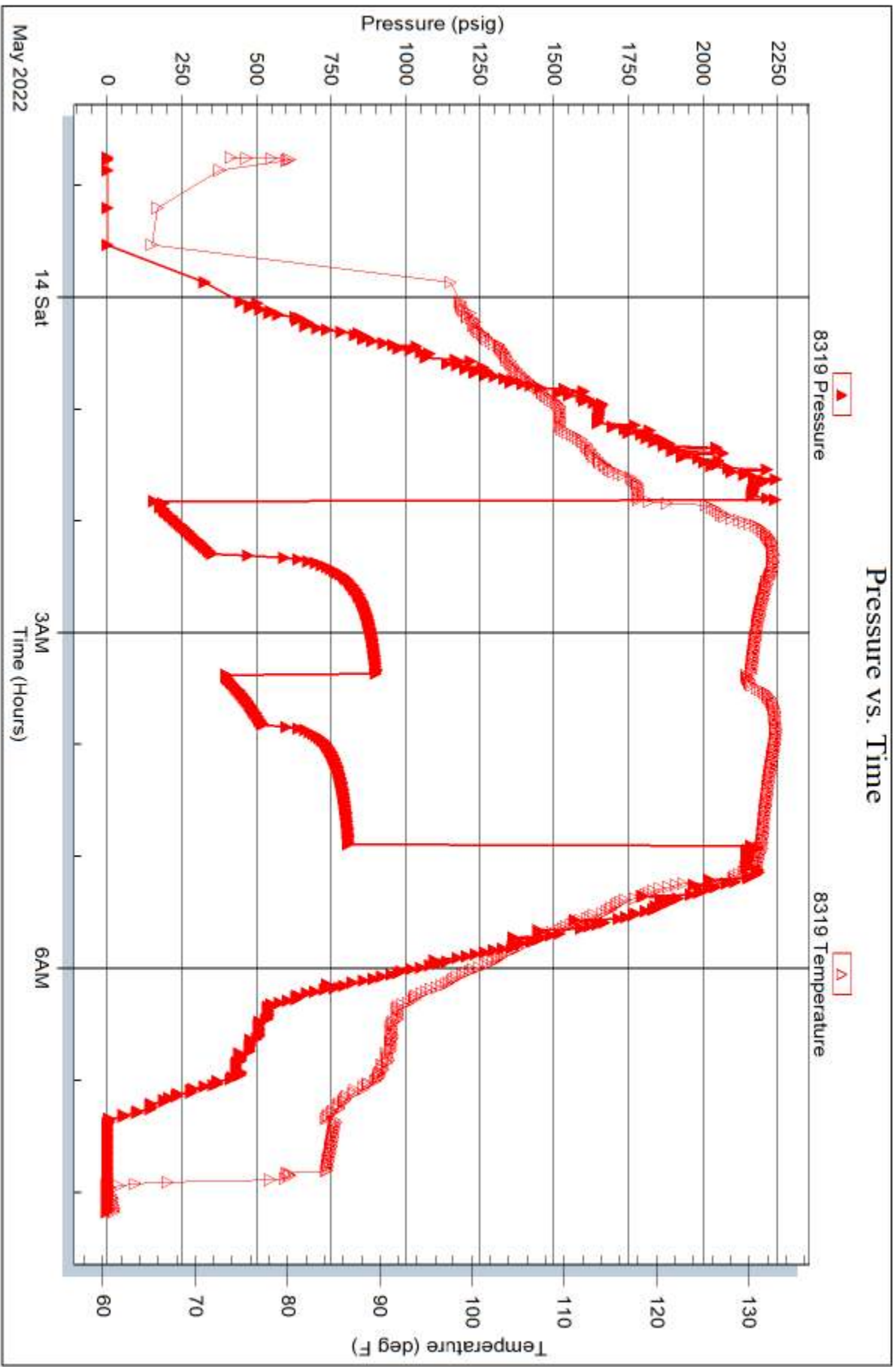
Serial #: 8319

Inside

Saw son Exploration Co.

Dickey 1-25

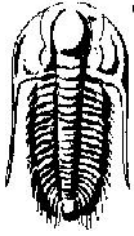
DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 68092

Printed: 2022.05.14 @ 10:27:08



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co.  
 204 N Robinson Ave STE 2000  
 Oklahoma City, Ok 73102  
 ATTN: Ausin Garner

**25 16s 30w Lane, Ks**  
**Dickey 1-25**  
 Job Ticket: 68093 **DST#: 5**  
 Test Start: 2022.05.15 @ 16:46:00

## GENERAL INFORMATION:

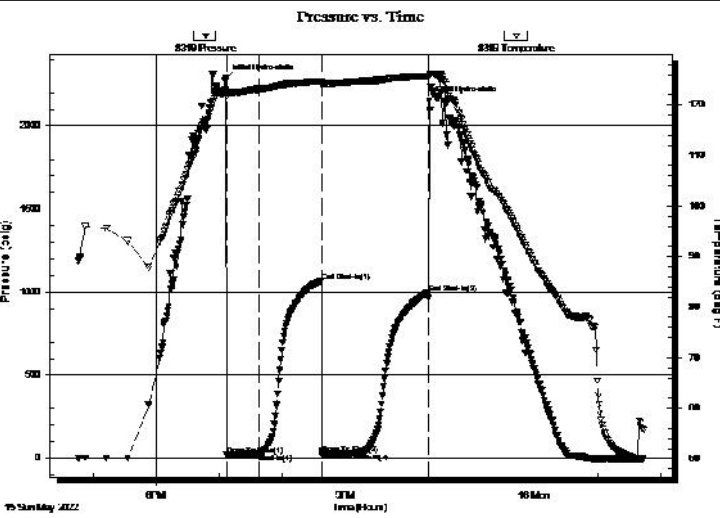
Formation: **Cherokee**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Straddle (Reset)  
 Time Tool Opened: 19:07:00  
 Tester: Bradley Walter  
 Time Test Ended: 01:44:15  
 Unit No: 78  
**Interval: 4473.00 ft (KB) To 4517.00 ft (KB) (TVD)**  
 Reference Elevations: 2849.00 ft (KB)  
 Total Depth: 4634.00 ft (KB) (TVD)  
 2840.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Good  
 KB to GR/CF: 9.00 ft

## Serial #: 8319

Inside

Press@RunDepth: 29.97 psig @ 4474.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.15 End Date: 2022.05.16 Last Calib.: 2022.05.16  
 Start Time: 16:46:05 End Time: 01:44:15 Time On Btm: 2022.05.15 @ 19:06:45  
 Time Off Btm: 2022.05.15 @ 22:20:00

TEST COMMENT: IF 1 1/4" blow .  
 IS: No return.  
 FF: 1/2" Blow .  
 FS: No return 30-60-30-60



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2281.71         | 123.08       | Initial Hydro-static |
| 1           | 19.12           | 121.78       | Open To Flow (1)     |
| 31          | 23.83           | 123.09       | Shut-In(1)           |
| 91          | 1066.80         | 124.62       | End Shut-In(1)       |
| 91          | 27.86           | 124.34       | Open To Flow (2)     |
| 123         | 29.97           | 124.54       | Shut-In(2)           |
| 193         | 995.06          | 125.60       | End Shut-In(2)       |
| 194         | 2151.78         | 125.91       | Final Hydro-static   |

## Recovery

| Length (ft) | Description          | Volume (bbl) |
|-------------|----------------------|--------------|
| 30.00       | Mud 100m (Oil spots) | 0.42         |
|             |                      |              |
|             |                      |              |
|             |                      |              |
|             |                      |              |

\* Recovery from multiple tests

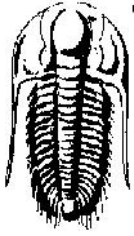
## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |









**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Slawson Exploration Co.

**25 16s 30w Lane, Ks**

204 N Robinson Ave STE 2000  
Oklahoma City, Ok 73102

**Dickey 1-25**

Job Ticket: 68093

**DST#: 5**

ATTN: Ausin Garner

Test Start: 2022.05.15 @ 16:46:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

| Length<br>ft | Description          | Volume<br>bbl |
|--------------|----------------------|---------------|
| 30.00        | Mud 100m (Oil spots) | 0.421         |

