

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Bowman Oil Company, a General Partnership
Well Name	STAMPER 1
Doc ID	1647508

Producing Formations

Formation	Top	Bottom	Total Depth
Plattsmouth	3308	3312	
Plattsmouth	3330	3336	
Toronto	3380	3385	
LCK A	3400	3401	
Arbuckle	3640	3645	
Arbuckle	3658	3660	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2488

Date <i>6-2-22</i>	Sec. <i>34</i>	Twp. <i>9</i>	Range <i>19</i>	County <i>Rooks</i>	State <i>Kansas</i>	On Location	Finish <i>3:30pm</i>
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Location *Zurich South into*

Lease <i>Stamper</i>	Well No. <i>1</i>	Owner <i>...</i>
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Contractor	To Quality Oilwell Cementing, Inc.
Type Job <i>Plug</i>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	T.D.	Charge To <i>Bowman</i>
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Csg. <i>4 1/2</i>	Depth	Street
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Tbg. Size <i>2 7/8</i>	Depth <i>3600'</i>	City State
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Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
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Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <i>445 2/3 4 7/8 gel</i>
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Meas Line	Displace	800# Hulls
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EQUIPMENT

Pumptrk <i>16</i>	No.	Cementer Helper <i>David</i>	Common
Bulktrk <i>19</i>	No.	Driver <i>Jordan Clayton</i>	Poz. Mix
Bulktrk	No.	Driver	Gel.
Bulktrk	No.	Driver	Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<i>3600' - mixed 75 sks with 300# Hulls</i>	Sand
<i>3000' - mixed 100 sks with 200# Hulls</i>	Handling
<i>2000' - mixed 100 sks with 200# Hulls</i>	Mileage

FLOAT EQUIPMENT

<i>1000' - mixed 75 sks to circulate to surface pulled tubing and topped off with 20 sks</i>	Guide Shoe
<i>Tried to pack side and mixed 5 sks and pressured to 300#</i>	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

<i>Used 375 sks total 800# hulls</i>	Pumptrk Charge
<i>Cement Did Circulate</i>	Mileage

		Tax
		Discount
X Signature <i>Bowman</i>		Total Charge

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

TERMS AND CONDITIONS:

- All services provided and all work performed by Midwest Wireline at the request of the Customer, whether by work orders, purchase orders, statements of work, emails or other written communication between Customer and Midwest Wireline, regardless of format, or via oral instruction from Customer, shall be subject to these Terms and Conditions which shall control and govern all transactions between Customer and Midwest Wireline with respect to work and services performed by Midwest Wireline, whether or not these Terms and Conditions are referred to in any such Customer instruction. These Terms and Conditions may only be varied or amended in a separate written document executed by Customer and Midwest Wireline.
- If after commencing the performance of its work and/or services at any Customer location Midwest Wireline: (a) encounters unexpected site conditions; (b) determines that data or information provided by Customer was inaccurate or insufficient for the safe and efficient performance of its work or services; or (c) determines, in its sole discretion, that the continued performance thereof will or may require the performance of hazardous or dangerous work as a result of which Midwest Wireline's cost of or the time, equipment or personnel required for, performance of any part of its work and/or services will or might be increased for any reason, Midwest Wireline may suspend its performance of work or services without liability to Customer and propose an equitable adjustment in price and time of performance for the affected work or services, and Midwest Wireline shall not be required to proceed with the same unless and until the work and/or services subjected to such hazardous or dangerous work characterization to be performed by Midwest Wireline is the subject of a writing executed by and between Midwest Wireline and Customer reflecting the equitable adjustments agreed upon.
- The Customer recognizes and accepts that it has control over the well, equipment, and crew on the site and location where the Midwest Wireline work and service is to be performed. The Customer has full authority to represent any third party partners or owners.
- Midwest Wireline does not offer a warranty or guarantee as to results from services performed or equipment used. Any logging interpretation will be offered using employee's best judgement based on their knowledge and experience, but Midwest Wireline does not guarantee the accuracy of logging instruments or interpretations. Therefore, the Customer agrees to hold Midwest Wireline free of liability or expense resulting in use of our services and interpretations. MIDWEST WIRELINE HEREBY EXPRESSLY DISCLAIMS ANY AND ALL WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING THE IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR USE OR PURPOSE.
- Midwest Wireline is performing services as an independent contractor. The Customer maintains full custody, care, and control of the well and services and will provide their own representative to offer instructions and verify any depth operations at the time of service.
- Customer agrees to indemnify Midwest Wireline from and against any and all claims arising out of, resulting from, or relating to: (a) bodily injury, disease, or death; or (b) damage to or loss of property suffered by Customer or any of its employees or other service providers arising out of or in connection with the services or work to be performed by Midwest Wireline, and such indemnification shall include, but is not limited to, all costs associated, with any blowout, fire, explosion or other catastrophic event at the worksite, costs associated with regaining control of any well or damages caused to a rig, a platform, a pipeline or any other oil and gas infrastructure items, costs associated with any down time or remediation/recovery time and costs of cleanup or remediation with respect to any contamination or pollution and costs associated with removing debris or wreckage. Customer agrees to further indemnify Midwest Wireline from and against any and all claims and all costs arising from loss or damage to any reservoir, formation, or wellbore in any other subsurface loss or damage and/or the costs of fishing or re-drilling a well. In no event shall Midwest Wireline be responsible for and Customer will hold Midwest Wireless from: (i) any and all claims for incidental, special, punitive, exemplary, or consequential damages or consequential losses of any nature whatsoever; (ii) any and all damages or losses, with a direct or indirect, for lost production or product, lost profits or revenue, loss of data, reservoir loss or damage, lost business, loss of or inability of Customer to use its property and equipment; and (iii) losses resulting from business interruption, failure to meet other contractual commitments or deadlines or down time of rigs, vessels or facilities.
- The Customer agrees to assume all responsibility for radiation safety requirements when a radioactive source is used in a logging service. If a radioactive source becomes stuck or lost in a well during logging operations, the Customer will meet all requirements of NRC regulations or requirements of an Agreement State in regard to retrieving and abandoning sealed sources of radioactive material. Midwest Wireline will be allowed to monitor any recovery effort. If fishing operations are used the Customer understands that special care must be taken to avoid damage to the source container. If the radioactive source is not recovered, it will then be fixed in place in the well by cementing or some other means, this will be done in accordance with NRC regulations or requirements of an Agreement State.
- The Customer is aware that Midwest Wireline equipment, cable, or tools may at times become stuck in the well and undergo damage or be unrecoverable due to a number of conditions. This may include normal well conditions, blowouts, damaged casing, existing corrosive conditions or other damaging debris in the well. In the case of lost tools or equipment in the well, the Customer will assume the responsibility and costs for recovery operations. If Midwest Wireline property is damaged or lost, the Customer will reimburse Midwest Wireline for repairs or for replacement of lost equipment, cable or tools.
- The Customer agrees that Midwest Wireline is not responsible for high pressure conditions of gas, oil, water, or any other dangerous conditions that might cause a blowout, fire, or explosion. Midwest Wireline will not be held liable for any damage to surface property, reservoirs, well bore, or any injuries to the Customer or their employees or agents which may be caused by blowout, fire, or explosion, during Midwest Wireline operations.
- At any time it is necessary for special transportation to get Midwest Wireline trucks or equipment to location, the Customer will arrange for and provide payment for the service as needed. The Customer will be responsible for any damages to or loss of trucks and equipment by Midwest Wireline during the transport, and will be responsible for the safe return of Midwest Wireline trucks and equipment to place of embarkation.
- The Customer agrees to pay any and all invoices within 30 days of the date of invoice. The Customer agrees to pay interest on any remaining balance from the payable date until paid at the highest applicable contract rate allowed by law.
- All taxes on charges for the sale of products or services will be additional to the charges stated in price.
- These terms and conditions are not applicable when in conflict with a signed master agreement between Midwest Wireline and the Customer. Other than a signed master service agreement, Midwest Wireline is not bound by any other agreement whether it be verbal or otherwise if not contained within this agreement.
- Non-enforcement of any or all of the before mentioned conditions does not constitute a waiver of later enforcement.
- Invoices are subject to correction as needed, prices are subject to change at any time.
- Midwest Wireline shall be not considered in breach of any agreement with Customer specifying the Midwest Wireline work or services to be performed if prevented from performing due to any act or event that renders it wholly or partially impossible for Midwest Wireline to perform its obligations and if such act or event is beyond the reasonable control of Midwest Wireline.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,525-00-00

