

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Acquire Mode

Recall Mode

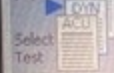
F2 Setup



F3



F4



F5



F6 Analyze



Select Liquid Level

Depth Determination

Casing Pressure

 BHP

Collars

Production

Current

Potential

Oil

BBL/D

Water

BBL/D

Gas

Mscf/D

IPR Method

Vogel

PBHP/SBHP

Producing Efficiency

0.0

%

Fluid Densities

Oil

40

deg API

Water

1.05

Sp Gr H<sub>2</sub>O

Gas Gravity

0.89

Air = 1

Acoustic Velocity

1106.36

ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD)

ft

Equivalent Gas Free Liquid HT (TVD)

ft

Comment

Acoustic Test

Casing Pressure

-1.5

psi (g)

Casing Pressure Buildup

0.1

psi

0.25

min

Gas/Liquid Interface Pres.

psi (g)

Liquid Level Depth

MD

3415.87

ft

Pump Intake Depth

MD

ft

TVD

Formation Depth

MD

3981.00

ft

Well State:

Producing

Annular

Gas Flow

Mscf/D

% Liquid

100

Pump Intake Pressure

psi (g)

PBHP

psi (g)

Reservoir Pressure (SBHP)

psi (g)

&lt;Pg Up

Pg Dwn &gt;

June 14, 2022

DARRELL NARRON  
Hadaway Consulting and Engineering LLC  
711 W BIRCH  
PO BOX 188  
CANADIAN, TX 79014-0188

Re: Temporary Abandonment  
API 15-155-21706-01-00  
HAW 15 #2H  
SE/4 Sec.15-25S-10W  
Reno County, Kansas

Dear DARRELL NARRON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/14/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/14/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"