Total Length: 30.00 ft      Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

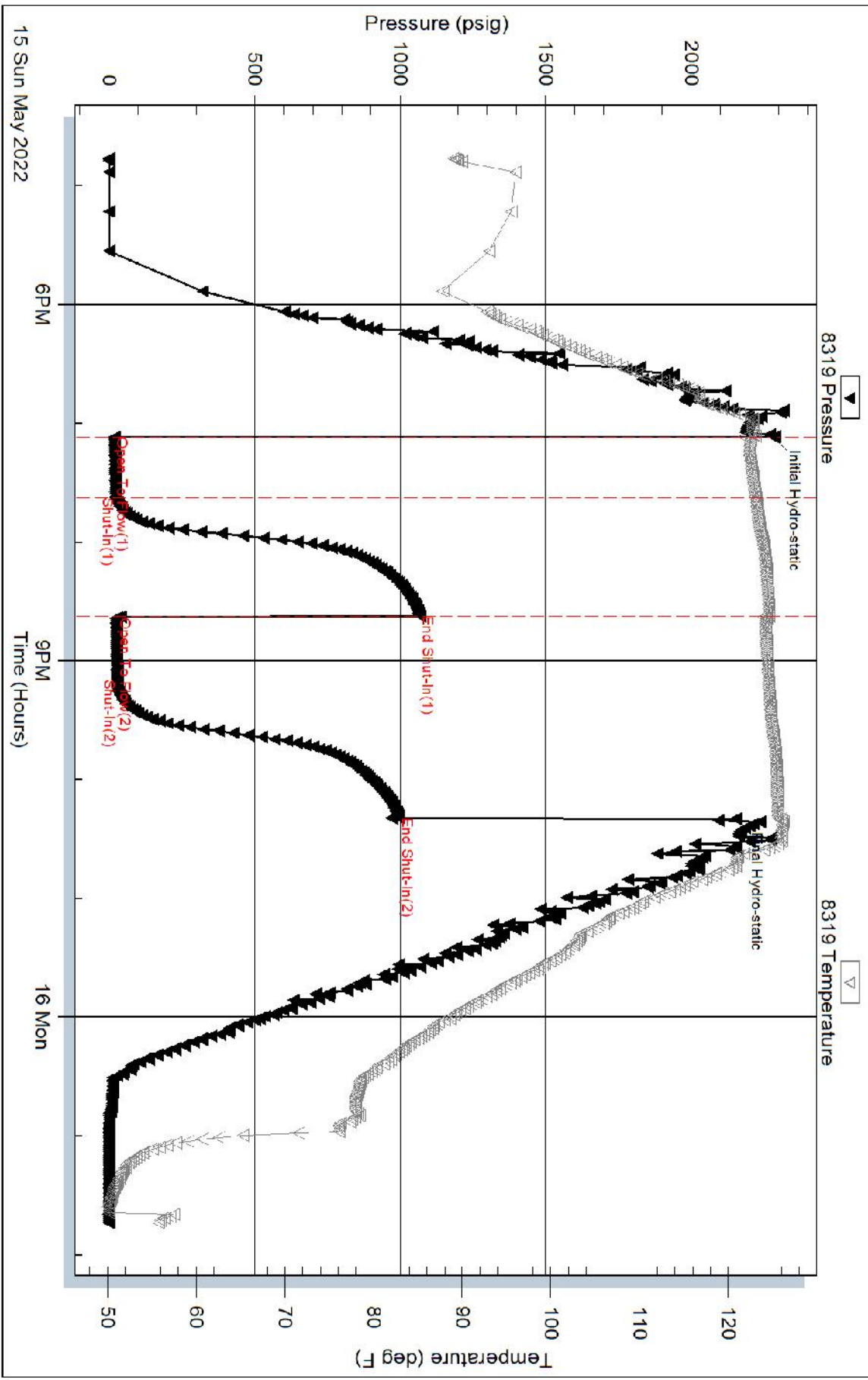
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time

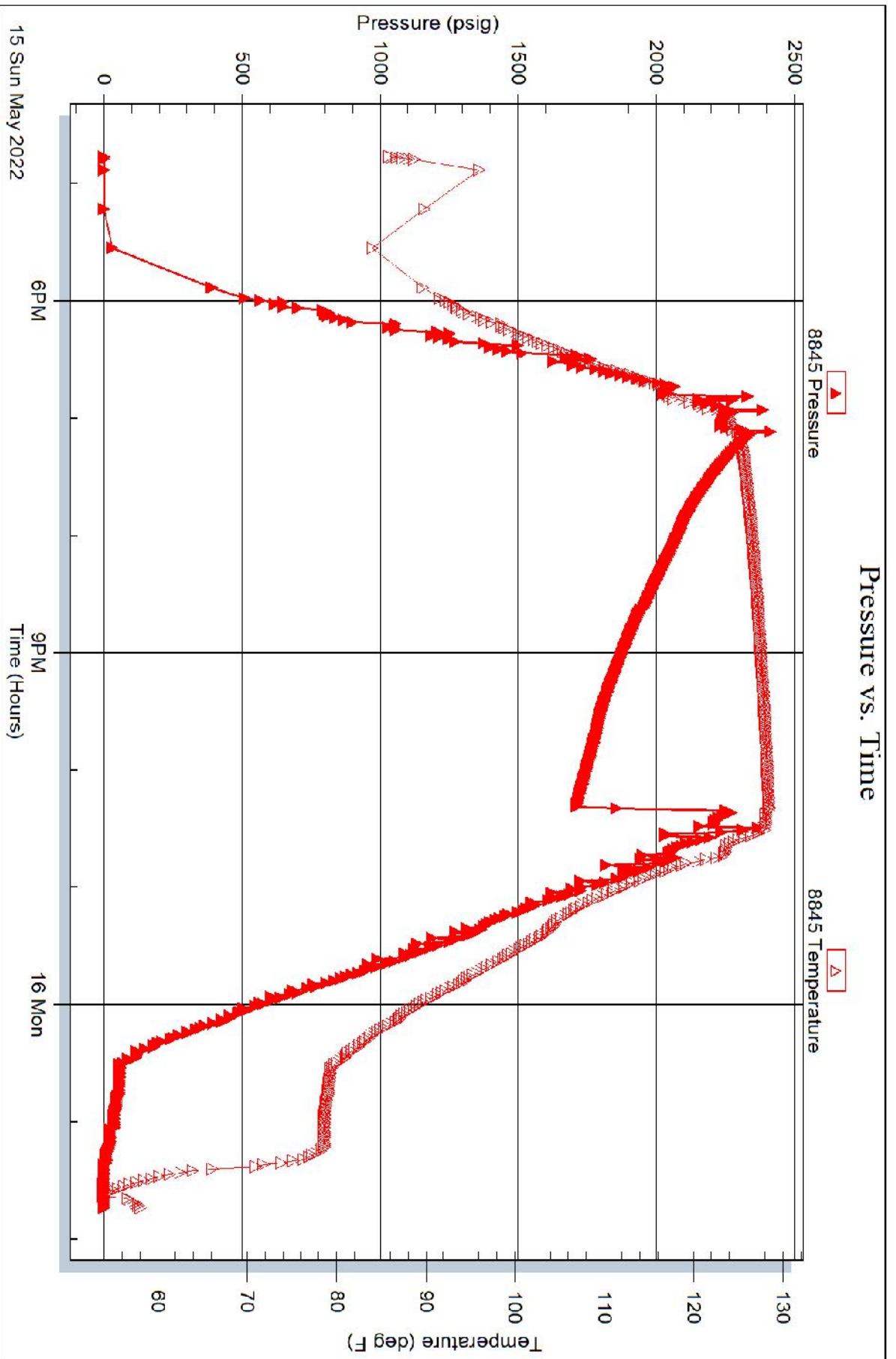


Serial #: 8845

Slawson Exploration Co.

Dickey 1-25

DST Test Number: 5



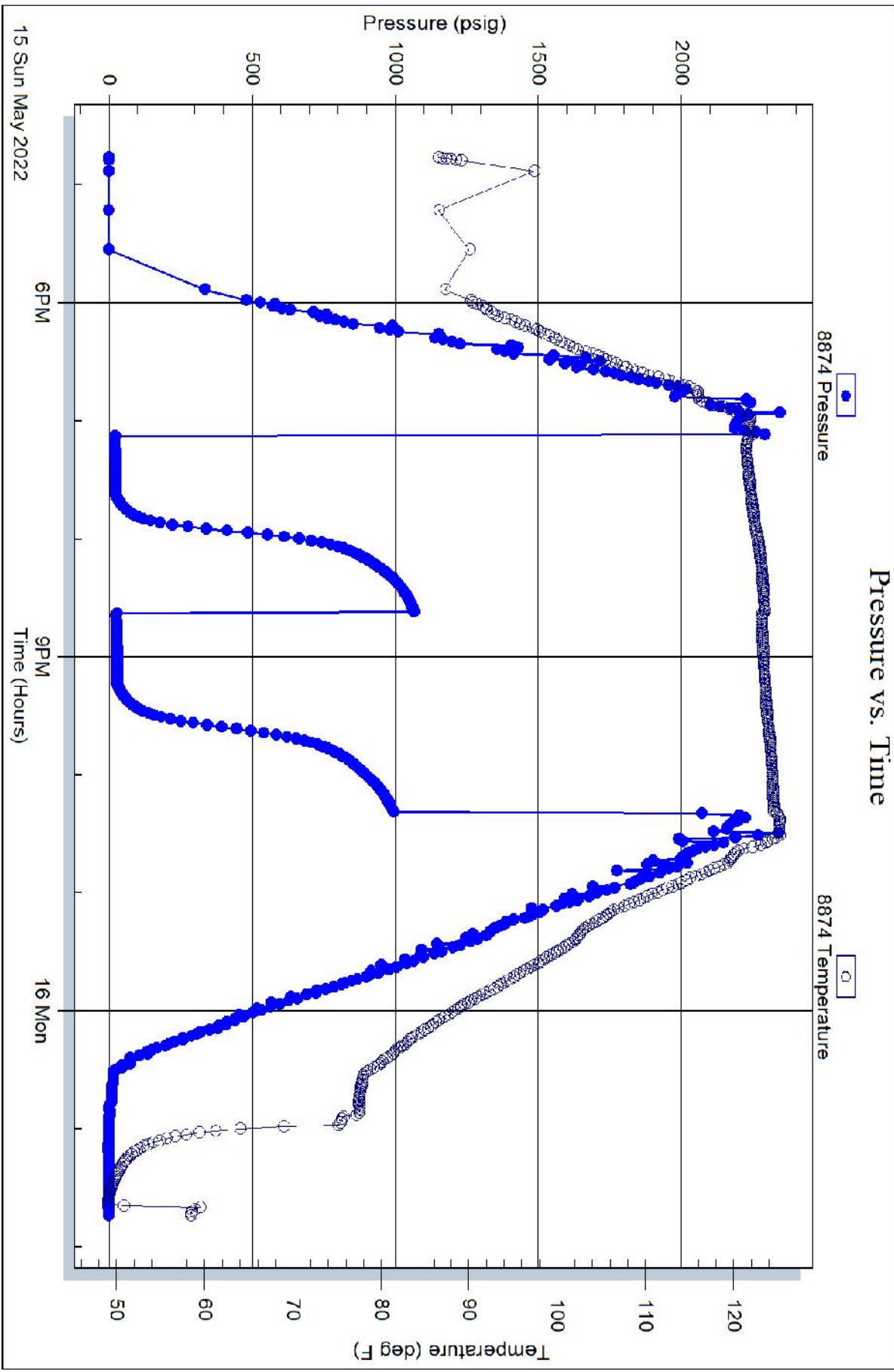
Serial #: 8874

Outside

Saw son Exploration Co.

Dickey 1-25

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 68093

Printed: 2022.05.16 @ 06:42:01

# MBC WELL LOGGING LLC

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: DICKEY 1-25 LANE COUBTY  
 Well Id: API 15-101-22669-00-00  
 Location: LANE COUNTY, KANSAS USA  
 License Number: 3988  
 Spud Date: MAY -05-2022  
 Surface Coordinates: NE/SW/SE/SW/ SEC 25-T16S-R30W  
 DUKE RIG 4, HECTOR TORRES TP,  
 Bottom Hole  
 Coordinates: ELY WIRELINE SERVICES, HAYES KS 316-648-9484  
 Ground Elevation (ft): 2840 K.B. Elevation (ft): 2849  
 Logged Interval (ft): 3469 To: 4636 Total Depth (ft): Elog 4634  
 Formation: RTD MISSISSIPPI  
 Type of Drilling Fluid: MUDCO REID ATKINS CELL (1785 694-3741  
 Region: WILDCAT  
 Drilling Completed: MAY- 5-15-2022

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com


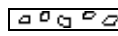

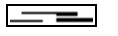










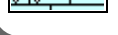

## OPERATOR

Company: SLAWSON EXPLORATION CO. INC  
 Address: ATTN DILLON DOLEZAL GEOLOGY  
 1675 BROADWAT STE 1600  
 DENVER, COLORADO 80202

## MUDLOGGER

Name: AUSTIN GARNER (620)655-2016  
 Company: MBC WELL LOGGING LLC  
 Address: 21156 RD 22  
 MEADE, KANSAS 67864

## ROCK TYPES

|  |               |   |                 |   |                |   |                 |
|--|---------------|---|-----------------|---|----------------|---|-----------------|
|  | Anhy          |  | Oolitic ls -1   |  | Sndy sh        |  | Red sh-1        |
|  | Brec          |  | Stgensndy-arkos |  | Sltst-1        |  | Stgensndy-arkos |
|  | Cht           |  | New ls-1        |  | Sltly-shale    |  | Sndy ool ls     |
|  | Coal          |  | Carby shale     |  | Lmy ss-1       |  | Sndy-ls-1       |
|  | Congl         |  | Lmy carby sh-3  |  | Arkosic snd    |  | Calc shale      |
|  | Shly dolomite |  | Carb sh         |  | Ss             |  | Granitewash     |
|  | Dolo new      |  | Gyp             |  | Grn sh strk    |  | Ls shly-b       |
|  | New dolomite  |  | Sltst           |  | Grn mott gy sh |  | Poor sortd ss   |
|  | Newdolo ls 2  |  | Salt            |  | Lmy sh-2       |  | Snd-ls-sh       |
|  | Ls & ooids    |  | Sndy sh--red    |  | Shale-1        |   |                 |

## ACCESSORIES

### LITHOLOGY

|  |                   |
|--|-------------------|
|  | Anhy              |
|  | Brec              |
|  | Cht               |
|  | Coal              |
|  | Congl             |
|  | Shly dolomite     |
|  | Dolo new          |
|  | New dolomite 2012 |
|  | Newdolo ls 2      |
|  | Ls & ooids        |
|  | Oolitic ls -1     |
|  | Stgensndy-arkos   |
|  | New ls-1          |
|  | Carby shale       |
|  | Lmy carby sh-3    |
|  | Carb sh           |
|  | Gyp               |
|  | Sltst             |
|  | Salt              |
|  | Sndy sh--red      |
|  | Sndy sh           |
|  | Sltst-1           |
|  | Sltly-shale       |
|  | Lmy ss-1          |
|  | Arkosic snd       |
|  | Ss                |
|  | Grn sh strk       |
|  | Grn mott gy sh    |
|  | Lmy sh-2          |
|  | Shale-1           |
|  | Red sh-1          |
|  | Stgensndy-arkos   |
|  | Sndy ool ls       |

|  |               |
|--|---------------|
|  | Sndy-ls-1     |
|  | Calc shale    |
|  | Granitewash   |
|  | Ls shly-b     |
|  | Poor sortd ss |
|  | Snd-ls-sh     |

### FOSSIL

|  |          |
|--|----------|
|  | Algae    |
|  | Amph     |
|  | Belm     |
|  | Bioclst  |
|  | Brach    |
|  | Bryozoa  |
|  | Cephal   |
|  | Coral    |
|  | Crin     |
|  | Echin    |
|  | Fish     |
|  | Foram    |
|  | Fossil   |
|  | Gastro   |
|  | Oolite   |
|  | Ostra    |
|  | Pelec    |
|  | Pellet   |
|  | Pisolite |
|  | Plant    |
|  | Strom    |

