

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

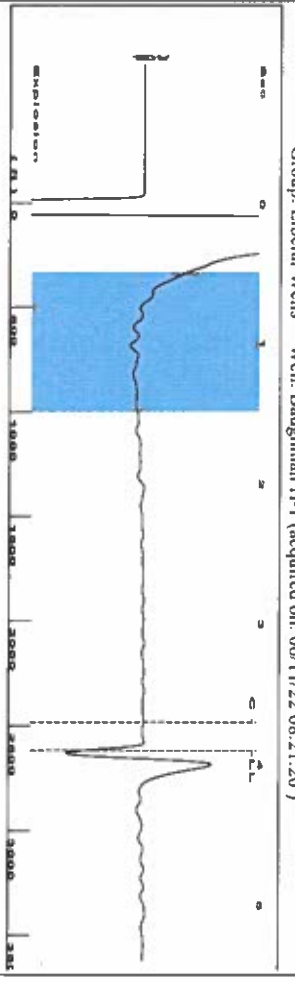
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

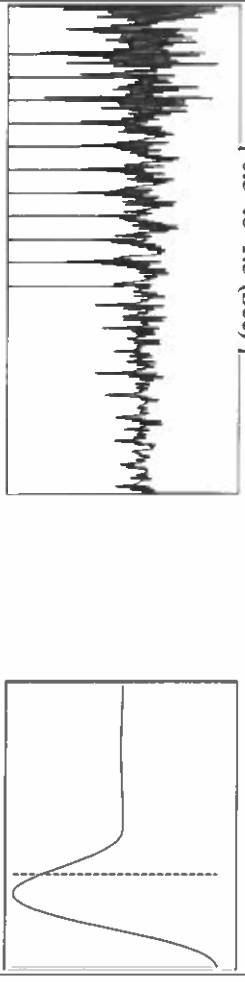
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 300ft JK

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/11/22 08:21:20)



Filter Type High Pass  
Manual Acoustic Velo 1331.93 ft/s  
Automatic Collar Count 21.0084  
Time 3.906 sec  
Joints 82.5052 ft  
Depth 2615.42 ft



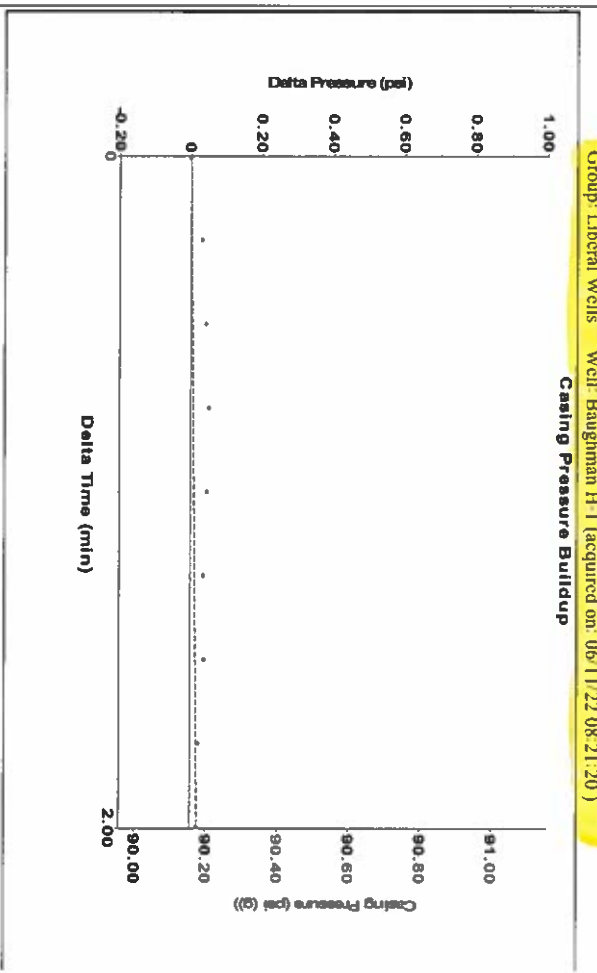
Analysis Method: Automatic

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/11/22 08:21:20)

Production Current	Potential	Casing Pressure	Static
Oil * *	BBL/D	90.2 psi (g)	Oil Column Height
Water * *	BBL/D	0.020 psi	MD 0 ft
Gas * *	Mscf/D	2.00 min	Water Column Height
IPR Method PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure	MD 40 ft
Production Efficiency	0.0	96.5 psi (g)	Static BIHP
Oil 37 deg API		Liquid Level Depth	114.5 psi (g)
Water 1.05 Sp.Gr.H2O		2615.42 ft	
Gas 0.67 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity	1339.18 ft/s	Formation Depth	
		2666.00 ft	

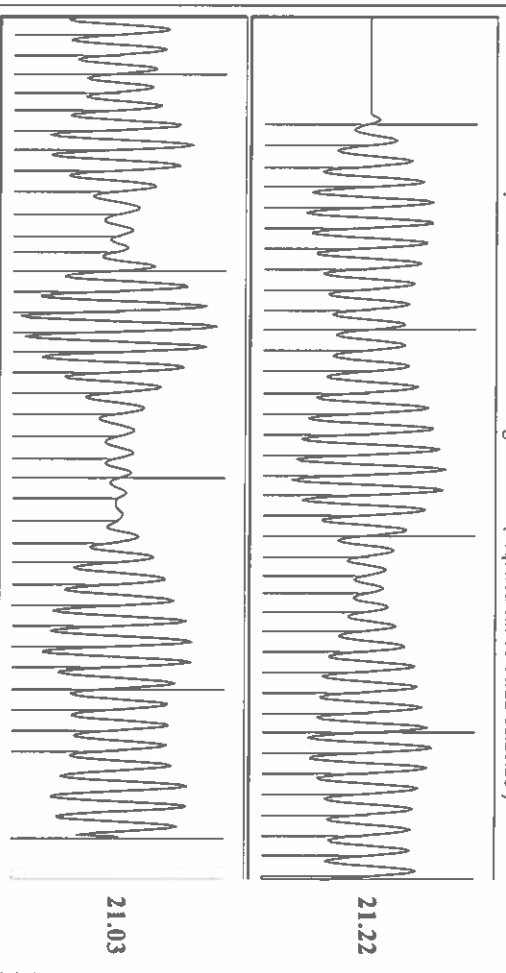


Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/11/22 08:21:20)



Change in Pressure 0.02 psi  
Change in Time 2.00 min  
PT 11249  
Range 0 - ? psi

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/11/22 08:21:20)



Acoustic Velocity 1339.18 ft/s  
Joints Per Second 21.1227 ft/sec  
Depth to liquid level 2615.42 ft  
Automatic Collar Count Yes

Joints counted 73  
Time to liquid level 82.5052  
Filter Width 19.0084  
Time to 1st Collar 0.248

June 13, 2022

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-175-21502-01-00  
Baughman H 2  
NE/4 Sec.30-32S-32W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"