July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

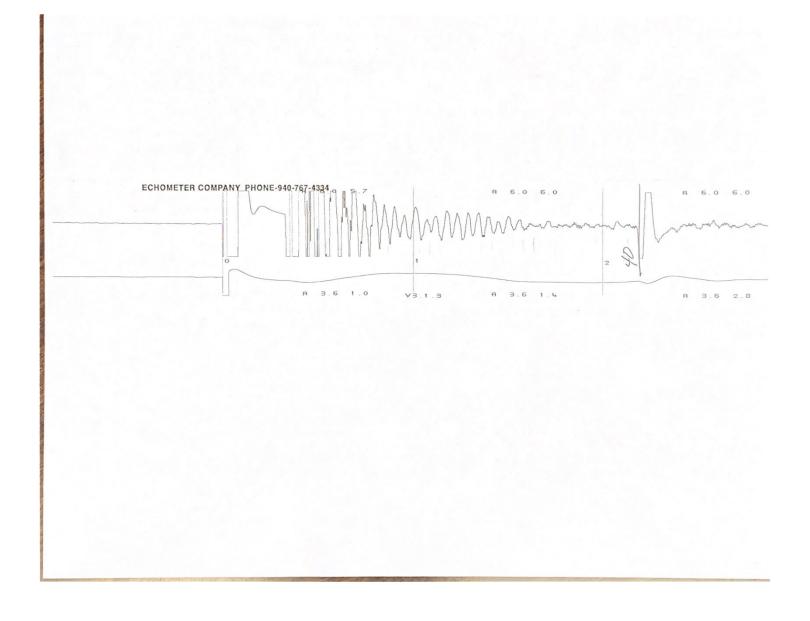
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	E We de of Section de of Section GL KB
Address 2:	e of Section e of Section GL KB
State: Zip: +	GL KB
City:State:Zip: +	GL KB
Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
Gas Storage Permit #: Spud Date:	
Gas Storage Permit #: Spud Date: Date Shut-In:	
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Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to to sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
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Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	- .
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to	
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	———Feet
I INDED DENALTY OF DED HIDV I LIEDEDV ATTECT THAT THE INCODMATION CONTAINED LIEDEIN IS THE AND CORDECT TO THE DEST OF MY KNOW	II EDGE
Submitted Electronically	
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	Service:
Space - KCC USE ONLY	Service:
Space - KCC USE ONLY Review Completed by:	Service:
Space - KCC USE ONLY Review Completed by: Comments:	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY PHONE-940-767-4334

WELL Grady Bolding Karlin #5		40	06/01/	2022	21:0	00: 11	GENERATE	UC
CASING PRESSURE	JOINTS TO LIQUID DISTANCE TO LIQUI		UPPER	COLLARS	A:	6.0	PULSE	
ΔP ΔT	PBHP SBHP		P-P	1,27	mV			
PRODUCTION RATE	PROD RATE EFF, %							
	MAX PRODUCTION		LIQUID	LEVEL 1, 75		3.6	11.6 VOLTS	
				11/2	III V			



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

June 16, 2022

Lyle L. Gunn Grady Bolding Corporation 114 NORTH MAIN PO BOX 486 ELLINWOOD, KS 67526-0486

Re: Temporary Abandonment API 15-051-21278-00-00 KARLIN 5 SE/4 Sec.08-12S-17W Ellis County, Kansas

Dear Lyle L. Gunn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"