### MINERAL

|  |        |
|--|--------|
|  | Anhy   |
|  | Arggrn |
|  | Arg    |

|  |                  |
|--|------------------|
|  | Bent             |
|  | Bit              |
|  | Brecfrag         |
|  | Calc             |
|  | Carb             |
|  | Chtdk            |
|  | Chtlt            |
|  | New dolostringer |
|  | Dol              |
|  | Fldspr-1         |
|  | Ferrpel          |
|  | Ferr             |
|  | Glau             |
|  | Gyp              |
|  | Hvymin           |
|  | Kaol             |
|  | Marl             |
|  | Minxl            |
|  | Nodule           |
|  | Phos             |
|  | Pyr              |
|  | Qtz              |
|  | New symbol       |
|  | Salt             |
|  | Sandy            |
|  | Silt             |
|  | Sil              |
|  | Sulphur          |
|  | Tuff             |
|  | Styolitic        |
|  | Slickenside      |

### STRINGER

|  |      |
|--|------|
|  | Anhy |
|--|------|

|  |                 |
|--|-----------------|
|  | Red sh stringer |
|  | Arg             |
|  | Bent            |
|  | Coal            |
|  | Dol             |
|  | Gyp             |
|  | Oolls-1         |
|  | Ls              |
|  | Mrst            |
|  | Sltstrg         |
|  | Ssstrg          |
|  | Grn sh strk     |

### TEXTURE

|  |          |
|--|----------|
|  | Boundst  |
|  | Chalky   |
|  | Cryxln   |
|  | Earthy   |
|  | Finexln  |
|  | Grainst  |
|  | Lithogr  |
|  | Microxln |
|  | Mudst    |
|  | Packst   |
|  | Wackest  |

### OIL SHOW

|  |         |
|--|---------|
|  | Even    |
|  | Spotted |
|  | Ques    |
|  | Dead    |

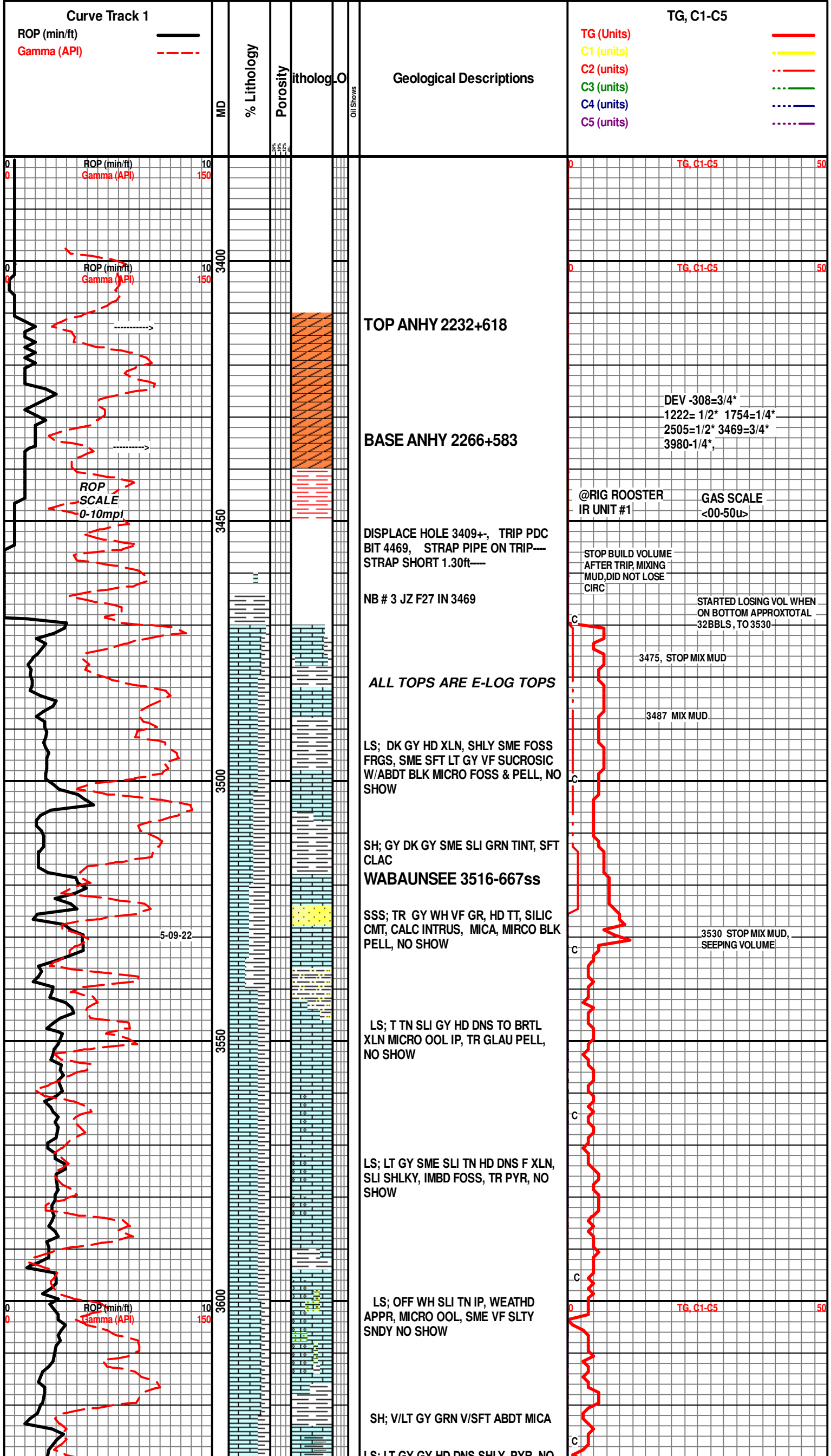
## Comments

TRIP JZ PDC BIT 3469, BIT #3 77/8" JZ F27, LOST VOUME AFTER RETURNING TO BOTTM, LOST TOTAL 340BBLS TO 3530, 7-8#LCM,  
 5-09-22 8AM 3569, LOST APPROX 60BBLS 3955 CFS  
 5-10-22 3980 DST #1 ,, DRL AHD 3980-CFS 4125/35  
 5-11-22 4145 DST 2 4085-4135 D/AHD  
 5-12-22 4226 DST#3- CFS D/AHD  
 5-13-22,4489 D/H TOH DST #4  
 5-14-22 4489 DST #4 TIH TO D/A RTD CIRC BTM UP  
 5-15-22 4636 CIRC BTMS UP CLUTCH ON DRAWWORKS SLIPPING- FIX SAME, SHORT TRIP, TIH  
 CTCH, TOH LOGS,  
 ELY WIRELINE-LOG HOLE  
 STRADDLE TEST DST #5

## DSTs

TRILOBTE TESTING, BRADLEY WALTER  
 DST#1 3926-3980 IF--2.9" BLO ISIP NO BLO, FF 4.8" BLO FSI NO BLO  
 IHY 1874 FIF-25 FFF-30--ISIP 829,-- SIF 33-SFF-39-- FSIP 842 FHY 1847, REC 40'--GOCM 5% 25%-OIL 70%  
 MUD, 100'GIP 30/60/45/90  
 #2 4085-4135 IHY 2003 IF 18 1FF 25.9 ISIP 328, SIF 12.92, SFF 21.16, FSIP 206 FHY 1963 REC 17' 15'OCM,  
 2'OIL 25, BHT 114\* 30/45/30/45  
 DST 3 REC 320' MCW-W/OIL SPOTS, IF 16.5" BLO N/R, FF 12.4" N/R IHY 2075, FIF 27, FFF 117, ISIP 626, SIF  
 117, SFF 190, FSIP 618, FHY 2013 3/60/30/60 RW API .136  
 DST # 4, 4400-4489BOB 3min IF, N-RTRN, FF 34" BLO N/RTN BHT 134  
 IHY 2236, FIF 156, FFF 354, ISIP 898, SIF 403, SFF 521, FSIP 806, FHY 2143, API RW .151, RECVD 1050 MCW  
 w/oil spots 10%-mud 90%-water  
 DST 5 STRADDLE 4473-4417, IF 1.5 BLO ISI N/B FF 1/2" BLO FSI N/B  
 IJY 2281, FIF 19. FFF 23, ISIP 1066, SIF 327, SFF 29, FSIP 995, FHY 2151, BHT 126\* 30/60/30/60 REC 30ft MUD  
 W/ OIL SPOTS