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Rooks

FIELD ZURICH

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Arbuckle

LEASE Stamper

PURCHASER CRA, Inc.

WELL NO. #1

ADDRESS P.O. Box 7305
Kansas City, Missouri

WELL LOCATION NW NW NE

2310 Ft. from East Line and

330 Ft. from North Line of

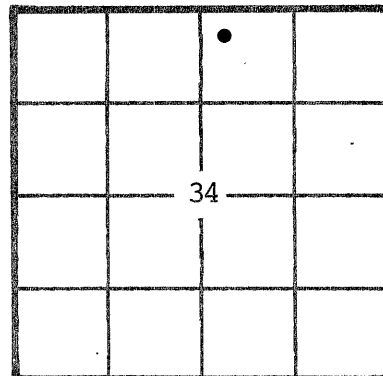
the NE/4 SEC. 34 TWP. 9s RGE. 19W

DRILLING Pioneer Drilling Co, Inc.
CONTRACTOR ADDRESS 308 West Mill
Plainville, Ks 67663

PLUGGING CONTRACTOR ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1982
2-17-82
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3695' PBTD

SPUD DATE 1-13-82 DATE COMPLETED 2-15-82

ELEV: GR 2209' DF 2212' KB 2214'

DRILLED WITH (X) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 270' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 19 82, AND THAT

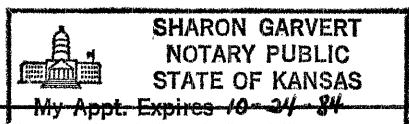
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 19 82.

Signature of Charles G. Comeau

Charles G. Comeau



Signature of Sharon Garvert

NOTARY PUBLIC
Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	272'		
sand	272'	1360'		
sand and shale	1360'	1583'		
anhydrite	1583'	1617'		
sand and shale	1617'	1840'		
shales and limes	1840'	2237'		
lime and shale	2237'	2375'		
lime and shale	2375'	2653'		
limes and shales	2653'	2833'		
lime and shale	2833'	3063'		
limes and shales	3063'	3227'	Topeka	3152
lime and shale	3227'	3312'		
lime and shale	3312'	3437'	Heebner	3360
lime and shale	3437'	3500'	Toronto	3380
lime and shale	3500'	3568'	Lansing/KC	3400
lime and shale	3568'	3601'		
lime and shale	3601'	3645'	Base/KC	3612
arbuckle	3645'	3695'	Arbuckle	3638
	3695'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	272	common	135	3%cc 2%gel
Production	7 7/8"	4 1/2"	10#	3695	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3640-45

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3675	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-15-82	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity 25°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations