KOLAR Document ID: 1647959

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot De	scription:					
Address 1:		.	Sec Twp S. R East We							
Address 2:					Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:						
Contact Person:										
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodic		County:  Lease Name: Well #:						
■ ENHR Permit #:         □ Gas Storage Permit #:					Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m: T.D		Plugging Completed:						
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water Records			Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #: N				»:						
Address 1:			Address 2:	:						
City:			5	State:		Zip:+				
Phone: ( )										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

				FRACTURING	ACID	CEMENT	NITROG	EN			
BID #:	5448			AFE#/PO#:						Z C HVIII	
TYPE / PUF	RPOSE OF J	OB:	SURFACE			SERVICE POINT: Lib	oeral, KS				
USTOME	R: AMA	ERICAN	WARRIOR			WELL NAME: M	ILLER 1-13				
ADDRESS:	PO B	OX 399				LOCATION: CH	IARLESTON, KS				
				STATE VS	710 67016						
CITY:				STATE: KS	ZIP: 67846	COUNTY: GRA	AY	STATE: KS			
DATE OF S	ALE:	5/22/	2022						-		
QTY.	CODE	YD	UNIT	PUMPING AND EQU		D	ι	JNIT PRICE	ΑÑ	TOUNT	
80	1000	L	Mile	Mileage - Pickup - P				\$5.31	\$	424.80	
160	1010 5622	L	Mile	Mileage - Equipment		Mile		\$8.30		1,328.00	
	3022	L	Per Well	Pumping Service Ch	arge -1			\$2,315.25	\$	2,315.25	
						· · · · · · · · · · · · · · · · · · ·					
						Phone The Advantage of the State of the Stat					
		-									
		LI		1	Sub	total for Pumping & E	auinment (	harasa	\$	4,068.05	
					Suc	notal for Fullipling & E					
QTY. 205	5630	YD	UNIT	MATERIALS				INIT PRICE		IOUNT	
600	5770	L	Per Sack Per Lb.	Cement - Class A Calcium Chloride				\$16.54	\$	3,390.70	
48	5800	늰	Per Lb.	Cello Flakes-Poly Fla	ako 1/8" cut			\$1.46 \$2.65	\$	876.00 127.20	
400	5850		Per Lb.	Gypsum	ane 170 Cut			\$1.00	\$	400.00	
400	5900	Ē	Per Lb.	Sodium Metasilicate	(SMS) C-45			\$2.32	\$	928.00	
					(00)	30-30-1		\$2.52	<u> </u>	020.00	
					A-4-7-3-50-1						
	-										
		$\vdash$		<del> </del>							
	<del> </del>	-									
MA	NHOURS:	0	# WO	RKERS: 3		Subtotal fo	or Material C	harges	\$	5,721.90	
			WORKERS				TOTA			9,789.95	
Chad	l Hinz				DISCO	UNT: 10%	DISCOUN	NT \$		979.00	
Jesse	Paxton					DISCOU	NTED TOTA	AL \$		8,810.98	
Noel	Leon										
TAMPS	& NOTE	S:				As of 9/22/15 any invoice the invoice date. After 60 invoice will reflect full pr	days the disc				
						CUSTO	MER SIGNA	TURE & DA	TE		
						1 1- 1	1. 1.		-1-1	1 -	
					***************************************	Signature: my	21/2011	Date:	1/2/	12	
All accounts	are past due	net 30 c	days following the	date of invoice. A finance cha	rge of 1-1/2% per	- Omyou	, ,,,		/		
onth or 189	% annual perd	entage r	rate will be charge	ed on all past due accounts.	tosa UE)	Print Name:					



**CEMENTING JOB LOG** 

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3288 FM 51

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Form 185-2J

5/22/22 CEMENTING JOB LOG

#### Company: AMAERICAN WARRIOR Well Name: MILLER 1-13 Type Job: **SURFACE** AFE #: CASING DATA Size: 85/8 Grade: J55 Weight: 24 **Casing Depths** Top: 0 Bottom: 520 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 0 Weight: 0 Grade: 0 TD (ft): 520 Open Hole: Size: 12 1/4 T.D. (ft): 520 Perforations From (ft): To: Packer Depth(ft): **CEMENT DATA** Spacer Type: ft 3/sk Amt. Sks Yield Density (PPG) LEAD: Excess ft 3/sk Amt. Sks Yield Density (PPG) TAIL: CLASS A 2%SMS, 2%GYP, 3%CaCl, 1/4#POLY **Excess** Amt. 205 Sks Yield 1.83 ft 3/sk Density (PPG) 13.33 WATER: Lead: gals/sk: Tail: 9.75 gals/sk: 47.6 47.6 Total (bbls): Pump Trucks Used: 210-DP11 **Bulk Equipment:** 229 660-23 Disp. Fluid Type: **FRESH** Amt. (Bbls.) 31.5 Weight (PPG): 8.3 Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: CEMENTER:** Chad Hinz TIME PRESSURES PSI FLUID PUMPED DATA **REMARKS** AM/PM **ANNULUS** Casing Tubing TOTAL RATE 1800 ON LOC, SAFTEY MTG, R.U. 2018 160 5 START MIXING 2038 2.2 67 START DISPLACEMENT, WASHUP 70 2046 31.5 SHUT DOWN, SHUT IN WELL JOB COMPLETE THANK YOU FOR YOUR BUSINESS!!!