**Curve Track 1**

ROP (min/ft) ———  
 Gamma (API) - - - -

**TG, C1-C5**

TG (Units) ———  
 C1 (units) ———  
 C2 (units) - - - -  
 C3 (units) - - - -  
 C4 (units) - - - -  
 C5 (units) - - - -

MD  
 % Lithology  
 Porosity  
 litholog-O  
 Oil Shows

**Geological Descriptions**

**TOP ANHY 2232+618**

**BASE ANHY 2266+583**

DISPLACE HOLE 3409+-, TRIP PDC BIT 4469, STRAP PIPE ON TRIP— STRAP SHORT 1.30ft—

NB # 3 JZ F27 IN 3469

*ALL TOPS ARE E-LOG TOPS*

LS; DK GY HD XLN, SHLY SME FOSS FRGS, SME SFT LT GY VF SUCROSIC W/ABDT BLK MICRO FOSS & PELL, NO SHOW

SH; GY DK GY SME SLI GRN TINT, SFT CLAC  
**WABAUNSEE 3516-667ss**

SSS; TR GY WH VF GR, HD TT, SILIC CMT, CALC INTRUS, MICA, MIRCO BLK PELL, NO SHOW

LS; T TN SLI GY HD DNS TO BRTL XLN MICRO OOL IP, TR GLAU PELL, NO SHOW

LS; LT GY SME SLI TN HD DNS F XLN, SLI SHLKY, IMBD FOSS, TR PYR, NO SHOW

LS; OFF WH SLI TN IP, WEATHD APPR, MICRO OOL, SME VF SLTY SNDY NO SHOW

SH; V/LT GY GRN V/SFT ABDT MICA

LS; LT GY GY HD DNS SHLY PYR, NO

DEV -308=3/4\*  
 1222= 1/2\* 1754=1/4\*  
 2505=1/2\* 3469=3/4\*  
 3980-1/4\*,

@RIG ROOSTER IR UNIT #1  
 GAS SCALE <00-50u>

STOP BUILD VOLUME AFTER TRIP, MIXING MUD, DID NOT LOSE CIRC

STARTED LOSING VOL WHEN ON BOTTOM APPROXTOTAL 32BBLS, TO 3530

3475, STOP MIX MUD

3487 MIX MUD

3530 STOP MIX MUD, SEEPING VOLUME

5-09-22

C

C

C

C

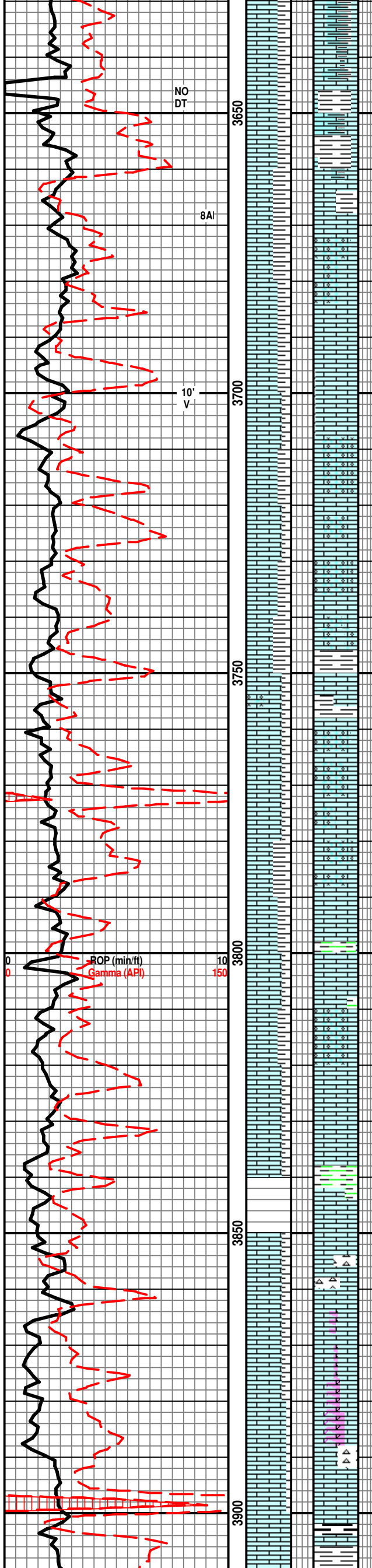
C

C

TG, C1-C5 50

TG, C1-C5 50

TG, C1-C5 50



LS; LT GY GY HD DNS SHLY, PTR, NO SHOW

LS; GY DK GY HD ABTD P/SRTD BLK PELL, INCRS GY HD DNS HHLY

SH; LT GY CALC MICA, CRIN

**TOPEKA 3670-817ss**

LS;LT BUFF, TN HD DNS TO S-CHLKY W/PELL & VF OOL, INTBD BLK TO GY SH NO SHOW

LS; BUFF WEATHD APPR, SME MICRO OOL, TR CHOR TR PYR, NO SHOW

LS; LT BUFF SUGARY GRITTY VF OOL, TR BLK TRACE FOSS, SME VF BLK PELL, MFNSOC

LT GY SFT CALC SH

LS; LT TN BUFF RGH WEATHD APPR, DNS SHDW FOSS FRGS SME VF OOL, WH CHLK, MFNSOC

LS;LT TN BUFF SMESLI GY TINT, HD WEATHD APPR XLN, VF OOL, MFNSOC

SH; GY FRM NON CALC, ABTD MICA, SME BANDED

LS; LT BUFF, WH, SFT CHLKY, SHDW OOL, MFNSOC

LS; LT RN SUGARY VF OOL, & FOSS, PURPL FLOR NSOC

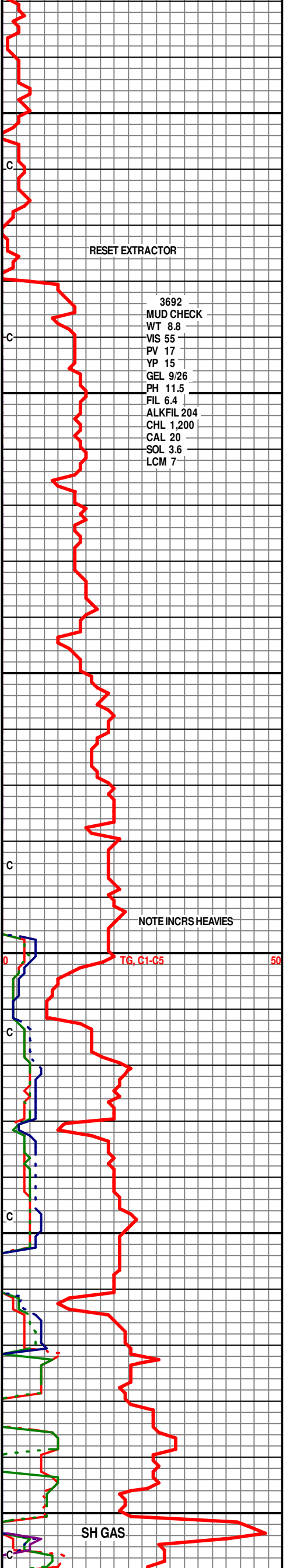
GRN MOTT GY SH

LS; LT TN BRTL, HD DNS XLN, SPAR REPLCD FOSS, PYR, MFNSOIC

LS; LT GYISH BRN, CALCITIC INCRS DOLOMITIC, TR GYISH WH ANG BLKY CHT, MFNSOC

LS; BRN STRK & COMGLD WH S-CHLKY, BRN CARB MATL LENS, SHDW FOSS, PURPL SME YEL MFNSOC N/O

**HEEBNER 3902-1053ss**



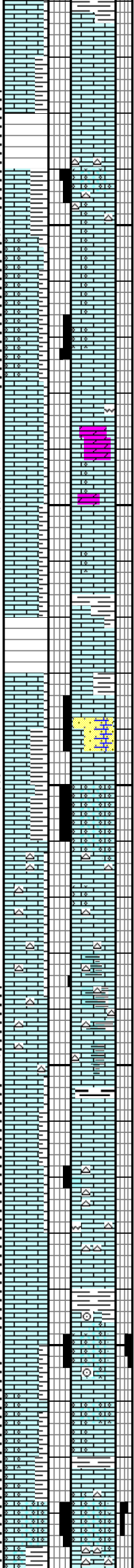
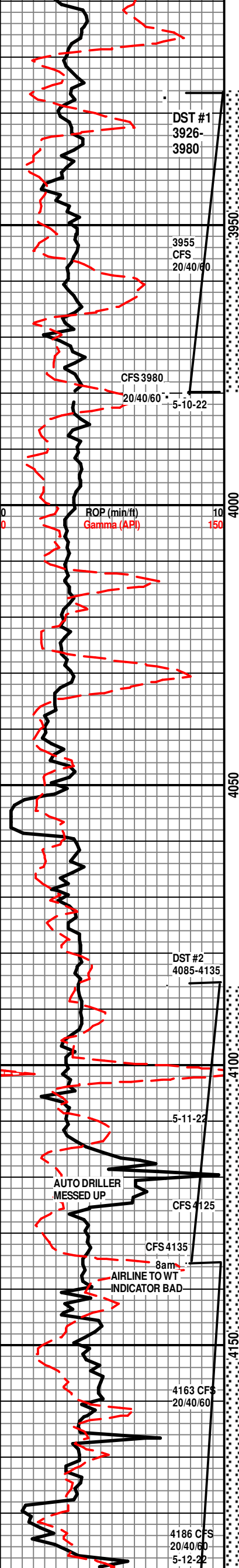
RESET EXTRACTOR

3692  
MUD CHECK  
WT 8.8  
VIS 55  
PV 17  
YP 15  
GEL 9/26  
PH 11.5  
FIL 6.4  
ALKFIL 204  
CHL 1,200  
CAL 20  
SOL 3.6  
LCM 7

NOTE INCRS HEAVIES

TG, C1-C5

SH GAS



**LANSING 3934-1085ss**

TR (1) LT BUFF SPAR CMTD VF HEAVY COATED OOL, YEL FLOR, NSOC N/O

BELOW 3960 SMPLS GROUND UP V/F SUGARY

