

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

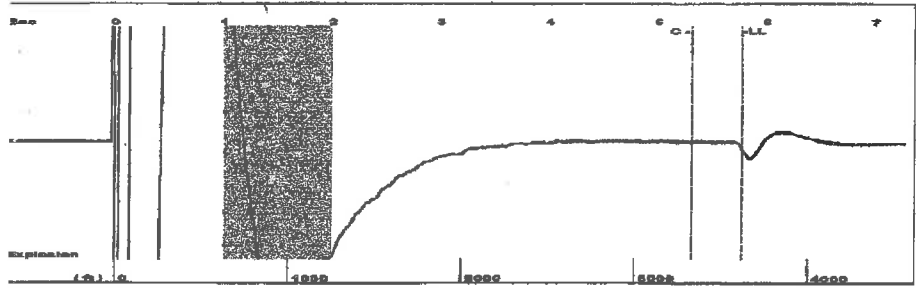
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

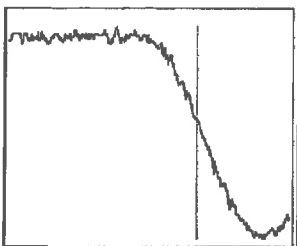
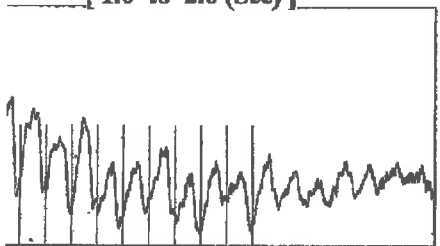


Group: Belpre Well: DR Cross 1-22 (acquired on: 06/14/22 08:46:06)



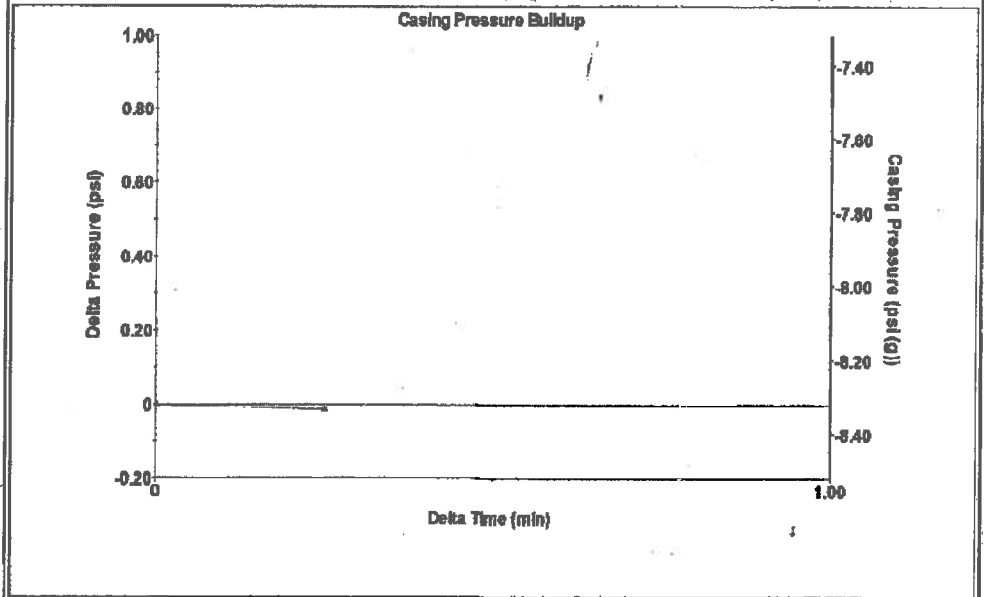
Type High Pass Automatic Collar Count Yes Time 5.768 sec
 Acoustic Velocity 1224.62 ft/s Manual JTS/sec 18.9394 Joints 111.978 Jts
 Depth 3620.24 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: DR Cross 1-22 (acquired on: 06/14/22 08:46:06)



Change in Pressure -0.01 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Belpre Well: DR Cross 1-22 (acquired on: 06/14/22 08:46:06)

Production Potential
 - * - * - * - * - *
 - * - * - * - * - *
 - * - * - * - * - *

Method Vogel
 P/SBHP - * - *
 Production Efficiency 0.0

40 deg API
 r 1.05 Sp.Gr.H2O
 0.75 Sp.Gr.AIR

Acoustic Velocity 1255.29 ft/s

Casing Pressure -8.3 psi (g)
 Casing Pressure Buildup -0.013 psi
 0.25 min
 Gas/Liquid Interface Pressure -7.7 psi (g)

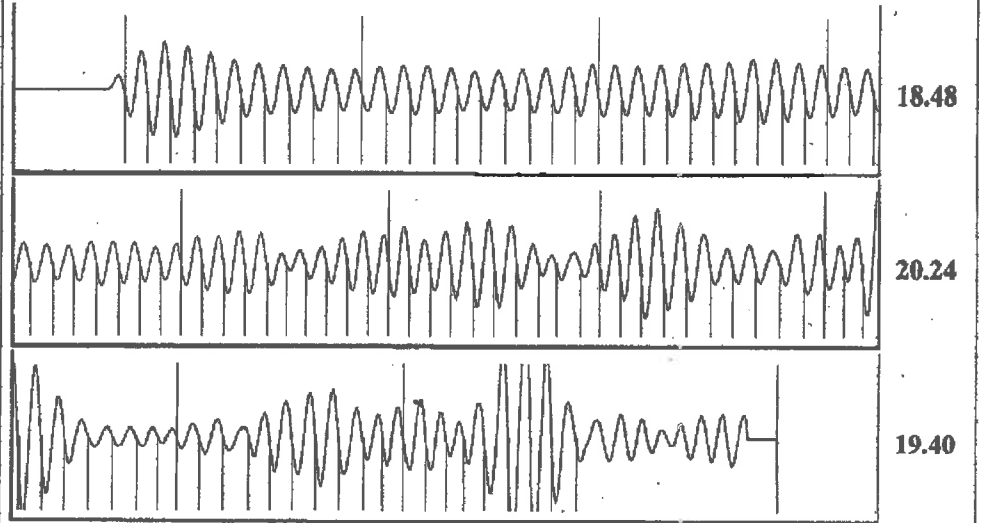
Liquid Level Depth 3620.24 ft
 Pump Intake Depth 4397.00 ft
 Formation Depth 4380.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 254.7 psi (g)
 Producing BHP 249.0 psi (g)
 Static BHP - * - * psi (g)

Group: Belpre Well: DR Cross 1-22 (acquired on: 06/14/22 08:46:06)



Acoustic Velocity 1255.29 ft/s Joints counted 98
 Joints Per Second 19.4136 jts/sec Joints to liquid level 111.978
 Depth to liquid level 3620.24 ft Filter Width 16.9394 20.9394
 Automatic Collar Count Yes Time to 1st Collar 0.256 5.304

June 15, 2022

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20774-00-00
CROSS D&R 1-22
SW/4 Sec.22-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/15/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/15/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"