**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**Form CP-111**
July 2017
**Form must be Typed**
**Form must be signed**
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: ( _____ ) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: ( _____ ) _____

API No. 15- _____

Spot Description: _____

___ - ___ - ___ - ___ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____ *(e.g. xx.xxxxx)* , Long: _____ *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____     ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

|  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size |  |  |  |  |  |  |
| Setting Depth |  |  |  |  |  |  |
| Amount of Cement |  |  |  |  |  |  |
| Top of Cement |  |  |  |  |  |  |
| Bottom of Cement |  |  |  |  |  |  |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
*(top)* *(bottom)* *(top)* *(bottom)*

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ *(depth)* ☐ Tools in Hole at _____ *(depth)* Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ *(depth)* w / _____ sacks of cement ☐ Port Collar: _____ *(depth)* w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

*Geological Date:*

**Formation Name**          Formation Top  Formation Base                    Completion Information

1. _____ At: _____ to _____ Feet    Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet    Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

## Submitted Electronically

| *Do NOT Write in This Space - KCC USE ONLY* | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|---|---|---|---|---|---|

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied    Date: _____

**Mail to the Appropriate KCC Conservation Office:**

| | | |
|---|---|---|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

## Liquid Level                                2796 ft MD

| Fluid Above Pump | 3039 ft TVD |
| Equivalent Gas Free Above Pump | 746 ft TVD |

Gun - WG 2722
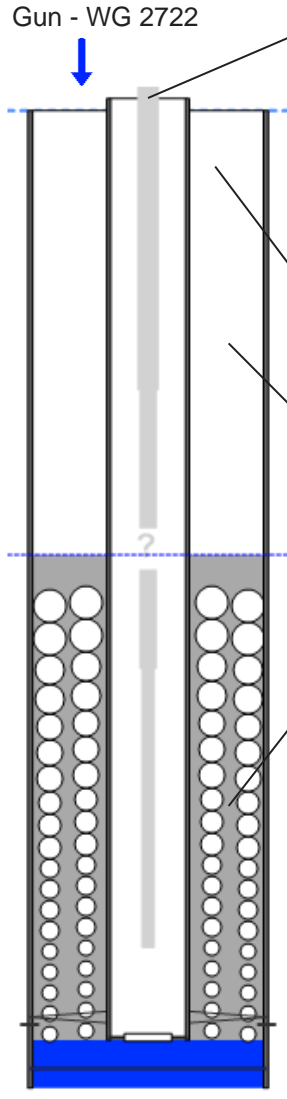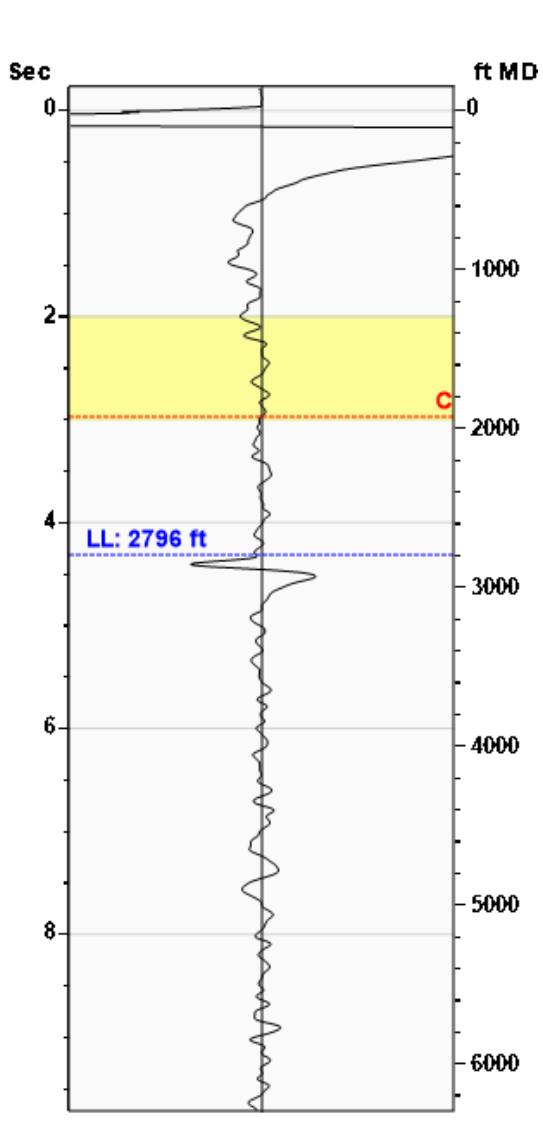