**B 3966-1117ss**

LS; DK BRN VF SUGARY, VF HEAVY COATED OOL GRNS, SME ELIP SME FOSS DEBR, DK BRN STNG, BRITE YEL FLOR, INTR OOL & FOSS POR, FLASH THIN MILKY W/THIN STRMG CUT

L.A.T

LS; WH, SLI BUFF, INCRS GY, HD DNS, TR STYOLITIC CHLKY, SME SHDW OOL

DOLO; ;T G TO BUFF VF SUGARY

SH; BRN TO GY DK GY SFT CALC

LS; PALE CRM WH V/CHLKY TR DK GY HD TT VF GR SS SHLY CALC

TN DK TN F OOLCAS GRITTY MATRIX, SCATT FREE SPAR OOIIDS, YEL-GRN MOTT MFNSOC

LS; LT TN BUFF VF OOL HEAVY COATED SME SPAR REPLCED OOIIDS. NO SHOW

LS; OFF WH, SLI GY HD DNS XLN, INCRS GY SHLY, ABTD CHT

**MUNCIE CREEK SH, 4100-1251ss**

TR SFT BLK SH

**H 4114-1265ss**

(2) LS; DK BRN F-UPR-F XLTS, DK BRN OVER ALL STNG, FLASH THICK MILKY STRMG CUT BRITE YEL TO BRITE YEL-BLUGRN RING CUT

LS; TN HD DNS CRYPTO XLN

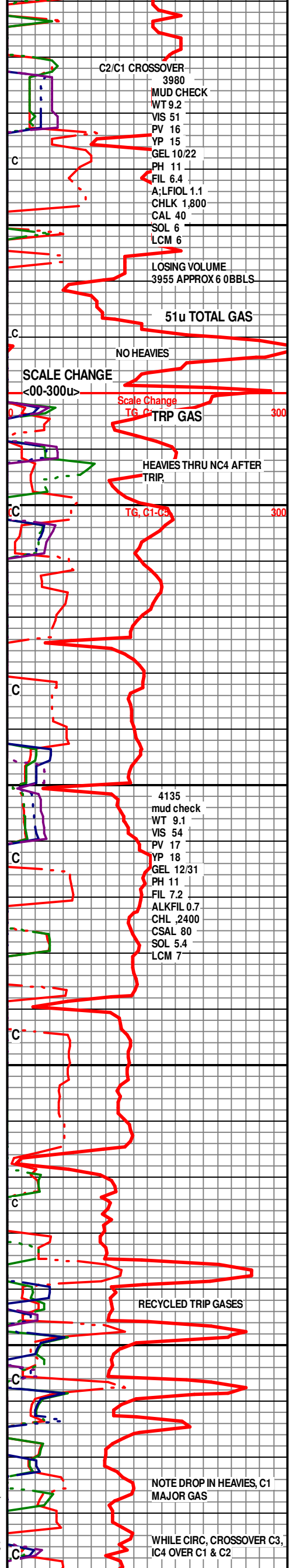
L.A.T.

**I- + 4148-1299ss**

LS; TN BRTL VF OOL, RGH TEXT, OVER-ALL BRN STNG TO HD VF OOL, SPAR CMTD W/CRS IMBD CRIN, TR PP POR, BRITE YEL FLOR, OVER-ALL BRN STNG TO TN HD FLAKEY FRAC, BRITE YEL BRN O/A STNG, FLASH HEAVY MILKY CUT ON ALL., POSS FRAC POR

**J 4178-1329ss**

LS; LT TN VF SUGARY P/SRTD OOLM, V/VUGGY ABTD CRM/WH CHLK, TR BLK OIL IN VUG, MOTT DK BRN STNG, SPLOTCHY BRITE YELGRN FLOR, INTR PARTICLE, & VUG POR, FLASH YEL-BLU-GRN MILKY THICK STRMG CUT, 80% SAMPLES NO STNG OR CUT+-



C2/C1 CROSSOVER  
3980  
MUD CHECK  
WT 9.2  
VIS 51  
PV 16  
YP 15  
GEL 10/22  
PH 11  
FIL 6.4  
A:LFIOL 1.1  
CHLK 1,800  
CAL 40  
SOL 6  
LCM 6

LOSING VOLUME  
3955 APPROX 6 OBBLS

51u TOTAL GAS

NO HEAVIES

SCALE CHANGE  
<00-300u>

Scale Change  
TG CTRP GAS

HEAVIES THRU NC4 AFTER TRIP

TG, C1-C2

4135  
mud check  
WT 9.1  
VIS 54  
PV 17  
YP 18  
GEL 12/31  
PH 11  
FIL 7.2  
ALKFIL 0.7  
CHL 2,400  
CSAL 80  
SOL 5.4  
LCM 7

RECYCLED TRIP GASES

NOTE DROP IN HEAVIES, C1 MAJOR GAS

WHILE CIRC, CROSSOVER C3, IC4 OVER C1 & C2

**STARK 4189-1343ss**  
WOB 30K+- RPM 60 AFTER 4187 CONN

LTGRNISH SH W/PHOS NOD TR BLK

**K 4206-1357ss**

LS; LT TN/WH INCRS MED GY, SPAR CMTD P/SRTD VF F OOL COMGLD FOSS, TR V/SHALLOW RIM COATED OOLM. TR W/IMBD DK GY SH NOD, INCRS GY SPAR CMTED OOL, 95%+- LT PURPL FLOR, W/SME SPKLD YEL, 5% DULL WEAK YEL MFNSOC

OB DRLD 666' IN 26.5hrs,NB #4 STC F27I 2/14'S 1/16 JETS

GY GRN BLKY SFT SH, PYR

**L --4244-1395ss**

LS; WH OFF WH, SLI GY, CHLK EDGES & LAM, BIOSPARITIC//VFOOL, WH ANG CHT W/MICRO FOSS, NO SHOW

LS; CRM WH CHLKY VF OOL, INCRS GY HD DNS GYISH VF OOL, CRM WH CHLK, NO SHOW

LS; GYISH WH TN HD DNS FRAC XLN,

SH; LT OLIVE GRN TO MAROONISH BRN HD SLI CALC

LS; LT GY/TN, WH HD DNS XLN SHDW VF OOL, TR FUS/FOSS, WH VIT CHT, NO SHOW

**MARMATON 4309-1460ss**

LS; LT TN HD DNS VF-FXLN, SME FAC & FLAKY FRAC W/CHLK FILL, SHDW FOSS, SPKLD WH VIT CHT, TR CHLKY VF OOL, PRED DK PURPL W/SCATT BRITE YEL FLOR NSOC

