

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

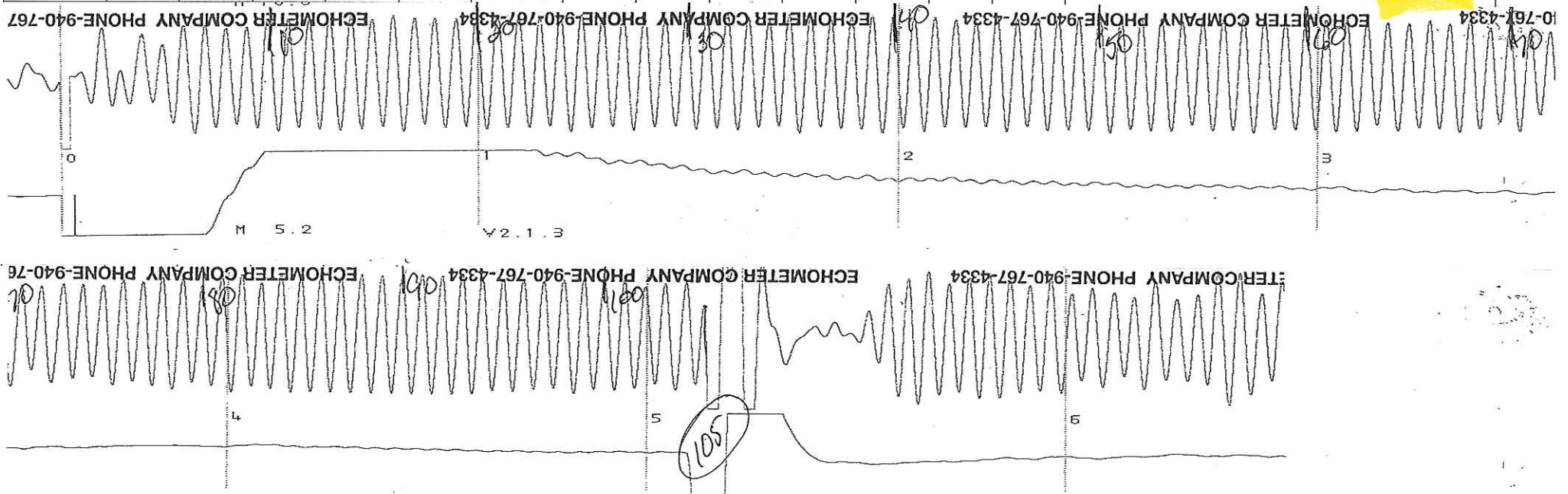
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER MIDWESTERN EXPLORATION  
 WELL NAME L & L 1-3  
 LOCATION 3-35S-35W  
 COUNTY STEVENS STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

| DATE TIME OF READING                    | ELAP TIME HOUR | WELLHEAD PRESSURE DATA |         |          |         |          |         | MEASUREMENT DATA |       |      |        | LIQUIDS    |             | TYPE  | INITIAL | SPEICAL | ENDING |         |
|---|----------------|------------------------|---------|----------|---------|----------|---------|------------------|-------|------|--------|------------|-------------|-------|---------|---------|--------|---------|
|   |                | CSG PSIG               | Δ P CSG | TBG PSIG | Δ P TBG | BHP PSIG | Δ P BHP | PRESS PSIG       | DIFF. | TEMP | Q MCFD | COND BBLs. | WATER BBLs. | TEST: | ANNUAL  | RETEST  | DATE   |         |
| TUESDAY                                 |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
| 6-14-22                                 |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        | 6-14-22 |
| 1030                                    |                | 147.3                  |         | 5.5      |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
| REMARKS PERTINENT TO TEST DATA QUALITY  |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
| ASSUME AVERAGE JT. LENGTH = 31.50'      |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
| CONDUCT LIQUID LEVEL DETERMINATION TEST |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |
|   |                |                        |         |          |         |          |         |                  |       |      |        |            |             |       |         |         |        |         |



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June 16, 2022

Dale J Lollar  
Midwestern Exploration Company  
3500 S BOULEVARD STE 2B  
EDMOND, OK 73013-5487

Re: Temporary Abandonment  
API 15-189-22862-00-00  
L & L 1-3  
SW/4 Sec.03-35S-35W  
Stevens County, Kansas

Dear Dale J Lollar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"