

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20753
Spot: NE-NW-SE-NW Sec/Twnshp/Rge: 28-11-33W
3780 feet from S Section Line
3480 feet from E Section Line
Lease/Unit Name: Chance Farms Well Number: 1

County: Logan Total Vertical Depth: 4633 feet

Operator License No.: 34765
Operator Name: Thunder Oil & Gas LLC
Address: _____
Ardmore Oklahoma 73402

Conductor Pipe: Size _____ feet: _____
Surface Casing: Size 8.625 feet: 268
Production: Size 5.50 feet: 4672
Liner: Size _____ feet: _____

Well Type: Oil UIC Docket No: _____ Date/Time to Plug: March 30, 2022 9:00 A.M.

Plug Co. License No.: 35469 Plug Co. Name: Franks OFS

Proposal Rcvd. from: Sue Rushing Company: Thunder O & G LLC Phone: 580-226-3800

Proposed
Plugging
Method

**8.625" surface casing set @ 268' W/ 225 sx.
5.50" production casing set @ 4672' W/ 200 sx. Stage collar set @ 2626' W/450 sx.
TD 4673' PBTD 4633'
Perforations: Johnson 4610-16', LKC 4258-76 squeezed off with 50 sx.
Plug through tubing.
Ordered 425 sx 60/40 pozmix cement 4 % gel, 1000 # gel and 500 # hulls.**

Plugging Proposal Received By: Rich Williams Witness Type: All Partial Not Witnessed
Date/Time Plugging Completed: March 30, 2022 1:00 P.M. KCC Agent: D.D.

Actual Plugging Report:

**Ran tubing to 4600'. Pumped 1000 # gel and followed with 100 sx cement mixed with 400 # hulls.
Pulled tubing to 2625'. Pumped 100 sx cement mixed with 100 # hulls.
Pulled tubing to 1600'. Pumped 175 sx cement. Cement circulated to surface.
Pulled tubing to surface. Connected to 5.50" production casing and pumped 10 sx cement.
Connected to 8.625" surface casing. Pumped 30 sx cement. Pressured to 300 #.
Plug complete.

GPS: 39.07157, -100.99200**

Remarks: Franks OFS pulling unit and cement equipment. Ticket # 550.

Plugged through: Tubing

District: 04

Signed D.D.
(TECHNICIAN)