SH; LT GRN W/RED SH INTRUS & LENS

SAMPLE HAND, DID NOT CONTINUE CATCHING SAMPLES AT RELIEF CHANGE, HE WILL FROM NOW ON WITHOUT BEING TOLD NEED TO CATCH

**PAWNEE 4388-1548ss**

LS; LT TN GYISH TINT, PRED HD DNS F-XLN, SME WEATHD APPR,, FEW CHLKY W/SHDW VF OOL ^ FOSS, THIN STRKS DK BRN STNG, WEAK YEL FLOR, FLASH MED MILKY STRMG CUT

**MYRICK STATION 4422-1573ss**

LS TH TN, PRED HD XLN, SME OOLW/FOSS, INCRS GY W/SHDW OOLO, ABT VIT CONCORD FRAC CHT W/IMBD CRIN,SCATT BRITE YEL FLOR, PP INTR FRAC & PART BRN STNS, ABOUT (2%), FLASH THIN MILKY CUT

**FT SCOTT 4450-1601ss**

LS; TN-BUFF, SME GY, PRED HD DNS XLKN, SHDW OOL & FOSS, ANG VIT CHT W/PP STNG ON FRAC EDGE, SME PP VUG, W-DK BRN SOIL SPOITS, INTR PART & XTL SCATT PP BRN STNG, BRITE YEL FLOR, FLASH MED MILKY BECMG MED SRM CUT

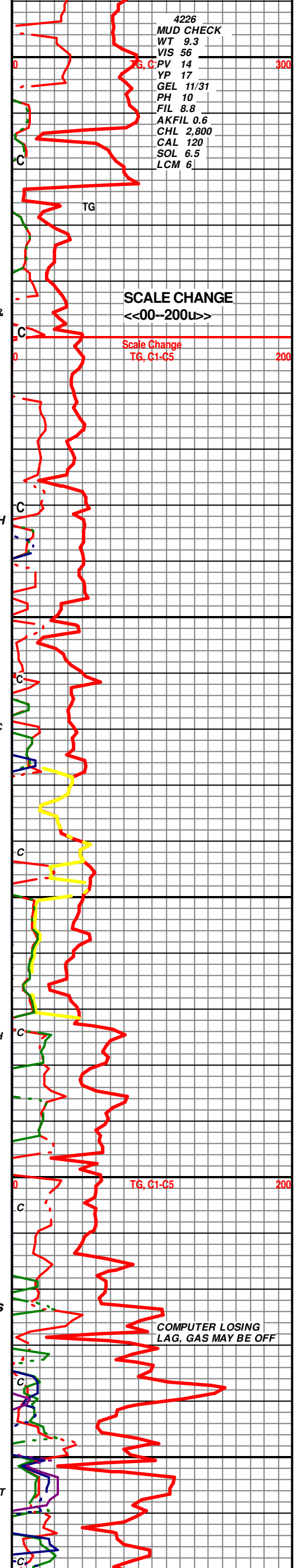
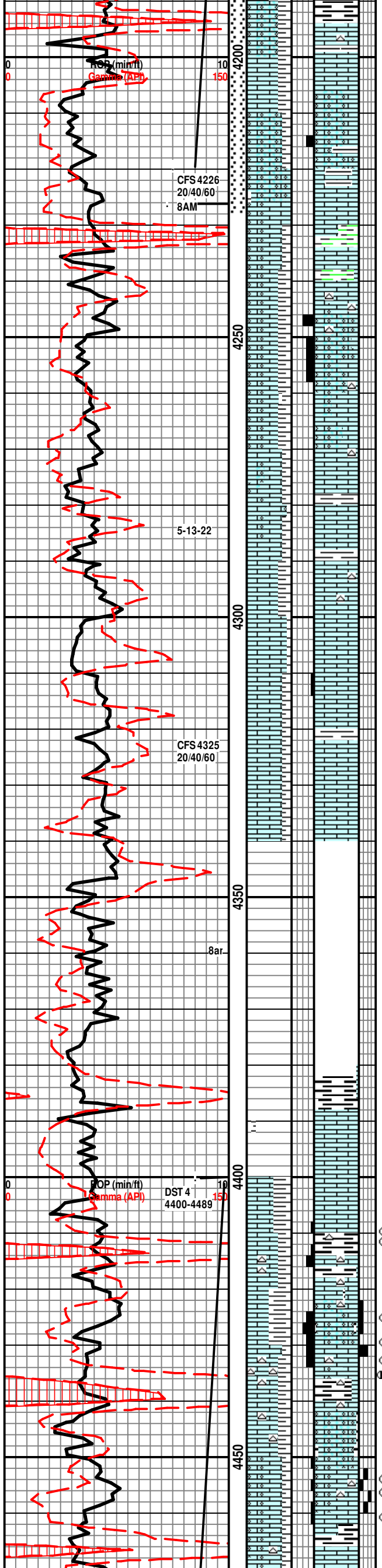
4226  
MUD CHECK  
WT 9.3  
VIS 56  
PV 14  
YP 17  
GEL 11/31  
PH 10  
FIL 8.8  
AKFIL 0.6  
CHL 2,800  
CAL 120  
SOL 6.5  
LCM 6

SCALE CHANGE  
<<00--200u>>

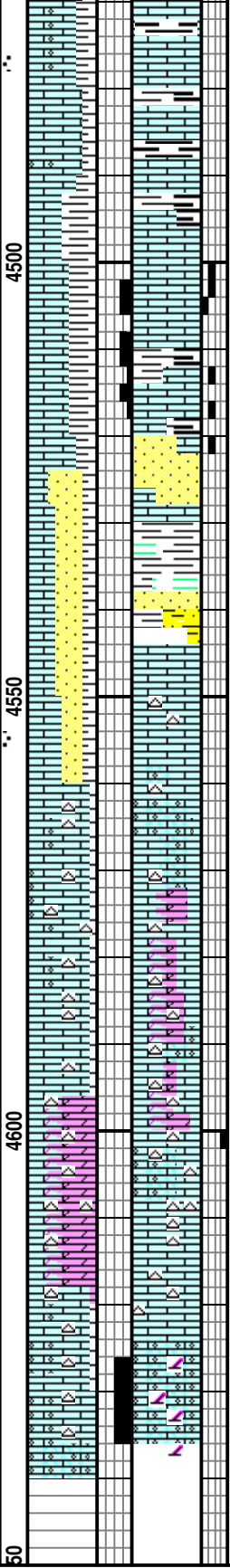
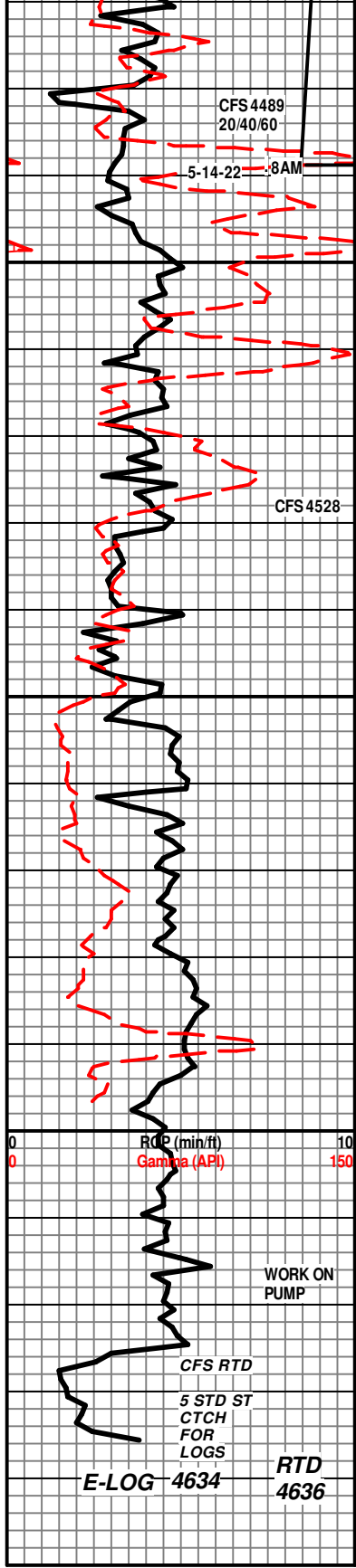
Scale Change  
TG, C1-C5

TG, C1-C5

COMPUTER LOSING  
LAG, GAS MAY BE OFF







LS; OFF WH W/TN F-OOL, GRDS TO OOL/FOSS HASH, SME TN HD BIOSPARITIC SCATT WEAK YEL MFNSOC

**CHEROKEE 4486--1637ss**

PULLED TITE ON SHORT TRIP

L.A.T.