### Production

| Date Entered | | | 06/13/22 |
| | Current | Potential | |
| Oil | *.* | *.* | BBL/D |
| Water | *.* | *.* | BBL/D |
| Gas | *.* | *.* | Mscf/D |

| IPR Method | Vogel |
| PBHP/SBHP | -0.00 |
| Producing Efficiency | 0.00% |

### Casing Pressure

| Pressure | 41.6 psi (g) |

### Annular Gas Flow

| Gas Flow | 103.2 Mscf/D |

### Fluid Properties

| % Liquid Above Pump | 23.78% |
| % Liquid Below Pump | *.* |

### Depths

| Pump Intake Depth | 5835 ft |
| Formation Depth | 5804 ft |

### Wellbore Pressures

| PIP | 297.8 psi (g) |
| PBHP | 287.5 psi (g) |
| SBHP | *.* |
| Gas/Liq Interface | 45.5 psi (g) |

LL: 2796 ft

### Collar Analysis (Automatic)



| Average Acoustic Velocity | 1296 ft/s |
| Average Joints Per Sec. | 20.45 Jts/sec |
| Joints To Liquid | 88.21 Jts |

### Casing Pressure Buildup



| Casing Pressure | 41.6 psi (g) |
| Buildup | 4.7 psi (g) |
| Buildup Time | 1 min 55 sec |
| Gas Gravity from Collar Analysis (Automatic) | 0.6892 Air = 1 |
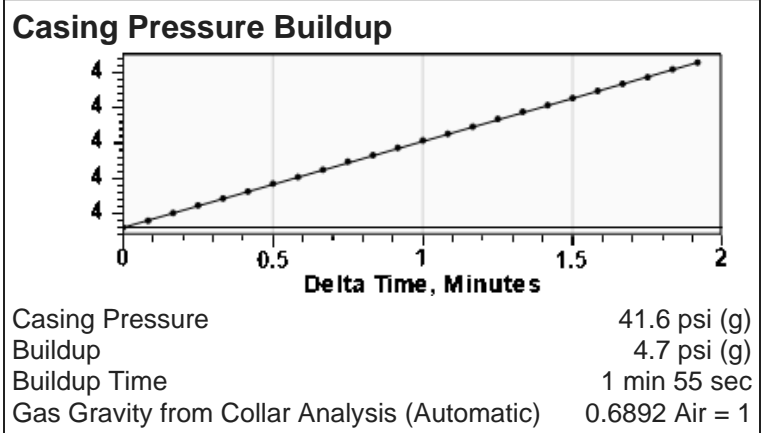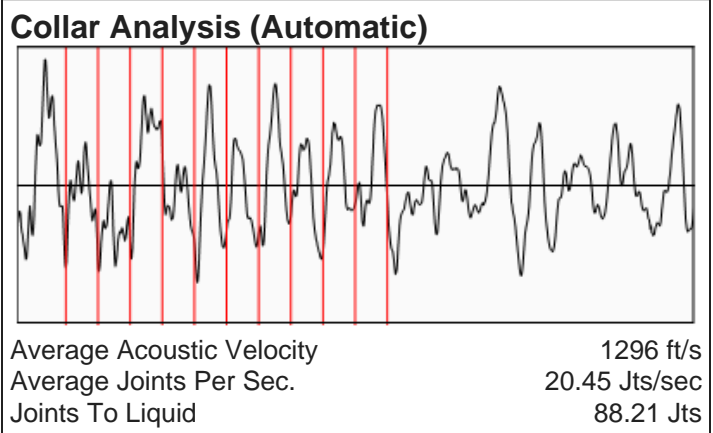
### Comments and Recommendations

Kansas
Corporation Commission

June 16, 2022

Lisa Jones
Pantera Energy Company
817 S POLK ST STE 201
AMARILLO, TX 79101-3433

Re: Temporary Abandonment
    API 15-189-22441-00-00
    SMITH F  5
    SE/4 Sec.25-31S-39W
    Stevens County, Kansas

Dear Lisa Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved.
In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111,
before 06/16/2023.

You may contact me at the number above if you have questions.

Very truly yours,


Michael Maier"