BLK TO GRN SH, PYR

LS; LT TO DK TN HD XLN, FLKY FRC, BRTL-HD WEATHD APPR WH W/ VF OOL, WEAK YEK YEL (35) FLOR, V/SLO M,ILKY CUT, IN WH/CRM, TR GAS BUB ON EDGES, TR BLK STN,

LS; DK BRN RGH XLN, SHDW FOSS, OVER-ALL STNG, YEL FLOR FLASH STRMG MLKY CUT SME PALE TN SO SRMG MLY CUT, PROB FERAC

SS; WH OFF WH, MED TO HD TT, VF GR CLSTRS TO FLAKY SS, PROB FRAC, NON-CALC, MICRO SCATT BLK PELL, NFSOC

SH; YEL TO GRN SME DK GY, FREE PYR

SS; WH GRN, FRI TO MED TT, CALC NO SHOW

**MISSISSIPPI 4550-1701ss**

LS; WH TN HD DNS XLN HDW VF OOL, COMNGD ANG CONCORD FRAC CHT, CRM WH CHLK, MFNSOC

LS;MED TN HD DNS XLN, FLAKEY FRAC, SME CHT, MFNSOC

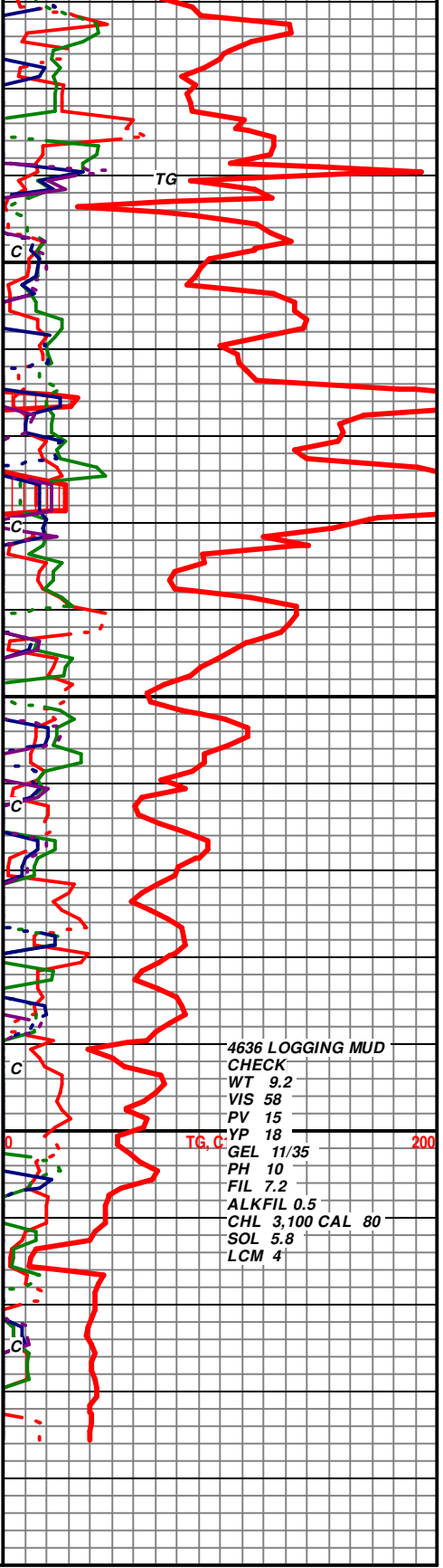
LS; DK GY TN HD DNS XLN, ABT CHT, CLR VIT ANG CONCORD FRAC, R SHDOW F-OOL, NO SHOW

DLOMITIC LS, BRN DK GY BRN HD DNS, ABDY CHT AAB, NOTE ATTEMPTS FLOAT IN HCL

LS; TNISH CRM HD W/VF F OOL, RGH, TXT SME S-CHLKY W/VF OOL, FOSS DEBR, SME BRN SPLYTHY STNG FAINT YEL FLASH MLKY THIN STRM CUT

LS; DIRTY GY BRN WEATHD APPR, VF OOL & FOSS, DOLOMITIC IP INCRS GY BRN W/ SPOTCHY SH SPOTS & CLAST, DK PURPL TR FAINT GOLD FLOR NSOC

THANKS FOR USING  
MBC WELL LOGGING  
AUSTIN & MARLA GARNER







785-953-0222

TICKET NUMBER 1291 K-C  
 LOCATION Hogston, KS  
 FOREMAN Walt Duka

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

|                                 |                  |                    |                       |          |         |        |
|---------------------------------|------------------|--------------------|-----------------------|----------|---------|--------|
| DATE                            | CUSTOMER #       | WELL NAME & NUMBER | SECTION               | TOWNSHIP | RANGE   | COUNTY |
| 5-5-22                          |                  | Dickey #1-25       | 25                    | 165      | 30 W    | Lane   |
| CUSTOMER                        |                  |                    | TRUCK #               | DRIVER   | TRUCK # | DRIVER |
| Slawson Exploration             |                  |                    | 103                   | Cory D   |         |        |
| MAILING ADDRESS                 |                  |                    | 801-851               | Chris R  |         |        |
| 204 N. Robinson Ave, Suite 2300 |                  |                    |                       |          |         |        |
| CITY                            | STATE            | ZIP CODE           |                       |          |         |        |
| Oklahoma City                   | Okla             | 73102              |                       |          |         |        |
| JOB TYPE                        | HOLE SIZE        | HOLE DEPTH         | CASING SIZE & WEIGHT  |          |         |        |
| Surface                         | 12 1/4"          | 309'               | 8 5/8" 23 #           |          |         |        |
| CASING DEPTH                    | DRILL PIPE       | TUBING             | OTHER                 |          |         |        |
| 308'                            |                  |                    |                       |          |         |        |
| SLURRY WEIGHT                   | SLURRY VOL       | WATER gal/sk       | CEMENT LEFT in CASING |          |         |        |
| 15.2                            |                  |                    |                       |          |         |        |
| DISPLACEMENT                    | DISPLACEMENT PSI | MIX PSI            | RATE                  |          |         |        |
| 16 3/4                          |                  |                    |                       |          |         |        |

REMARKS: Safety Meeting, Dig up on Duke #4, cure casing on bottom mixed 210 sks class A, 3% cc, 2% cal, release plug + displace 16 3/4" H<sub>2</sub>O, hauled plugs

Thank You  
 Walt & Crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL     |
|--------------|-------------------|------------------------------------|------------|-----------|
|              | 1                 | PUMP CHARGE                        | 1,150.00   | 1,150.00  |
|              | 40                | MILEAGE                            | 7.15       | 286.00    |
|              | 9.87              | Tax Mileage Delivery               | 1.75       | 690.90    |
|              | 210 - SKS         | Surface Blend II                   | 24.00      | 5,040.00  |
|              | 1                 | 8 5/8 Guide Stone                  | 650.00     | 650.00    |
|              | 1                 | 8 5/8 A-FU insert                  | 380.00     | 380.00    |
|              | 1                 | 8 5/8 wooden Plug                  | 165.00     | 165.00    |
|              |                   |                                    |            | 8,361.90  |
|              |                   | Less 20% Disc                      |            | -1,672.38 |
|              |                   |                                    |            | 6,689.52  |
|              |                   | SALES TAX                          |            |           |
|              |                   | ESTIMATED TOTAL                    |            |           |

AUTHORIZATION Hector Jones TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.